

ANNUAL REPORT 2024

GATRON (INDUSTRIES) LIMITED





UNCONSOLIDATED PRESENTATION

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C O R P O R A T E

Gatron

Ν F O R Μ A Т

Board of Directors

Abdul Razak Diwan - Chairman Shabbir Diwan - Chief Executive Officer Zakaria Bilwani Muhammad Iqbal Bilwani Saqib Haroon Bilwani Muhammad Taufiq Bilwani Talat Iqbal Muhammad Tufail Iqbal Huma Rafique

Special Advisor

Pir Muhammad Diwan

Audit Committee

Muhammad Tufail Iqbal - Chairman Muhammad Iqbal Bilwani Talat Iqbal

HR & Remuneration Committee

Talat Iqbal - Chairman Muhammad Iqbal Bilwani Saqib Haroon Bilwani

Company Secretary

Muhammad Yasin Bilwani

Chief Financial Officer Mustufa Bilwani

Auditor

M/s. Kreston Hyder Bhimji & Co. Chartered Accountants Karachi.

Legal Advisor

Naeem Ahmed Khan Advocates Quetta.

Shares Registrar

F.D. Registrar Services (Pvt) Limited Suit 1705, 17th Floor, Saima Trade Tower-A, I.I. Chundrigar Road, Karachi. Phone: 021-32271905-6

Bankers

Askari Bank Limited Bank Alfalah Limited Bank Al-Habib Limited Dubai Islamic Bank Pakistan Limited Faysal Bank Limited First Habib Modaraba Habib Bank Limited Habib Metropolitan Bank Limited MCB Bank Limited Meezan Bank Limited National Bank of Pakistan Standard Chartered Bank (Pakistan) Ltd The Bank of Punjab United Bank Limited

Plant

Plot No.441/49-M2, Sector "M", H.I.T.E., Main R.C.D. Highway, HUB, District Lasbela, Balochistan, Pakistan.

Registered Office

Room No.32, First Floor, Ahmed Complex, Jinnah Road, Quetta - Pakistan.

Liaison/Correspondence Office

11th Floor, G&T Tower, # 18 Beaumont Road, Civil Lines-10, Karachi-75530 - Pakistan. Phone: 021-35659500-9 Fax: 021-35659516

Email headoffice@gatron.com

Website www.gatron.com

GATRON (INDUSTRIES) LIMITED

VISION

To remain at the forefront of quality, innovation and cost competitiveness in the Manufacturing and Marketing of Polyester Filament Yarn, PET Preforms and other Polyester related products.

To achieve corporate success while achieving this vision.

MISSION

To achieve the stated vision of the company with dynamism, business excellence with challenging spirit and flexibility.

To serve the need of the customers by providing high quality products as per their requirement and to their ultimate satisfaction.

To be a good employer by creating a work environment which motivates the employees and promotes team work to encourage the employees to pursue the fulfillment of the vision and mission of the company.

To seek long term good relations with suppliers, banks and financial institutions with fiar and honest dealings.

To play our role as a good corporate citizen through socially responsible behaviour and through service of the community where we do business.

To achieve the basic aim of benefiting shareholders and stake-holders while adhering to the above vision and mission.

Notice of Annual General Meeting

Notice is hereby given to the members that the 44th Annual General Meeting of Gatron (Industries) Limited ("the Company") will be held on Monday, October 28, 2024, at 11:00 a.m., at the factory premises located at Plot No. 441/49-M2, Sector "M", H.I.T.E., Main R.C.D Highway, Hub Chowki, Distt. Lasbela, Balochistan, as well as through Video Conferencing facility to transact the following business:

Ordinary Business:

- 1. To confirm the minutes of the last Annual General Meeting held on October 27, 2023, and Extra Ordinary General Meeting held on December 4, 2023.
- To receive, consider and adopt the Audited Financial Statements of the Company together with Directors' and Auditor's Report thereon for the year ended June 30, 2024.
- 3. To appoint External Auditors of the Company for the ensuing year, and to fix their remuneration. The Board of Directors, on the recommendation of the Audit Committee of the Company, has proposed re-appointment of M/s. Kreston Hyder Bhimji & Company, Chartered Accountants as external auditors, for the year ending June 30, 2025.
- 4. To transact any other business with the permission of the Chair.

By Order of the Board

Muhammad Yasin Bilwani Company Secretary

October 4, 2024

NOTES:

1. Video Conference Facility for AGM of Shareholders:

As per the directive issued by Securities and Exchange Commission of Pakistan ("SECP"), the Company has made arrangements of video conference facility to ensure that shareholders can also participate in the AGM proceeding via video link.

The members and their proxies who intend to attend the AGM through video link must register their particulars by sending an email at hanifkhatri@gatron-novatex.com. The members registering to connect through video link facility are required to mention their name, folio number and number of shares held in their name in the email with subject 'Registration for GATRON AGM' along with valid copy of their CNIC/Passport. Video links and login credentials will be shared with the members whose emails, containing all the required particulars, are received at the given email address at least 24 (twenty-four) hours before the AGM.

2. Closure of Share Transfer Books:

The Share Transfer Books of the Company will remain closed from October 22, 2024, to October 28, 2024 (both days inclusive). Transfers received in order at the office of the Shares Registrar, M/s F.D. Registrar Services (Pvt.) Limited, Suit 1705 – A. 17th Floor, Saima Trade Tower, I.I. Chundrigar Road, Karachi, before the closure of business on October 21, 2024, will be considered in time for the purpose of attendance in the Annual General Meeting.

3. Participation in the AGM:

A member entitled to attend and vote at the meeting may appoint another member as his/her proxy to attend, speak and vote on his/her behalf. Proxies in order to be effective must be received at the office of the Company not less than 48 hours before the time of holding the meeting. Proxy form is annexed.

In the case of corporate entity, the Board of Directors resolution/Power of Attorney with specimen signature and attested copy of valid CNIC of the person nominated to represent and vote on behalf of the corporate entity, shall be submitted along with proxy form to the Company.

A member, who has deposited his/her shares in Central Depository Company of Pakistan Limited, must bring his/her Participant ID number and account/sub account number along with original CNIC or NICOP or Passport at the time of attending the meeting.

4. Notify Change of Address:

The members are advised to notify the Company's Shares Registrar of any change in their addresses.

5. Transmission of Annual Audited Financial Statements:

The SECP vide SRO No.389(I)/2023 dated March 21, 2023, has allowed listed companies to circulate their Annual Audited Financial Statements (i.e. the Annual Balance Sheet and Profit or Loss Account, Auditors Reports and Directors' Report) to its members through QR enabled code and web-link, which is shared below:

WEB-LINK https://gatron.com/investor-info/	QR CODE	
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سالانه اجلاس عام کی اطلاع

بذریعہ ہٰذا اطلاع دی جاتی ہے کہ گیڑون (انڈسٹریز) لمیٹڈ کا سالانہ چوالیسواں(44) اجلاس عام بروز پیرمورخہ 28 اکتوبر 2024 کو شتخ 11:00 بج واقع فیکٹری کے احاطے بہقام پلاٹ نمبر 441/49-M2، سیٹر "M"، H.I.T.E، مین R.C.D ہائی وے، حب چوکی منطع لسبیلہ، بلوچتان میں درج ذیل کارروائی کے ساتھ ساتھ ویڈیوکانفرنس کی سہولت کے ذریعے منعقد ہوگا۔

عمومی امور

- 1 سمينى كا گزشته سالا نه اجلاس عام منعقده 27 اكتوبر 2023 اور غير معمولى اجلاس منعقده 4 دسمبر 2024 كى كارروائى كى توثيق ـ
- 2 30 جون2024ء کواختیام پذیر ہونے والے مالی سال کیلئے کمپنی کے آڈٹ شدہ مالیاتی حسابات مع آڈیٹرز کی رپورٹ اورڈائر یکٹرز کی رپورٹ کی دصولی ،غور دخوض اور منظوری۔
- 3 آئندہ سال کیلئے کمپنی کے ایک شرل آڈیٹرز کا تقر رکرنا،اوران کے معاوضے کو طے کرنا۔بورڈ آف ڈائریکٹرز نے کمپنی کی آڈٹ کمپٹی کی سفارش پر 30 جون 2025 کوختم ہونے والے سال کیلئے میسرز کرسٹن حید رجیم جی اینڈ کمپنی، چارٹرڈ اکا ڈیٹٹس کوا یکسٹرنل آڈیٹرز کے طور پر دوبارہ تقر رکرنے کی تجویز پیش کی ہے۔
 - 4 صدراجلاس کی اجازت سے دیگرامورکوانجام دینا۔

حسب الحكم بورد	
محمه ياسين بلواني	کراچی:
^س مپنی <i>سیکر</i> یٹری	مورخه: 4اكتوبر2024ء

نوٹس:

AGM 3 میں شرکت:

کوئی بھی ممبر جواجلاس میں شرکت کرنے اور ووٹ دینے کا کی حقد ار ہے وہ اپنی جگہ شرکت کرنے ،تقریر کرنے اور ووٹ دینے کے لئے کسی دوسرے ممبر کو بطور اپنا / اپنی پراکسی مقرر کر سکتا / کر سکتی ہے۔ پراکسیز سے موثر ہونے کے لئے ضروری ہے کہ وہ اجلاس کے انعقاد سے کم از کم 48 گھنٹے بل کمپنی کے آفس میں وصول ہوجا کیں۔ کار پوریٹ ادارہ کی صورت میں بورڈ آف ڈائر یکٹرز کی قرار داد / پاور آف اٹارٹی مع کار پوریٹ ادارہ کی جانب سے نمائندگی کرنے اور ووٹ ڈالنے کیلئے نامز دکر دہ څخص کانمونہ دستخط اور کار آمد CNIC کی تصد این شدہ فقل پراکسی فارم کے ساتھ کمپنی کو چین کیا جائے۔ کوئی بھی ممبر جس نے سینٹرل ڈیپازیٹری کمپنی آف پاکستان کی ٹیڈ میں اپنے شیئر زجع کرائے ہیں ، اجلاس میں شرکت کے وقت اصل NICOPL CNIC یا سپورٹ کے ساتھ اپنا پارٹیسپنٹ ID نہ مراور اکا وُنٹ / سب اکا وُنٹ نم میں اور از ماساتھ لاکس ۔

4 پتے میں تبدیلی:

ممبرزکوہدایت کی جاتی ہے کہ وہ اپنے پتے میں جس بھی قتم کی تبدیلی سے متعلق کمپنی کے شیئر زرجسڑ ارکو مطلع کریں۔

5 کمپنی کے مالیاتی گوشوا ہے ڈاؤن لوڈ:

کمپنیز ایک 2017 کے سیکشن 223 اور SECP کے SRO نمبر2023/(I)389 مورخہ 21 مارچ 2023 کے تحت نقاضوں کے مطابق ، کمپنی کے سالانہ آ ڈٹ شدہ مالیاتی گوشواروں کو کمپنی کی ویب سائٹ پراپ لوڈ کر دیا گیا ہے۔ جس تک درج ذیل QR فعال کوڈ اور ویب لنگ کا استعال کرتے ہوئے رسائی حاصل کی جاسکتی ہے:

ویب لنک QR و پانک الب و پانک PR کوژ https://gatron.com/investor-info/

ر جسر ڈافس: کمرہ نمبر 32، پہلی منزل، احمد کمپلیکس، جناح روڈ، کوئٹہ، بلوچستان۔ پاکستان رابطہ/ خط وکتابت کا دفتر: گیار ہویں منزل، جی اینڈٹی ٹاور #18، بیومونٹ روڈ، سول لائنز –10، کراچی –75530 - پاکستان

CHAIRMAN'S REVIEW

Dear Stakeholders,

It is with great pleasure that I present Gatron (Industries) Limited's performance overview for the financial year 2024. Despite facing considerable financial and other challenges this year, our company has demonstrated remarkable resilience, adaptability, and an unwavering commitment to excellence.

Our Board of Directors consisting of ten members, two executive directors, five non-executive directors, and three independent directors, including one female has been instrumental in guiding the company. Their diverse expertise and dedication have been vital in helping Gatron achieve its strategic goals.

Over the past year, the Board convened seven meetings. I am pleased to report that our directors performed their duties with exceptional diligence, ensuring the Company not only met its objectives but also maintained its esteemed market position and adhered to all regulatory requirements. The collaborative spirit and strategic input from our Board members have been crucial in navigating the complexities of the year.

Our Audit and Human Resource & Remuneration Committees have played an essential role in supporting the Board. The Audit Committee's rigorous review of our financial statements and internal controls has been invaluable in upholding our financial integrity. Following a comprehensive review of the Annual Report and Financial Statements, the Board affirms that the report accurately reflects the Company's financial position and operations.

Success is a collective achievement, and I would like to extend my heartfelt appreciation to our dedicated customers, tireless management team, committed employees, supportive banking partners, government officials, and our exemplary Board of Directors. Your collective efforts have been fundamental to our progress.

As we look forward to the future, I am confident in Gatron's continued growth and success. Thank you for your ongoing support and dedication.

Sincerely,

Abdul Razak Diwan Chairman Gatron (Industries) Limited

Dated: October 4, 2024



معززاستْيك بولدُرز،

گیڑ ون (انڈسڑیز) لمیٹڈ کے بورڈ آف ڈائریکٹرز کے چیئرین کے طور پرخدمات انجام دینامیرے لیے اعزاز کی بات ہے۔ مجھے گیڑ ون (انڈسڑیز) لمیٹڈ کی 2024 سال کی کارکردگی پراپناجائزہ آپ کے روبرو پیش کرتے ہوئے بے حدخوش ہور، ی ہے۔ عالمی کاروباری منظرنا مے میں بے شار چیلنجوں اور فیریقینی صورتحال کے پیش نظر، میرے لئے میہ باعث فخر ہے کہ ہماری کمپنی نے استفامت ، موافقت اور عمد کی کے عزم کا مظاہرہ جاری رکھا۔

ہمارابورڈ آف ڈائر یکٹرز دس مجران کے زیرانظام ہےجس میں دوا گیز یکٹوڈائر یکٹرز، پانچ نان ایگز یکٹواور تین آزادڈائر یکٹرز (بشمول ایک خالون آزادڈائر یکٹر) شامل ہیں۔ڈائر یکٹرز کے پاس کاروبارے شعول میں جر پوراورد سیچ تجربہہ،اوردہ کمپنی کے مقاصد کوحاصل کرنے میں اہم کر دارادا کررہے ہیں۔

سال جرمیں کل سات بورڈ اجلاسوں کا اہتمام کیا گیا۔ تھے یہ بتاتے ہوئے خوشی ہورہی ہے کہ ہمارے ڈائر بیگرز کی کارکردگی سلسل شاندارر ہی اور بورڈ نے اپنی تمام لا زمی ذمدداریاں احسن طریقے سے پوری کیس نے تمام ڈائر بیگرز کی اجتماعی کادشوں نے کمپنی کونہ صرف اپنے اہداف حاصل کرنے میں مدددی بلکہ تمام قانونی اور بیگو لیے لیے اور کی کورٹی بیٹر پن مارک سے سا کھ کو بھی برقرار رکھا۔ ہمارے بورڈممبران کے باہمی تعاون کے جذب اوران کی حکسے عملی نے اس سال کی بیچیہ یگوں میں رہنمائی فراہم کرنے میں اہم کردارادا کیا ہے۔

ہماری آڈٹ اور ہیوئن ریسورس اینڈ ریموزیشن کمیٹیوں نے بورڈ کی معاونت میں ایک اہم کردارادا کیا ہے۔ آڈٹ کیٹی نے ہمارے مالیاتی حسابات اور داخلی کنٹرولز کا مختاط انداز میں جائزہ لیا،جس سے ہماری مالیاتی سایت کو برقرارر کھنے میں بے حد معاونت ملی ۔ سالا نہر پورٹ اور مالیاتی گوشواروں کے جامع جائزے کے بعد، بورڈ اس بات کی تصد میں کرتا ہے کہ بیر پورٹ کمپنی کی مالی صورتحال اور آپریشز کی تھے عکا تک کرتی ہے۔

کامیابی ایک اجتماعی کارنامہ ہے،اور شرابے عظم گا ہلوں،انتقک مینجنٹ ٹیم، پرعزم ملازمین، تعاون کرنے والے بینکاری شراکت داروں، حکومتی عمیر بداروں،اور ہمارے مثالی بورڈ آف ڈائر یکٹرز کا دل کی گہرائیوں ہے شکر بیادا کرنا چاہتا ہوں ۔ آپ کی مشتر کہ کوششیں ہماری ترقی کے لیے بنیادی حیثیت کی حال ہیں ۔

مجھےامید ہے کہ کپنی متعقبل میں بھی گیڑون کی مسلسل ترقی اور کا میابی کیلئے پرعز م میں،اور آپ کے مستقل تعاون اور گن کے لیے مشکور ہیں۔

آپکانخلص عبدالرزاق دیوان چیزمین گیڑ ون(انڈسٹر مز)لمیٹڈ

DIRECTORS'	
REPORT 2024	

Directors' Report

Dear Shareholders,

On behalf of the Board of Directors, we are pleased to present the annual report of Gatron (Industries) Limited for the year ended June 30, 2024, along with the audited financial statements and auditors' report thereon.

Financial Review:

The financial synopsis for the year under review are as below:

- Net sales Rs.34,014 million,
- Operating profit Rs.1,393 million,
- Investment income Rs.9 million,
- Loss before levies and income tax Rs.94 million,
- Levies and income tax Rs. 111 million including minimum tax Rs. 415 million and prior/deferred tax reversal Rs. 314 million
- Loss after income tax Rs.204 million,
- Paid up capital Rs.1,087 million,
- Shareholders' equity Rs.13,287 million

The loss before levies and income tax for the year ending June 30, 2024 is Rs.94 million compared to Rs.551 million profit before levies and income tax in the corresponding period. However, including the results of the Captive power subsidiary your Company incurred a loss of Rs.328 million before levies and income tax and Rs.440 million after income tax compared to Rs.97 million profit before levies and income tax and Rs.249 million loss after income tax in the corresponding period.

Your company achieved net revenue of Rs.34,014 million compared to Rs.27,384 million in the corresponding period, indicating an overall net increase of 24.2%. This substantial increase in sales is the result of rupee value of sale going up due to exchange rate average of 282.90 in the reporting period versus Rs. 248.04 in the previous period as well as due to by the start-up of the new polymer line allowing production of various types of chips for sale. In the current scenario due to world oversupply of resin/chips, and increasing cost of energy, it is however very difficult to continue this sale of chips on a consistent basis in the next year.

As already communicated in previous reports, the Company is facing extraordinary dumping of imported yarn adding supply of yarn in the local market at exceptionally low dumped prices. However, The National Tariff Commission (NTC) has terminated the Anti-Dumping Duties (ADD) on Polyester Filament Yarn (PFY) with its notification dated November 07, 2023 on a technical reason as noted below in the future outlook section. Presently in the world eight countries have imposed Anti-dumping duties against Chinese PFY that's nearly 70% of the countries of the world which produce PFY.

The prevalence of widespread dumping of PFY at substantially reduced prices has compelled the company to operate at significantly diminished levels of its capacity despite increasing its capacity in the last 4 to 5 years through sizeable investment. Consequently, this has resulted in a notable escalation in fixed cost including the depreciation of the newly installed capacity. As you are aware that your company has made investment of over Rs. 20 billion in the last 4 to 5 years to allow increase of annual production of mixed deniers from 65,000 tons in 2020 to approx. 99,000 tons, viz an increase in production capability by around 50%. The production capability was only 36,000 tons in 2017 so since 2017 production capability of PFY has increased by 2.75 times.

These lower operating rates, as detailed above, resulted in higher fixed costs related to depreciation and finance.

Distribution & selling expenses decreased by 21.3% as compared to last year on account of transportation expenses reduction mainly due to tolling arrangement for our Preforms segment. On the other side, administrative expenses increased by 12.5% mainly due to inflationary factors.

Finance cost significantly increased compared to the previous year due to the increasing base markup rate by the State Bank of Pakistan which was 13.75% in July 2022 to 22% at the start of this FY 23-24 and remained mostly at 22% throughout the year with marginally down to 20.50% in June 2024. Higher stock in trade as well as higher unit value of stocks on account of higher petrochemical raw material prices, also resulted in higher working capital requirements in first half of the reporting year. The Company is actively pursuing a reduction in the quantum of stock in trade and receivables but dumping is making this task difficult and would require further reduction in production/capacity utilization. Recent reduction in discount rate to 17.50% in September 2024, would reduce finance cost in coming periods.

On the Balance Sheet front as compared to June 30, 2023, stocks decreased by Rs.3,884 million to reach to Rs.7,503 million. Debtors decreased by Rs.460 million to reach Rs.3,516 million while creditors decreased by Rs.3,721 million to reach Rs.5,523 million. Company's short-term borrowings decreased by Rs.4,895 million as compared to June 30, 2023 to reach Rs.3,580 million.

CHALLENGES FACED AND FUTURE OUTLOOK

- Pursuant to the final determination of antidumping duties made by NTC in 2017, the importers and foreign exporters of PFY had filed appeals before the Anti-Dumping Appellate Tribunal in 2017. The Appellate Tribunal after more than four years of the appeal remanded the case back to the NTC in December 2021 to re-calculate the duties and reconsider the injury to the domestic industry from non-attributable factors other than dumped imports. Accordingly, recalculated and thereafter made its Final determination in January 2022 and renotified the antidumping duties in the reduced range of 2.78% to 6.82% (average 4.8%) but these duties also remained largely uncollected as noted below. Before remand the notified antidumping duties were in the range of 3.25% to 11.35%. However, NTC again evaluated the injury submissions of the importers and determined that non attributable factors are not causing injury to the domestic industry and that it is the dumped imports that are the main cause of injury and gave again a physical hearing to the importers about their submission on injury factors, which they had also submitted in writing earlier.
- A year later, despite acknowledging the existing of injury on DTY yarn, newly constituted NTC while considering the position in November 2023 in light of the sunset review (which in the meantime had been initiated, terminated on 7 November 2023), and consequently terminated the anti-dumping duties as in force in November 2023 against dumped imports of PFY from China and Malaysia on the technical reason of the exclusion of Fully Drawn Yarn (FDY) from the scope of Sunset Review. This exclusion of FDY for the sunset review was done by NTC itself in the year 2022. While the Company had challenged this ADD termination of November 2023, but due to initiation of new dumping investigation by NTC on DTY at the request of the PFY Industry, the company has withdrawn that application in the Appellate Tribunal. However, from November 2023 until the point where NTC takes action based on the new investigation process takes certain action, no ADD was/will be in force despite injury being suffered. Presently in the world eight countries have imposed Anti-dumping duties against Chinese PFY. That's nearly 70% of the countries of the world which produce PFY.
- The Anti-Dumping Duties (ADD) levels in Pakistan are anyhow low compared to what is imposed by other countries against China (details below). But even at these low levels the importers evaded the ADD duties, thus injury to domestics manufacturers was not mitigated by the notified ADD. The importers get a stay in one High Court, which gets dismissed in 5 or 6 months. Though they cannot file the same petition in another High Court once it has been dismissed, they do so in another city High Court, by hiding the fact that it has been dismissed earlier and by declaring that

this is the first time they are filing petitions against the said ADD. In this way they have so far illegally got stays (more than 35 times) against the PFY ADD one after the other and failed to pay the due ADD of all these dismissed petitions and stays.

- The ADD rates in Pakistan imposed in 2017 were already low (now terminated from November 2023), to cover the actual dumping/injury and are much lower than the following ADD imposed on Chinese exporters of Polyester Filament Yarn:
 - by Turkey of minimum 16% or \$250/ton
 - by India of minimum 23%
 - by the USA of minimum 32% (anti-dumping and anti-subsidy duties)
 - by Vietnam of minimum 17% (and max 21.23%)
 - by Brazil \$57.85 585.70/ton (4.35% 44%)
 - by Mexico \$532/ton (40%)

So, 6 major countries have imposed Anti-Dumping or countervailing duties on PFY from China, while Indonesia is restricting imports of PFY by not allowing the same to traders and intends to increase import duties on the same. So, this covers most the PFY producing countries. Bangladesh protects its PFY industry by way of 20% import duty on competing imported yarn.

Recently India has imposed the non-tariff barrier removing the BIS (Bureau of Indian standard) exemption for imports of PFY into India. Because of which the import of PFY from China into India have reduced from 150,000 tons per quarter till Q3 2023, to less than 40,000 tons per quarter at present. The Chinese producers have been trying for long to call the BIS team for inspection and approval but while other countries like Korea, Taiwan etc. have got the BIS approval, the BIS visit/approval of China is not happening. In the above background it is hoped the dumping margins and the dumping duties in Pakistan on Chinese PFY imports will be revived or will be revised to higher levels and that imports of yarn remain subject to Regulatory duty (RD) until these anti-dumping duties are effectively enforced and collected.

- As noted above para of this report, now the dumping by the Chinese producers have become intense due to their capacity expansions coming on stream and correspondingly reduction in world and Chinese demand due to near to recession conditions. The continuation of RD with imposition and collection of appropriate ADD is important to provide level playing field to local yarn industry against dumped imports, otherwise in coming period this industry may vanish and country would be fully dependent of imports which would definitely be burden on balance of payments and would result unemployment.
- On the back of effective implementation of anti-dumping duty for 5 years on the levels similar to the 2 digit level in India, Turkey and Vietnam on competing imported yarn would allow Pakistan PFY producers to fully utilize their capacity which can meet nearly 50% of the Pakistan's domestic use PFY demand and encourage these producers to further expand to meet over 75% of Pakistan in the next 3 years since polymer capacity for the same is already available. This will provide import substitution and reduce the current account deficit while would also provide local employment beyond the jobs already provided by the industry.
- PFY is among the top imports so needs to be produced locally, particularly when its raw material
 PTA is also produced locally. It should also be kept in mind that in the year 2003 over 90% of local
 demand of Filament Yarn was met by indigenous production. Moreover, the downstream industry
 and demand has also grown over the years and the total demand stood over 350,000 tons
 compared to 260,000 tons in year 2017-18 so increasing domestic production of the same is also
 essential to reduce this pressure on the current account deficit of the country.

OTHER MATTERS

- The principal business of Wholly Owned Subsidiary Company Messrs. Gatro Power (Private) Limited is
 to generate and sell electric power. Due to low operations, the power company could not cover its
 costs fully and remained in loss.
- The principal business of Wholly Owned Subsidiary Company Messrs. G-Pac Energy (Private) Limited is to generate and sell electric power. The operations of this Subsidiary Company are expected to be commenced soon.
- Wholly Owned Subsidiary Messrs. Global Synthetics Limited has yet to commence its operations.

APPROPRIATION

The Board of Directors of the Company has not recommended any dividend for the year ended June 30, 2024.

EARNING/LOSS PER SHARE

The loss per share of the Company for the year ended on June 30, 2024, is Rs.2.36.

MATERIAL CHANGES AND COMMITMENTS

There have been no material changes or commitments affecting the Company's financial position from the date of the balance sheet to the date of this report.

CHAIRMAN'S REVIEW

The Chairman's review of the performance of the Company is annexed to this report.

EXTERNAL AUDITORS

The retiring auditors M/s Kreston Hyder Bhimji & Co., Chartered Accountants, being eligible, offered themselves for re-appointment. The Audit Committee has recommended their re-appointment as the Company's auditors for the financial year 2024-25.

The Auditors of the Company M/s. Kreston Hyder Bhimji & Co., Chartered Accountants, have issued an unqualified audit report to the members of the Company.

PATTERN OF SHAREHOLDING

The pattern of shareholding of the Company is annexed to this report.

CONSOLIDATED FINANCIAL STATEMENTS

This annual report includes the consolidated financial statements of the Group, complete with accompanying notes and the auditors' report. These documents provide a comprehensive overview of the Group's financial performance and position.

CORPORATE AND FINANCIAL REPORTING FRAMEWORK

The Board confirms the compliance with Corporate and Financial Reporting Framework of the Securities and Exchange Commission of Pakistan and Code of Corporate Governance for the following:

- The financial statements for the year ended June 30, 2024, prepared by the management of the Company, present its overall affairs fairly, the result of its operations, cash flows and changes in equity.
- Proper books of accounts have been maintained by the Company.
- Appropriate accounting policies have been consistently applied in the preparation of financial statements and accounting estimates are based on reasonable and prudent business judgments.
- International Financial Reporting Standards, as applicable in Pakistan, have been followed in preparation of financial statements and any departure there from has been disclosed and explained.
- The system of internal control is sound in design; it has been effectively implemented and monitored.
- Significant deviations from last year in the operating results of the Company, if any, are disclosed in this report.
- There is no significant doubt upon the Company's ability to continue as a going concern.
- There has been no material departure from the best practices of corporate governance, as per regulations.
- Key operating and financial data of the last six years in summarized form is annexed.
- The fair value of the provident funds investments as of June 30, 2024 was Rs. 150 million.
- During the year 7 Board meetings, 4 Audit committee meetings and 4 HR & remuneration committee meetings were held.
- The names of the persons, who at any time during the financial year ended June 30,2024, were Members of the Board and its Committees along with their attendance is as follows:

Name of Director		Audit Committee Meetings	HR & Remuneration Committee Meetings
Mr. Abdul Razak Diwan	7	-	-
Mr. Shabbir Diwan	7	-	-
Mr. Zakaria Bilwani	7	-	-
Mr. Usman Habib Bilwani	4	-	2
Mr. Muhammad Iqbal Bilwani	7	4	4
Mr. Saqib Haroon Bilwani	7	2	2
Mr. Muhammad Taufiq Bilwani	7	-	-
Mr. Muhammad Altaf Bilwani	2	-	-
Mr. Talat Iqbal	6	4	4
Mr. Muhammad Waseem	3	2	-
Mr. Muhamamd Tufail Iqbal	3	2	-
Ms. Huma Rafique	4	-	-]

(Leaves of absence were granted to the directors for not attending the Board meetings)

BOARD OF DIRECTORS

Changes in the Board of Directors subsequent to election of Directors of the Company held on December 04, 2023 have already been communicated to the members in the Directors Report of the half year ended December 31, 2023.

DIRECTOR'S TRAINING

During the year, Mr. Muhammad Tufail Iqbal an Independent Director has obtained Director's Training Certificate from the Pakistan Institute of Corporate Governance.

BOARD PERFORMANCE REVIEW

We have implemented a robust mechanism for the self-assessment of the Board's performance. This process ensures that we continuously evaluate and enhance our governance practices.

Throughout the year, the Board of Directors has provided invaluable guidance, contributing to effective governance and strategic oversight. Their ongoing commitment is instrumental in steering the Company toward its objectives and upholding high standards of accountability.

COMMUNICATION WITH SHAREHOLDERS

The Company remains committed to maintaining open and transparent communication with our shareholders. Additionally, we keep our shareholders informed about the Company's activities and updates through our website at www.gatron.com. Our website is regularly updated to ensure timely access to the latest information.

We value your engagement and strive to provide you with the most relevant and current updates about our Company.

ACKNOWLEDGMENT

The Board of Directors extends its heartfelt gratitude to all stakeholders for their unwavering trust and confidence in the Company. We deeply appreciate the consistent cooperation and support we have received over the years and are confident in its continuation.

We would also like to express our sincere thanks to every member of the Company for their dedication, innovative thinking, and commitment to their roles. Your efforts are instrumental to our success.

Furthermore, we are grateful to the Government Institutions, Auditors, SECP, PSX, and Banks for their invaluable guidance and assistance, which have significantly contributed to the Company's growth and progress.

Thank you for your continued partnership and support.

SHABBIR DIWAN CHIEF EXECUTIVE OFFICER MUHAMMAD IQBAL BILWANI DIRECTOR

Dated: October 4, 2024

GATRON (INDUSTRIES) LIMITED

ANNUAL REPORT 2024

شیئر ہولڈرز کے ساتھ مواصلات: سمپنی اپنے تحصص یافتگان کے ساتھ کھلی اور شفاف مواصلات برقر ارر کھنے کیلئے پرعز م ہے۔علاوہ ازیں، ہم اپنی ویب سائٹ www.gatron.com کے ذریعے صحص یافتگان کو کمپنی کی سرگر میوں اور تازہ ترین معلومات سے آگاہ رکھتے ہیں۔ ہماری ویب سائٹ کو با قاعد گی سے اپ ڈیٹ کیا جاتا ہے تا کہ آپ کوتازہ ترین معلومات بروقت دستیاب ہوں۔

اظہارتشکر: ہم بورڈ آف ڈائر یکٹرز کی جانب سے اپنے تمام اسٹیک ہولڈرز کا کمپنی پر مسلسل اعتماد، تعاون اداور حمایت کیلئے تنہ دل سے شکر بیادا کرنا چاہتے ہیں۔ ہم ان سے مسلسل تعاون ادر حمایت کودل سے سراہتے ہیں اس امید کے ساتھ کہ ہم مستقبل میں بھی جاری رکھیں گے۔

ہم کمپنی سے ہرمبر بےعزم تخلیقی سوچ اورانتہائی لگن سے ساتھا پنے فرائض کی انجام دہی کے لیےا پنی مخلصا نہ تعریف کا اظہار کرنا چاہیں گے۔ آپ کی کوششیں ہماری کا میابی میں کلیدی حیثیت رکھتی ہیں۔

مزید برآل، ہم سرکاری اداروں، آڈیٹرز، ایس ای سی پی، پی ایس ایکس اور مینکوں کے بھی شکر گزار ہیں کہ انہوں نے اپنی انمول رہنمائی اور معاونت فراہم کی، جس ہے کمپنی کی ترقی اور پیشرفت میں نمایاں کر دارادا ہوا۔ آپ کی مسلسل شراکت داری اور حمایت کے لیے شکر ہی۔

> محمدا قبال بلوانی ڈائر یکٹر

شبيرديوان چيف ايگزيکڻوآفيسر بتاريخ:14اکتوبر2024ء

			,
ا پچ آ راینڈ ری میوزیشن کمیٹی کے اجلاس	آ ڈٹ سمیٹی کےاجلاس	بورڈ آف ڈائر یکٹرز کے اجلاس	ڈائر یکٹر کانام
-	-	7	محترم جناب عبدالرزاق ديوان
-	-	7	محترم جناب شبيرد يوان
-	-	7	محترم جناب زكر يابلواني
2	-	4	محترم جناب عثمان حبيب بلواني
4	4	7	محترم جناب محمدا قبال بلواني
2	2	7	محترم جناب ثاقب مإرون بلواني
-	-	7	محترم جناب محمرتو فيق بلوانى
-	-	2	محترم جناب الطاف بلوانى
4	4	6	محترم جناب طلعت اقبال
-	2	3	محتر مرحمه وسيم
-	2	3	محترم جناب طفيل اقبال
-	-	4	محترمه بهارفيق

🖈 دوران سال 7 بورڈ، 4 آڈٹ کمیٹی اور 4 ایچ آراینڈر یمیوزیشن کمیٹی کے اجلاس کا انعقاد کیا گیا۔

المجر وہ افراد جو مالی سال 30 جون 2024ء کے اختیام کے دوران کسی بھی وقت بورڈ اوراس کی کمیٹیوں کے رکن تھے، اوران کی حاضری درج ذیل ہے:

(ان ممبران کی غیر حاضر ی کی درخواست منظور کی گئی جواجلاس میں شرکت نہ کر سکے)

بورد آف د ائر يکٹرز:

04 دسمبر 2023 کوہونے والے کمپنی کے ڈائر یکٹرز کے انتخاب کے بعد بورڈ آف ڈائر یکٹرز میں ہونے والی تبدیلیاں 31 دسمبر 2023 کوختم ہونے والے ششماہی کی ڈائر یکٹرزر پورٹ میں ممبران کو پہلے ہی بتادی گئی ہیں۔

ڈائر <mark>یکٹر کی تربیت</mark> روال سال کے دوران، جناب محطفیل اقبال ایک آزاد ڈائر کیٹر نے پاکستان انسٹی ٹیوٹ آف کارپوریٹ گورننس سے ڈائر کیٹرٹریڈنگ سر شیفکیٹ حاصل کیا ہے۔

بور د کی اپنی کارکردگی کا جائزہ:

سمپنی نے بورڈ کی کارکردگی کی خودکار تشخیص کے لئے اندرون خانہ ایک مؤثر نظام کا نفاذ کیا ہے۔ بیٹمل اس بات کویقینی بنا تا ہے کہ خود تشخیص کی بذیاد کے عین مطابق ہے۔سال بھر کے دوران، بورڈ آف ڈائر کیٹر زموثر گورننس کویقینی بنانے کے لیے قینتی رہنمائی فراہم کرتے رہے۔ان کی مسلسل والبتگی کمپنی کے مقاصد کی جانب گامزن کرنے اورا حنساب کے اعلیٰ معیار کو برقر ارر کھنے میں کلیدی کر دارا داکر تی ہے۔ ریٹائرنگ آڈیٹرز میسرز کرسٹن حیدر بھیم جی اینڈ کمپنی ، چارٹرڈ اکاؤنٹینٹس نے اہلیت کی بنیاد پرخود کو دوبارہ تقرری کے لئے پیش کیا ہے۔آڈٹ کمیٹی نے میسرز کرسٹن حیدر بھیم جی اینڈ کمپنی، چارٹرڈا کاؤنٹینٹس کی بطور بیرونی آڈیٹرز برائے مالی سال25-2024 دوبارہ تقرری کی سفارش کی ہے۔

سمپنی کے ہیرونی آ ڈیٹرزمیسرز کرسٹن حیدرتھیم جی ایڈ کمپنی، چارٹرڈا کا ؤنٹینٹس نے کمپنی کے مسران کیلئے غیرمشروط جائزہ رپورٹ جاری کی ہے۔

شیئر ہولڈنگ کی تر تیب: کمپنی کی شیئر ہولڈنگ کی تر تیب ظاہر کرنے والا گوشوارہ اس رپورٹ کے ساتھ منسلک ہے۔

بېروني آ د پېرز:

مجموعی مالیاتی گوشوارے: زیرنظر سالا نہ رپورٹ میں گروپ ہذا کے جامع مالیاتی گوشوارے(consolidated financial statements) ہمراہ نوٹس اور ڈائر یکٹرز ر پورٹ ہذکورہ رپورٹ کے ساتھ منسلک ہیں۔ ہذکورہ دستاویزات گروپ کی مالی کارکردگی اور حیثیت کا جامع جائزہ فراہم کرتے ہیں۔

کار پوریٹ اور فنانش ر پورٹنگ کافریم ورک: بورڈ آف ڈائر کیٹر تصدیق کرتے ہیں کہ درج ذیل امور میں سیکیو رٹی اینڈ اکیس چینچ کمیشن کے کار پوریٹ اور فنانشل ر پورٹنگ فریم ورک اور کوڈ آف کار پوریٹ گورنینس کے ضابطہ اخلاق پڑمل درآ مدکیا گیاہے:

 ۲۵ جون 2024 بو اختتام پذیر بو نے والے سال کیلئے کمپنی بذا کی از ظامیہ کے تیار کردہ مالیاتی گوشوار ہے، کمپنی کے معاملات، اسحیا پر یشتر نے نتائی ، کیش فلواورا یکو پٹی میں تبدیلیاں شفاف انداز میں پیش کی گئیں ہیں۔
 ۲۰ مینی نے کھا نہ جات موز وں طور سے مرتب کے ہیں۔
 ۲۰ مالیاتی گوشواروں کی تیاری میں موز وں اکاؤنڈنگ پالیسیوں پر منتظاعمل درآ مد کیا گیا اورا کاؤنڈنگ تخیینہ جات مناسب اور قتاط کا روباری قیاسیات پر بینی ہیں۔
 ۲۰ مالیاتی گوشواروں کی تیاری میں موز وں اکاؤنڈنگ پالیسیوں پر منتظاعمل درآ مد کیا گیا اورا کاؤنڈنگ تخیینہ جات مناسب اور قتاط کا روباری قیاسیات پر بینی ہیں۔
 ۲۰ مالیاتی گوشواروں کی تیاری میں پاکستان میں قابل اطلاق انٹر میشن فنا شل رپورٹنگ اسٹینڈ رڈ زطوط خاطر رکھے گئے ہیں اورا کر کی جگھان سے انجاف کیا گیا ہے۔
 ۲۰ مالیاتی گوشواروں کی تیاری میں پاکستان میں قابل اطلاق انٹر میشل فنا شل رپورٹنگ اسٹینڈ رڈ زطوط خاطر رکھے گئے ہیں اورا کر کی جگھان سے انجاف کیا گیا ہے۔
 ۲۰ مالیتی گوشواروں کی تیاری میں پاکستان میں قابل اطلاق انٹر میشن فنا شل رپورٹنگ اسٹینڈ رڈ زطوط خاطر رکھے گئے ہیں اورا کر کی جگھان سے انجاف کیا گیا ہے۔
 ۲۰ میں کی کا نظام مضوط بنیا دوں پر استوار ہے اور اس کا نفاذ موثر طور سے کیا گیا ہے اور اس پر نظر بھی رکھی واری کی جو بھار ہوں ہیں۔
 ۲۰ کاروبار میں کی کا نظام مضوط بنیا دوں پر استوار ہے اور اس کا نڈ کر ہ اس رپورٹ میں مناسب جگھ پر کیا گیا ہے۔
 ۲۰ کاروبار می کی کی اہلیت پرکوئی خاص شک وشنہ ہیں۔
 ۲۰ کاروبار میں کی کی اہلیت پرکوئی خاص شک و شنہ ہیں۔
 ۲۰ کاروبار میں میں کی کی میں میں کی کی ہوں ہیں۔
 ۲۰ کاروبار میں کی کی میں میں۔
 ۲۰ کی کی تو میں کی کی خوار میں کی کی گر میں کیا گیا۔
 ۲۰ کاروبار کی دون خال کوئی خاص شک ہے۔
 ۲۰ کی دور نے میں نہیں کی گی گیا ہوں۔
 ۲۰ کی دور نے میں کی کی دو ہو ہیں۔
 ۲۰ کی دور نی کی دون کی دور میں میں کی ہوں۔
 ۲۰ کی دون کی دور میں میں میں کی دولی ہوں۔
 ۲۰ کی دون کی دور دیں کی دور ہوئی دولی ہیں۔ جبکہ بیصنعت کے ذریعے پہلے سے فراہم کر دہ ملازمتوں سے بڑھ کرمقامی روزگاربھی فراہم کرےگا۔

ا پی ایف وائی سب سے بڑی درآ مدات میں شامل ہے، اس لیے اسے مقامی طور پر پیدا کرنے کی ضرورت ہے، خاص طور پر جب اس کا خام مال پی ٹی اے بحقی مقامی طور پر جب اس کا خام مال پی ٹی اے بحقی مقامی طور پر جب اس کا خام مال پی ٹی اے بحقی مقامی طور پر جب اس کا خام مال پی ٹی اے بحقی مقامی طور پر جب اس کا خام مال پی ٹی اے بحقی مقامی طور پر جب اس کا خام مال پی ٹی اے بحقی مقامی طور پر جب اس کا خام مال پی ٹی اے بحقی مقامی طور پر تیار ہوتا ہے۔ یہ بحقی مد نظر رکھنا چا ہے کہ سال 2003ء میں فلیمنٹ یارن کی مقامی طلب کا 20 فیصد سے زیادہ مقامی پیدا وار سے پورا کی مقامی طور پر تیار ہوتا ہے۔ یہ بحقی مد نظر رکھنا چا ہے کہ سال 2003ء میں متعد سالوں کے دوران اضافہ ہوا ہے اور کل طلب میں سال 18-2017 کی کی مقامی مزید برآں، ڈاؤن اسٹر یم کی صنعت اور طلب میں بحقی متعد سالوں کے دوران اضافہ ہوا ہے اور کل طلب میں سال 2018-2017 کی کی مقامی مزید برآں، ڈاؤن اسٹر یم کی صنعت اور طلب میں بحقی متعد سالوں کے دوران اضافہ ہوا ہے اور کل طلب میں سال 2018-2017 کی کی جاتا تھا ، مزید برآل، ڈاؤن اسٹر یم کی صنعت اور طلب میں بحقی متعد سالوں کے دوران اضافہ ہوا ہے اور کل طلب میں سال 2018-2017 کی کی مقامی میز برال ٹن کے مقام میں منال 2000 ہوں ہے۔ اس لیے مال کی مقامی پر بران مقافہ ہوا ہے اور کل طلب میں سال 2000 میں مقامی میڈ برال ٹن کے مقام مال میں تھی مقامی میں بحقی مندی مقامی مقامی پر دوری ہوں ہوں ہوں مقامی میں مقامی میں اور کی سے معروری ہوں اکاؤنٹ خسار سے پردہاؤ کم کرنے کے لیے ضروری ہے۔

دیگر معاملات • تکمل ملکیتی ذیلی کمپنی میسرز گیٹر و پاور (پرائیویٹ) کمیٹٹر کا اصل کاروباریجلی کی پیدا دارا در فروخت ہے۔ کم آپریشنز کی وجہ سے پاور کمپنی اپنے اخراجات پور نے بیس کر سکی اور خسارے میں رہی۔ • تکمل ملکیت والی ذیلی کمپنی میسرز Pac- Bانر جی (پرائیویٹ) کمیٹڈ کا اصل کاروبار بجلی پیدا کر نااور فروخت کرنا ہے۔ اس ذیلی کمپنی کے کام جلد شروع ہونے کی توقع ہے۔ • تکمل ملکیتی ماتحت میسرز گلوبل منتصلیک کمیٹڈ نے تا حال اپنے آپریشنز کا غاز کرنا ہے۔

> اختصاص: سمپنی کے بورڈ آف ڈائر یکٹرز نے30 جون2024ء کے اختتام پذیر یہونے والے سال کیلیۓ سی بھی ڈیویڈیڈ کی سفارش نہیں کی ہے۔

> > آمدن/خسارہ فی حصہ: 30 جون2024ء کواختنام پذیر ہونے والے سال کے لیئے خسارہ فی حصہ 2.36 روپے رہا۔

اہم تبدیل**یاں اور معاہدے:** بیلنس شیٹ کی تاریخ اور رپورٹ ہذا کی تاریخ کے درمیان کمپنی کی مالیاتی حیثیت میں تبدیلی لانے والی نہ کوئی اہم بات رونما ہوئی اور نہ ہی ایسے معاہدے ہوئے۔

> چیئر مین کا جائزہ چیئر مین کا جائزہ اس سالا نہر بورٹ میں منسلک کیا گیا ہے۔

- ، ترکی کی جانب سے کم از کم 16 فیصدیا \$250 /ٹن
 - ہندوستان کی جانب سے کم از کم 23 فیصد
- امریکہ کی جانب ہے کم از کم 32 فیصد (اینٹی ڈمپنگ اوراینٹی سبسڈ ی ڈیوٹیز)
- ویتام کی جانب سے کم از کم 17 فیصد (اورزیادہ سے زیادہ 21.23 فیصد)
- برازیل کی جانب <u>-</u>57.85 سے 585.70 لئن(35.4 فیصد <u>-</u> 44 فیصد)
 - مىكسيكوكى جانب __532\$ /تن(40 فيصد)

لہذا، 6 بڑے ممالک نے چین سے PFY پراینٹی ڈمپنگ یا کا وَنٹرو بلیونگ ڈیوٹی عائد کی ہے، جبکہ انڈ ونیشیا تاجروں کواس کی اجازت نہ دے کر PFY کی درآمدات کومحدود کررہا ہے اور اس پر درآمدی ڈیوٹی بڑھانے کا ارادہ رکھتا ہے۔لہذا، اس میں زیادہ تر PFY پیدا کرنے والے ممالک شامل ہیں۔ بنگد دیش اپنی PFY صنعت کومسابقتی درآمدی یارن پر 20 فیصد درآمدی ڈیوٹی کے ذریعے تحفظ فراہم کرتا ہے۔

حال ہی میں ہندوستان نے پی ٹی اے کی ہندوستان میں درآ مدات کے لئے بی آئی ایس (بیوروآف انڈین اسٹینڈرڈ) BIS کی استنگی کو ہٹاتے ہوئے نان ٹیرف بیریئر نافذ کیا ہے۔جس کی وجہ سے چین سے بھارت میں پی ایف وائی کی دراآ مدات کو 2023 کی تیسر کی سہ ماہی میں 150,000 ٹن سے کم کر کے فی الحال 40,000 ٹن سے بھی کم کردیا گیا ہے۔چینی پروڈیو سرطو می عرصے سے بی آئی ایس BIS ٹیم کو معائذاور منظوری کے لیے ٹیم سے ملنے کی کوشش کرر ہے ہیں، تاہم دیگر مما لک جیسے کوریا، تائیوان وغیرہ نے بی آئی ایس BIS کی منظوری حاصل کر لی ہے، چین کے لیے بی ہونے کی تو قع نہیں ہے۔ اس پس منظر میں امید کی جارتی ہے کہ پی ایف وائی کی چینی درآ مدات پر پاکستان میں ڈمینگ مارجن اور ڈمینگ ڈیوٹی کو بحال کیا جائے گایا اس پرنظر ثانی کی جائے گی یا اس کو بڑھائی جائے گی یا یارن کی درآ مدات ریکو لیٹری ڈیوٹی (RD) عائد کی جائی کہ بیا نیٹی ڈمینگ ڈیوٹیاں مؤٹر طور پرنا فذاور وصول نہیں کی جائیں۔

الله جیسا کہ اس رپورٹ کے پیراگراف میں او پر بیان کیا گیا ہے، اب چینی پروڈیوسروں کی جانب سے ڈمپنگ شدید ہوگئی ہے۔ کیونکہ ان کی پیداواری صلاحیت میں اضافہ ہور ہا ہے اور اس کے ساتھ ہی عالمی اور چینی طلب میں کساد باز اری کی صورت حال کے سب کمی آئی ہے۔ ریکولیٹر کی ڈیوٹی (RD) کے جاری رکھنے کے ساتھ مناسب اینٹی ڈمپنگ ڈیوٹی (ADD) کے نفاذ اور وصولی کی ضرورت ہے تا کہ مقامی یارن کی صنعت کوڈ مپ شدہ در ا آمدات کے خلاف ایک ہمہ گیر میدان فراہم کیا جا سکے، ورند آنے والے عرصے میں بیصنعت ختم ہو سکتی ہے اور ملک کمل طور پر در ا آمدات پر شخصر ہوجائے گا، جو کہ زرمبادلہ کی ادائیکیوں پر بوجھ بے گااور بے روزگاری کا باعث بے گا۔

اینی ڈمپنگ ڈیوٹی کے پاپنچ سال کیلئے مؤثر نفاذ کی بدولت، جو کہ بھارت، ترکی اورویتنا م میں مقابلہ کرنے والی درا آمدی یارن پر دوعد دی سطح پر برقرار ہے، پاکستان کے پی ایف وائی پروڈیوسرز کواپنی پیداواری صلاحیت کوککل طور پر استعال کرنے کی اجازت دیگی، جو کہ پاکستان کی مقامی پی ایف وائی ک طلب کا تقریباً 50 فیصد پورا کر کمتی ہے۔ یہ پروڈیوسرز کومزید تو سیچ کیلئے بھی حوصلہ افزائی کرے گی تا کہ وہ آئندہ 3 سالوں میں پاکستان کی تقامی پی ایف وائی ک پورا کر سکیں، کیونکہ اس کے لیے پہلے ہی پولیمر کی صلاحیت دستای ہے۔ یہ درا آمد کی جگہ لینے کا موقع فرا ہم کرے گااور کرنٹ اکاؤنٹ خسارے کوکم کرے گا در پیش چیلنجزاور ستقتبل پرایک نظر: نیشن ٹیرف کمیشن (NTO) کی جانب سے 2<u>102</u> میں اینٹی ڈمپنگ ڈیوٹی کے حتمی تعین کے بعد PFY کے درآمد کنندگان اور غیر ملکی برآمد کنندگان نیشن ٹیروں میں اینٹی ڈمپنگ اپیلیٹ ٹریوٹل کے سامنے ایلییں دائر کی تھی ۔ اپیلٹ ٹریوٹل نے چار سال سے زیادہ کی اپل کے بعد دسمبر 2<u>02</u> میں کیس کو دوبارہ NTO کو تیسی در یوٹی کا دوبارہ حساب لگایا جا سے اور ڈمپ کی گئی درآمدات کے علاوہ غیر منسوب عوامل سے گھریلو صنعت کو پینچنے والے نقصان پر نظر ثانی کی جاسے۔ اس کے مطابق ، این ٹی تی نے جنور کو 2<u>02</u> میں اپنا حتمی رپورٹ جاری کی اور 18 میں میں کی کی دوبارہ کم حد میں اینٹی ڈمپنگ ڈیوٹی کو دوبارہ نوٹیا کی ترائم جیسا کہ مندرجہ ذیل بیان کیا گیا ہے ، سیڈیو ٹیز بھی بڑی حدت کو میں کی گئی در تمار کی کی محد میں اینٹی ڈمپنگ ڈیوٹی کو دوبارہ نوٹی کی تک میں در کی این کی تی نے دور کو 2<u>02</u> میں این کی کی روٹر جاری کی اور 2.5 دول کہ حد میں اینٹی ڈمپنگ ڈیوٹی کو دوبارہ نوٹی تک نے جنور کو 2<u>02</u> میں اپنا حتمی رپورٹ جاری کی اور 2.5 دول کے فیصد) کی خور نی کی ڈیوٹی ڈیوٹی کو دوبارہ نوٹی نگ کی ، تا ہم جیسا کہ مند رحد ذیل بیان کی گئی ہے ، سیڈیو ٹیز بھی بڑی حد تک دوسوں نہیں کی گئیں۔ ریمانڈ سے قبل نوٹینا ئیڈ اینٹی ڈمپنگ ڈیوٹی کو دوبارہ نوٹی نگ کی ، تا ہم جیسا کہ مند رحد ذیل بیان کی آمی کی میں در کیا نشان کی درخواست واں کی نقصان کی درخواستوں کا نوٹینا ئیڈ دیوٹی دیو ڈیوٹی کی دوبارہ نوٹی کی کی میں ہو پن ہے ، میک ڈیوٹر کی دوبارہ امیوں کی نقصان کی درخواستوں ک جائزہ لیا اور یہ فیصلہ کیا کہ غیر منعلو توال مقامی صنعت کو نقصان کی ہی پڑی ہوں نے پہلی جسی تی دوبارہ اس دی گئی نقصان کی درخواستوں کی ایک دوبارہ دیو ہی میں میں ای کی نقصان کی درخواستوں کا امیورٹرز کوان کے نقصان کے قول کی درخواست کی میں پڑ کی دولی ہی دوبار ہے کہ کی دوبر ہے میں دی کی میں دی کی دوبر دی کی دوبر اس دی کی کی دوبر ہے دوبارہ اور دی کی دیو ہوں کی درخواست دی تھی دی تھی دوبر ہی میں دی کی دوبر ہے دی تھی دی تھی دوبر دوبار کی دوبر دی دوبار کی دوبر ہے دوبر ہوں دی تھی دوبر ہے دی تھی دوبر ہے دوبر ہی دوبر می دی تھی دوبر ہے دوبر ہوں دی دوبر ہے دوبر ہوں دوبر دوبار دوبر می دوبر ہوں دوبر دوبار دوبر دوبی دوبر دوبھی دوب

الملح پاکستان میں اینٹی ڈمپنگ ڈیوٹرز (ADD) کی سطحیں بہر حال چین کے خلاف عائد کی جانے والی ڈیوٹیز کے مقابلے میں کم میں (تفصیلات مندرجہ ذیل میں)۔ تاہم ، ان کم سطحوں پریچی ، درآ مدکنندگان نے اینٹی ڈمپنگ ڈیوٹیز (ADD) سے بچاؤ کیا ، جس کے منتج میں مقامی مینوفیکچررز کو ہونے والانفصان نوٹیفائیڈ ADD کے باوجود کم نہیں ہو سکا۔ درآ مدکنندگان ایک ہائی کورٹ میں تھم امتناع حاصل کر لیتے ہیں ، جو 5یا 6 ماہ بعد مستر دہوجا تا ہے۔ اگر چہ وہ ایک بار مستر دہونے کے بعد دوبارہ ہائی کورٹ میں وہ ہی درخواست نہیں دائر کر سکتے ، تاہم وہ کسی دوسر ۔ شہر کی ہائی کورٹ میں بچو دوبارہ درخواست دائر کر لیتے ہیں کہ یہ پہلی بار ہے جبکہ وہ ندکور ملک کے خلاف درخواست دیتے ہیں۔ اس طرح ، انہوں نے اب تک پی ایف وائی ADD خلاف ایک کے بعد ایک 35 سے زائد بار غیر قانونی طور پر تھم امتناع حاصل کر لیا ہے ہیں ، جو 5 یا 6 ماہ بعد مستر دہوجا تا ہے۔ اگر چہ وہ ایک درخواست دائر کر لیتے ہیں کہ یہ پہلی بار ہے جبکہ وہ ندکورہ ADD کے خلاف درخواست دیتے ہیں۔ اس طرح ، انہوں نے اب تک پی ایف وائی ADD کے خلاف

ا پاکستان میں 2<u>01</u>7ء میں عائد کردہ ADD کی شرحین پہلے ہی کم تھیں،(جونومبر 2023 سے ختم کردی گئی ہیں) تا کہ اصل ڈمینگ/نقصان کو پورا کیا جا سے اور بیچینی پالییسٹر فلمدین یارن کے برآ مدکنندگان پر عائد کردہ درج ذیل ADD سے کہیں کم ہیں: جیسا کہ پہلے کی رپورٹس میں بتایا جاچکا ہے، کمپنی کودرآ مدشدہ یارن کی غیر معمولی ڈمپنگ کا سامنا ہے، جس کی وجہ سے مقامی مارکیٹ میں یارن کی فراہمی انتہائی کم قیتوں پر ہور ہی ہے۔ تاہم، نیشن ٹیرف کمیشن (NTC) نے 7 نومبر <u>2023</u> وکواپنے نوٹیفیکیشن کے ذریعے پولی ایسٹر فلامنٹ یارن (PFY) پر عائد ایٹی ڈمپنگ ڈیوٹی (ADD) کواکیت تکنیکی وجہ سے ختم کردیا ہے، جس کی تفصیل مستقبل کے تجزیبے کے سیکشن میں دی گئی ہے۔ فی الحال، دنیا کے آٹھ مما لک نے چینی PFY کے خلاف ایٹنی ڈمپنگ ڈیوٹی عائد کی ہوئی ہے، جو کہ PFY پیدا کرنے والے دنیا کے تقریباً 10 فیسر مما لک پر

پولی ایسٹر فلامنٹ یارن (PFY) کی کم قیمتوں پر بڑے پیانے پر ڈمپنگ نے کمپنی کواپنی صلاحت کا بہت کم حصد استعمال کرنے پر مجبود کر دیا ہے، حالانکد پیچلے 4 سے 5 سالوں میں نمایاں سرمایہ کاری کے ذریعے اس کی صلاحت میں اضافہ کیا گیا۔ نیتجناً، اس سے نئے نصب شدہ پیداواری صلاحت کی قدر میں کی (depreciation) سمیت مقررہ اخراجات میں نمایاں اضافہ ہوا ہے۔ جیسا کہ آپ جانتے ہیں، آپ کی کمپنی نے گزشتہ 4 سے 5 سالوں میں 20 ارب روپ سے زائد کی سرمایہ کاری کی ہے، نیتجناً، مخلوط ڈیئیر زکی سالانہ پیداوار 2020 میں 65,000 ٹن سے بڑھ کر تقر چو کہ پیداوار کی صلاحیت میں تقریباً 50 فیصد کا اضافہ ہے۔ 7202ء میں پیداواری صلاحیت صرف 36,000 ٹن تھی، چنا نچہ 7 پیداوار کی صلاحیت میں تقریباً 50 فیصد کا اضافہ ہے۔

جبیہا کہاو پر بیان کیا گیا ہے،ان کم آ پریٹنگ شرحوں کے نتیج میں ڈیپر لیما ایشن اور فنانس سے متعلقہ زائد فکسڈ اخراجات ہوئے۔

ترسیل اور فروخت کے اخراجات میں پیچھلے سال کے مقالبے میں 21.3 فیصد کی کمی واقع ہوئی، جوزیادہ تر ہمارے پر فارمز سیکشن کے لیے ٹولنگ انتظامات کی وجہ سے ٹرانسپورٹیشن کے اخراجات میں کمی کی بدولت ممکن ہوئی۔دوسری جانب، انتظامی اخراجات میں 12.5 فیصد کا اضافہ ہوا جو بنیا دی طور پر افراط زرکے عوامل کی وجہ سے ہوا۔

اسٹیٹ بینک آف پاکستان کی جانب سے بیں مارک اپ کی شرح میں اضافے کی وجہ سے مالیاتی لاگت میں گزشتہ سال کے مقابلے میں نمایاں اضافہ ہوا جو جو لائی 2022ء میں 13.75 فیصد سے بڑھر کر مالی سال 24-23 کے آغاز میں 22 فیصد تک پنچااور سال تجرمیں زیادہ تر 22 فیصد پر برقر ارر ہا، تا تہم جون 2029ء میں 13.75 فیصد سے بڑھر کر مالی سال 24-23 کے آغاز میں 22 فیصد تک پنچااور سال تجرمیں زیادہ تر 22 فیصد پر برقر ارر ہا، تا تہم جون کی 2029ء میں معمولی کی سے ساتھ 20.50 فیصد تک آگیا۔ اسٹاک ان ٹریڈ کی زائد مقدارا ورپیٹر ویکی میں خام مال کی قیمتوں میں اضافے کی وجہ سے اسٹاک کی یونٹ ویلیو بھی زیادہ ہوگئی، جس کے نتیج میں رپورٹنگ سال کے پہلی ششما ہی میں ور کنگ کیپیٹل کی ضروریات میں اضافے کی وجہ سے اسٹاک کی یونٹ ویلیو بھی زیادہ ہوگئی، جس کے نتیج میں رپورٹنگ سال کے پہلی ششما ہی میں ور کنگ کیپیٹل کی ضروریات میں اضافہ ہوا۔ کی نی فعال طور پر اسٹاک ان ٹریڈ کی کی یونٹ ویلیو بھی زیادہ ہوگئی، جس کے نتیج میں رپورٹنگ سال کے پہلی ششما ہی میں ور کنگ کیپیٹل کی ضروریات میں اضافہ ہوا۔ کی نی فعال طور پر اسٹاک ان ٹریڈوں کی کی خوال ولی مقدار میں کی لانے کی کوشش کر ہی کی ہو ہے ہوں ہوں ہوں ہے ، اور اس کی یو ہوں سے مسلی کیز اور میں کی کی لائے کی فعال طور پر اسٹاک ان مریدی کی میں دور کی کی میں ور کی کیپیٹل کی میں ور پر جا رائ کا دی ٹریڈوں کی کی میں مقدار میں کی لانے کی کوشش کر ہو کہ ہوں ہا ہے، اور اس کی یو اور اس کی تھوں کی میں میں 20 میں میں 20 میں میں 20 میں کی میں میں 20 میں 20 میں میں 20 میں میں 20 میں میں 20 م میں میں میں 20 م

بورد آف د اتر يکرز کی رپورٹ

معزز حصص یافتگان، بورڈ آف ڈائر کیٹرز کی جانب سے ہم 30 جون 2<u>024</u>ء کوختم ہونے والے سال کیلیۓ گیڑ ون (انڈسٹریز) کمیٹڈ کے سالانہ آڈٹ شدہ مالیاتی گوشواروں پشمول آڈیٹرز کی رپورٹ کو پیش کرتے ہوئے دلی مسرب محسوس کررہے ہیں۔

مالياتى جائزه. زيرجائزه سال كامالياتى خلاصه مندرجه ذيل ہے: خالص فروخت 34,014 ملين روپ، آپريٹنگ منافع 13,393 ملين روپ، سرمايه كارانه آمدنى 9 ملين روپ، محصولات اورائكم تيكن 111 ملين روپ، شمول كم از كم تيكن بلائل 15 ملين روپ اور پرى/ ڈيفر ڈيميكن ريورسل 314 ملين روپ خساره بعدازائكم تيكن 111 ملين روپ، اواشده سرمايه 1,087 ملين روپ،

30 جون2024ء کوختم ہونے والے سال کے لیے پچھلے سال کاسی دورانیہ میں منافع قبل از محصولات اورانکم ٹیکس 55 ملین منافع کے مقابلے میں خسارہ قبل از محصولات اورانکم ٹیک 94 ملین روپے رہا۔تا ہم ،اگر کیپٹیو پاورذیلی کمپنی کے نتائج شامل کیے جائیں تو آپ کی کمپنی نے قبل از محصولات اورانکم ٹیک 328 ملین روپے کا نقصان اور بعد ازانکم ٹیک 440 ملین روپے کا نقصان اٹھایا ہے، جبکہ پچھلے سال کے ای دورانیہ میں 79 ملین روپے کا منافع اور بعد ازائکم ٹیکس 328 نقصان 249 ملین روپے ریکا رڈکیا گیا تھا۔

آپ کی مینی نے اس مدت میں 384, 27 ملین روپ کے مقابلے میں 34,014 ملین روپ کی خالص فروخت حاصل کی، جو کہ مجموعی طور پر 2.22 فیصد کے خالص نمو کو طاہر کرتی ہے۔ فروخت میں اس نمایاں اضافے کی وجہ روپ کی قیمت میں اضافہ ہے، جس کی اوسط شرح تبادلہ رپورٹنگ مدت میں 282.90 روپ رہی، جبکہ گزشتہ سال یہ 248.04 روپ تھی۔ اس کے علاوہ، نئی پولیمر لائن کے آغاز سے مختلف قتم کے چپ کی پیداوار اور فروخت ممکن ہوئی۔ تاہم، موجودہ صورتحال میں دنیا تجرمیں ریزن/چپ کی اضافی سپلائی اور توانائی کے بڑھتے ہوئے اخراجات کی وجہ سے آئندہ سال میں چپ کی فروخت کو مستقل بنیا دوں پر جاری رکھنا مشکل ہوگا۔

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SUSTAINABILITY REPORT

SUSTAINABILITY REPORT (2023-24)



Introduction

At Gatron, sustainability is at the core of our operations, driving our commitment to fostering a positive impact on the environment, economy, and society. As a leading industrial player, we recognize the responsibility we bear in promoting sustainable development and aligning our strategies with the United Nations Sustainable Development Goals (UN SDGs). This report highlights our progress in key areas, including clean energy, water conservation, responsible production, and employee well-being, as we strive to create lasting value for our stakeholders and future generations.

By leveraging innovation, resource efficiency, and a dedicated workforce, we are advancing initiatives that support renewable energy, reduce waste, conserve water, and enhance the health and welfare of our employees and surrounding communities. Through our continued efforts, Gatron is committed to making a measurable and meaningful contribution toward global sustainability goals, ensuring a better future for all.

Our Sustainability Journey

Gatron embarked on its sustainability journey in 2020, with a clear vision to align our operations with the United Nations Sustainable Development Goals (UN SDGs). We initially focused on five key goals, aiming to reduce our environmental footprint, enhance resource efficiency, and promote the well-being of our employees and the communities we serve. Over the past few years, we have made significant progress in these areas, successfully implementing a range of projects that have resulted in measurable environmental and social benefits.

Building on this momentum, we have now expanded our commitment by incorporating additional SDGs into our strategy, setting ambitious milestones and action plans for the coming year. Our forward-looking initiatives, including further investments in renewable energy, water

conservation, and responsible production, reflect our dedication to driving sustainable growth. As we continue to evolve, we remain focused on creating long-term value and contributing to a more sustainable future for all.

KEY HIGHLIGHTS

1200 tons of Co2 & 625,000 m3 natural Gas saved and 2.3 million KWH produced by solar power generation.

105 tons of Co2 saved from efficient technologies



20% of our total water consumption comes from recycled water.

0.3 m gallons of rainwater stored





950,000+ subsidized meals provided 850,000 free rides 839 Linked in courses

25,000+ Patients treated 23,000+ people positively impacted





155 million pet bottles recycled. 300 trees planted

UNSDG 7: AFFORDABLE & CLEAN ENERGY

Gatron is committed to sustainable operations, using advanced energy monitoring systems to optimize a diverse energy portfolio, thereby enhancing efficiency and reducing our environmental impact. Our energy mix includes:

- Gas, Heavy Fuel Oil (HFO), Gas and Steam Turbines, and Solar Power: This diversified approach supports our sustainability goals while ensuring a reliable energy supply.
- Electricity from K-Electric (KE): In addition to self-generation, we purchase electricity from the grid to meet our operational needs when there is a shortage in natural gas supply for our Gas engines. However, this supply from the grid is not reliable.
- Heating from Biomass: The company is working on a project to use Biomass for its heating requirement instead of Gas and HFO
- Future Wind Power Facility: We are also studying a wind power facility in the Hub district, further expanding our renewable energy initiatives.

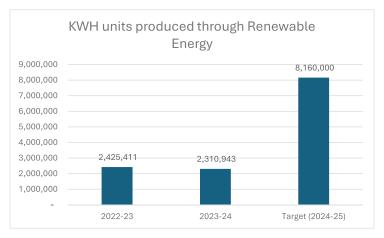


Commitment to Renewable Energy

- Installed Capacity and Environmental Impact: Gatron has 1,535 kW of solar power capacity, which annually saves 1,200 tons of CO2 emissions and 625,000 cubic meters of natural gas, significantly contributing to our renewable energy efforts and reducing our environmental footprint.
- Expansion Plans: We are in the process of installing an additional 1 MW of solar capacity and plan to explore a further 3.5 MW this year, aimed at enhancing energy efficiency and sustainability.



Current and Future Renewable Energy Usage: Currently, 2% of our total energy consumption is derived from renewables, with solar power generating 2.3 million units this year. We are committed to increasing the share of renewable energy to at least 5% by tripling our solar generation capacity in the near future, and will be producing around 8.6 million units, further driving our sustainability goals and reducing our carbon footprint.



Energy Efficiency Projects

- Polymerization Plant Upgrades:

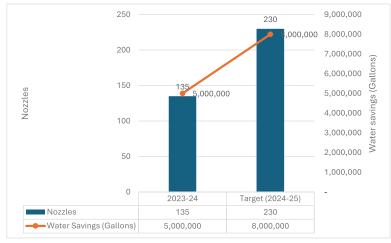
 Reduced energy consumption by 20% with efficient and latest technology.
 Annual savings of 185 MWH of energy.
 Significant reduction in CO2 emissions.
- Efficient Energy Generation Engines: o Savings of 34,000 cubic meters of natural gas annually. o Reduction of 105 tons of CO2 emissions.
- Heat Recovery Systems (HRSG and WHRB): o Improved thermal insulation and energy retention. o Savings of 3.3 million cubic meters of natural gas, an increase by 2%.
- Air Compressors: o Investment in efficient air compressors led to annual energy savings of 578,000 kWh.

UNSDG 6: CLEAN WATER AND SANITATION

Gatron places a strong emphasis on water conservation as a vital component of its sustainability strategy, demonstrating our commitment to preserving one of the planet's most crucial resources. By recognizing the essential role of water for our operations and the communities we serve, we have implemented a comprehensive water management approach focused on efficiency, waste reduction, and sustainable practices.



- Effluent Treatment Plant (ETP): We utilize advanced technologies to treat and recycle 9.7 million gallons of wastewater annually. This reduces our reliance on fresh water and ensures that discharged water complies with strict environmental standards, safeguarding local ecosystems.
- Reverse Osmosis (RO) and Ultra Filtration Plant: Our RO plant treats blowdown wastewater from our cooling tower, reducing the need for 37 million gallons of fresh water annually, thereby conserving this vital resource.
- High-Efficiency Water Nozzles: The installation of 135 water-saving nozzles has led to annual savings of 5 million gallons of water, supporting more efficient and responsible water use. Additionally, we have identified 95 potential sites for further nozzle installations in the coming year, which will contribute significantly to future water conservation efforts.



• Dissolved Air Flotation (DAF) System: The DAF system treats and reuses 5 million gallons of backwash water from the Ultrafiltration (UF) plant, enhancing our water recycling efforts and overall efficiency.

Through these strategic water conservation efforts, Gatron recycles 20% of its total water consumption, aligning with UN Sustainability Goal 6. By setting a standard for responsible water management in the industrial sector, our commitment to innovative water practices reflects our dedication to sustainability and our responsibility to future generations.

UNSDG 12: RESPONSIBLE CONSUMPTION & PRODUCTION

Gatron is dedicated to responsible consumption and production, optimizing resource utilization and implementing sustainable practices:

Key initiatives include:

 Waste Minimization: This year, we have recycled over 155 million plastic bottles to produce high-quality recycled polyester yarn, branded as Ecoron. This initiative not only significantly reduces waste but also helps in lowering our carbon footprint by giving plastic a second life.



- Resource Efficiency: Through investments in energy-efficient technologies, such as advanced air compressors and heat recovery systems, we have successfully conserved energy and reduced natural gas consumption. These efforts lead to more sustainable production processes and a reduction in emissions.
- Sustainable Product Innovation: Our commitment to sustainability is reflected in our development of environmentally friendly products that support a circular economy. By prioritizing the use of recycled materials in our manufacturing processes, we contribute to a more sustainable supply chain.



Engagement and Education: We actively involve our employees and local communities in our sustainability initiatives, raising awareness about the importance of responsible consumption and waste reduction.

Tree Plantation Drive: Gatron has made a significant contribution to responsible environmental stewardship by planting 300 trees within our premises. In the coming year, we plan to collaborate with local authorities to extend our efforts by implementing a large-scale tree plantation initiative along Hub River Road. This initiative will further our commitment to sustainable practices, reduce our carbon footprint, and enhance the local environment, aligning with our goal of promoting responsible consumption and production.

By continuously improving our practices and innovating in resource management, Gatron strives to meet and exceed the goals of responsible consumption and production, ensuring a sustainable future for all.

UNSDG 8: DECENT WORK & ECONOMIC GROWTH

At Gatron, we are committed to promoting inclusive and sustainable economic growth and ensuring decent work for all employees. Our dedication to UN SDG 8 is reflected in various initiatives designed to enhance the well-being of our workforce and contribute positively to the local community.

8 DECENT WORK AND ECONOMIC GROWTH

- Employee Welfare:
 - Subsidized Food: We offer our employees affordable, nutritious meals through in-house catering facilities that adhere to strict hygiene standards. This year, we provided approximately 950,000+ subsidized meals, ensuring our workforce has access to quality food at minimal cost.
 - o Housing Facilities: To address housing challenges, we have constructed free accommodation facilities for over 800 workers, offering them secure and comfortable living conditions.
 - Transportation Facilities: We offer complimentary transportation services to all employees and workers, providing 850,000 free rides this year. Covering the entire Hub region and Karachi, this service ensures a smooth and convenient commute. By providing free transportation, we enhance accessibility, contributing to both the well-being and job satisfaction of our workforce.
- Employee Engagement: We actively engage our employees through various events and activities, including Eid celebrations, Independence Day (14th August) festivities, dinners, Hajj balloting (providing 5 people with the opportunity to perform Haj each year), town hall meetings, and retirement emails.







- Training and Development: We invest in our employees' professional growth by offering training programs. This year, our employees have successfully completed 839 LinkedIn courses, providing them with opportunities to enhance their skills and knowledge.
- Linked in Learning
- Talent Management: Our talent management strategy includes the implementation of SAP SuccessFactors, KPIs, and a performance management system to ensure effective monitoring and development of employee performance. Additionally, we conduct regular health risk assessments for workers in our polymer plant to ensure their well-being.

Through these comprehensive efforts, Gatron strives to create a supportive and enriching work environment, contributing to sustainable economic growth and the overall well-being of our workforce.

UNSDG 3: GOOD HEALTH & WELL-BEING

Gatron is dedicated to ensuring the health and well-being of its employees and the surrounding communities through various initiatives:

 Sina Clinic Inauguration Ceremony: In early 2024, Gatron Foundation, a welfare wing of the group, partnered with Sina Clinic to establish a new healthcare facility in Baldia, Karachi, which officially opened during the 2024-25 period. With a capacity to treat



over 3,500 patients, the clinic is dedicated to offering high-quality medical services to the poor and underserved.



The inauguration ceremony was held at the newly established clinic, which was beautifully decorated, with a prominent "Sina Clinic Inauguration" banner displayed at the entrance. The event's highlight was the ribbon-cutting ceremony, symbolizing the clinic's official opening. The chief guest, Mr. Pir Muhammad Diwan, Founder of Gatron (Industries) Limited and Gatron Foundation, along with the CEO of Gatron (Industries) Limited and other dignitaries, participated in the ribbon cutting.

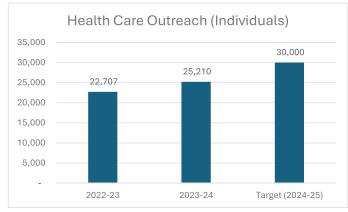


The successful inauguration of Sina Clinic underscored its mission to deliver compassionate, accessible, and excellent healthcare to those in need. The event reflected the clinic's commitment to these values, setting an encouraging tone for its future operations.

In-house Clinic Facilities: Gatron operates an in-house clinic to provide immediate and accessible healthcare services to its employees. This ensures that workers can receive medical attention without leaving the workplace, thereby promoting a healthier workforce.



• Sponsorship of Eye Care Unit at Uthal: Gatron Foundation sponsors an eye care unit at Uthal, where comprehensive eye care services are provided to the community. In the year 2023-24, this facility conducted 23,761 outpatient department (OPD) consultations and performed 1,449 eye surgeries. By supporting this initiative, Gatron is contributing to the prevention of blindness and the improvement of eye health in the region.



Distribution of Rations and Suits: To further support the health and well-being of its employees, Gatron Foundation has provided more than 5,800 ration bags and distributed suits to over 4,000 workers. These initiatives not only contribute to the nutritional and economic well-being of employees but also enhance their overall quality of life.



- Health and Safety Training: Gatron conducted 15 in-house health and safety training sessions, focusing on best practices and protocols to maintain a safe working environment. These sessions were attended by numerous employees, demonstrating our commitment to fostering a culture of safety. Additionally, an external training session was organized, with Mr. Asghar from Novatex Limited, invited to share his expertise, further enhancing our safety knowledge.
- Personal Protective Equipment (PPE): To reinforce safety standards, Gatron has made the use of PPE, including helmets and safety shoes, mandatory for all employees and workers. These protective measures are crucial in preventing injuries and ensuring a safe workplace environment.



Safety Performance: Thanks to our rigorous safety protocols and continuous training efforts, we have successfully reported zero fatalities this year. However, we did record 9 Lost Time Injuries (LTI) and 8 Medical Treatment Injuries (MTI), which are being carefully analyzed to prevent future incidents.



Through these efforts, Gatron demonstrates its commitment to enhancing the health and well-being of its employees and the communities it serves. By prioritizing health initiatives, Gatron aligns with Goal 3's objective of ensuring healthy lives and promoting well-being for all ages, underscoring its role as a responsible and caring employer.

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HUMAN RESOURCE MANAGEMENT	•	•							
RISK MANAGEMENT FIRE AND SAFETY INFORMATION TECHNOLOGY	•••••	•	•	•	•	•	•	•	•
	•	•	•	•	•	•	•	•	•
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HUMAN RESOURCE MANAGEMENT

At Gatron (Industries) Limited (as part of Gatronova), we are committed to our vision of becoming the employer of choice, providing opportunity through a coherent and planned framework for employees to be hired, managed and developed in ways that supports the achievement of long-term goals of the organization and create maximum shareholder value. We have built a team that is dedicated to work in a high-performance culture with individual goals well-aligned with the organizational goals under an enabling environment developed through global best practices, digitalization, and a focus on employee well-being.



We have developed a robust Human Resource function which has been structured around the operating model of HR Business Partnership, Center of Excellence (CoE), Talent Acquisition, and HR Operations. CoE's primary role is to identify major HR challenges and then design various HR programs to address those challenges through well-defined frameworks based on global best practices. Strategic HR programs and interventions are rolled-out through the HR Business Partnership team which are top collaborators, internal consultants, and enablers who work closely with other functions to facilitate in achievement of organizational goals by managing the change effectively.

Under the Organization's broader Digital Transformation Agenda, the Human Resources function has achieved significant milestones with the implementation of state-of-the-art HRMS solution SAP SuccessFactors digitalizing our HR Processes and enabling effective Human Capital Management, Recruitment, Performance Management, Learning & Development, HR & Onboarding / Offboarding Operations, Compensation & Benefits, and Payroll Administration. We have also acquired modern tools such as LinkedIn Jobs for expanding our reach to employ the best talent for our organization, and also introduced LinkedIn e-Learning solution for the development of our team into a cluster of high performers taking the organization into the future.

Gatron (Industries) Limited (Gatronova), is also undergoing major cultural transformation through a strong focus on Diversity, Equity & Inclusion (DEI) with the company employing and giving opportunities to top talent regardless of gender, class, race, religion, and background. The company is focusing on creating a strong gender-balance, focusing on the employment of females at all levels of the organization, and also conducting gender-sensitization sessions across the group. Moreover, the company has also been focusing on developing future leaders under Gatronova Trainee Programs for SAP Trainees, Functional / Management Trainees, CA / ACCA Trainees, and Graduate Trainee Engineers, future-proofing the organization for long-term sustainable success.

The company employs the best resources in its optimized Organizational Structures through a strong process that highlights high-potential, cognitive assessed people with the organization's identified Core Competencies aligned with the organization's objectives, and the right set of Technical & Behavioral Competencies aligned with well-defined Job Descriptions to build an organization that can satisfy all stakeholders delivering maximum value and success.

RISK MANAGEMENT

In Pakistan's dynamic industrial landscape, particularly within the polyester yarn and preforms sectors, effective risk management is essential for sustainable growth. Our insurance portfolio is thoughtfully designed to cover a broad spectrum of risks, including property damage, business interruption, marine and motor. This comprehensive coverage provides a robust safety net for our business and stakeholders.



Our strategy is built on the effective use of risk transfer through

insurance. This approach enables us to share the financial impact of unforeseen events with our trusted insurance and reinsurance partners. By leveraging this method, we manage potential losses more effectively, strengthen our financial stability, and focus on innovation and growth, confident that we are protected against unexpected challenges.

This year, we have enhanced our risk management practices by partnering with international risk consultants and leading industry experts in Pakistan. These collaborations have offered us valuable insights and strategies, allowing us to refine our risk management approaches and align our insurance programs with international best practices.

Our commitment to robust risk management and insurance coverage underscores our dedication to adapting to emerging risks and protecting our assets. We remain committed to maintaining stakeholder trust and navigating the complexities of the business environment with resilience and foresight.

FIRE AND SAFETY MANAGEMENT

Health and safety are of highest value to Gatron (Industries) Ltd. Our approach towards health and safety is primarily preventive in nature and focused on enhancement of the occupational health and safety culture across the company.

This includes all of our operational sites and manufacturing facilities. This health and safety structure is designed for minimizing occupational incidents, illnesses and major adverse effects.



The Safety Operation Committee, consisting of senior management, has been formed for this purpose. They conduct safety operation committee meetings on monthly/ quarterly basis. They also convene on a monthly basis to review accidents or incidents through HSE department via root cause analysis reports and advise as well as provide resource mitigation.

All critical activities are being followed by work permit system and joint Job Safety Analysis by the process, maintenance and HSE Department representatives to complete the tasks safely in all regards. In fact for safe operation planned preventive as well as corrective maintenance schedules are being prepared and implemented accordingly.

In addition, all spark potential activities and other critical activities are being followed by the

Work Clearance Management System (new launched SAP Module) The company has inducted a fire tender to tackle fire emergency situations at any corner of the plant. Furthermore, one ambulance is always available and ready at our operational facility with adequate equipment/accessories for shifting injured person to the hospital.

In addition to Fire Safety Men in each shift, Emergency Response Team is also established developed for the support to tackle any type of emergency.

Emergency cabinets are placed at different critical locations of plants and at office premises with maximum stock of personal protective equipment and rescue items.

Health Safety Environment Department's Representatives conduct Fire Safety Risk Assessment Surveys to identify fire safety hazards on regular basis for reduction of workplace hazards and also issue stop card through email to the concerned department for corrective action.

Additionally, we conduct comprehensive Occupational Health and Safety Training sessions including practical live fire fighting mock drills, so as in case of any emergency available staff could handle the situation through their skills. Furthermore, annually refresher trainings are also being conducted of all employees, including top management and contractor's work force.

Emergency evacuation drills conducted on biannual basis to aware the occupants how to escape out in case of any natural or other technological disaster.

Health Safety Environment Department has developed following manuals/booklets:

- Emergency Response Manual
- Business Continuity Plan
- Small pocket size Fire Safety Guide Book in Urdu provided to all employees for study and review
- Project Fire & Safety (Passive and Active Management System) Guide Lines
- HSE Management System Code Of Practices
- Contractor Fire & Safety Management System

We have implemented procedures based on nationally and internationally recognized laws and customers' code of conduct, covering occupational environment, safety and health.

In fact crucial focus is being given on Process Safety Management System through consultation with relevant departments and implementing relevant elements accordingly for example, Safety Data Sheets, Management of Change /Change of Management Job Safety Analysis, Pre-Box up checks, Pre-start checks etc. In addition arranging fire watch /safety watch for spark potential and critical activities.

Enhancement of skills of areas employees either dedicated HSE staff, emergency response team, operation, maintenance teams and also establishing safety champions from each department. After training need analysis trainings are also being conducted periodically for employees and refreshers as well.

Advancement of fire safety management system through new technologies and according to international certified bodies guidelines, furthermore, inducting new fire pumps 1250 GPM 14 Bar for high rise building and also connecting with existing fire water line circuit.

By the Grace of Almighty Allah, since the beginning of its operation, there has been no fatality at Gatron (Industries) limited and we take every precaution to keep it at "Zero".

Our aim for the years to come is "Zero". We have set our objective to reduce our Lost Time Injury cases by "50%" in the year 2023-24 and "75%" by June 2025. Which means that 5 injuries in the year 2022 and 2 injuries by the year 2025.

Safety is Gainful & Accident is Painful

INFORMATION TECHNOLOGY

Gatron Industries Limited has implemented SAP S/4 HANA to achieve its Digital Transformation goals. The initiative was part of the future proofing strategy to ensure that standardized processes and best practices are implemented pivoting the organization from people centric to process centric approach.

As part of the overall automation and digitalization strategy, we have implemented SAP Ariba for end-to-end automation of supply chain processes. This has enabled efficient procurement processes, real-time visibility into the process, faster time to project delivery and reduced costs.



As part of the strategy to continuously enhance our employees' skills and expertise, who are our most valuable resources, we have incorporated the best learning platform i.e. LinkedIn Learning which is integrated with SAP Success Factor to deliver quality training from office or at home, round the clock. Also, a holistic Performance and Goal Management system is implemented through Success Factors. It would enable better employee experience and streamlined HR related processes execution.

To fully leverage data for decision making, a robust Data Governance System has been put in place, though which Gatron Industries Limited has achieved a holistic Data Governance Framework and automated the process of Master Data Governance through centralized MDG tool. MDG tool provides central data quality checks and deduplication of master across systems resulting in improved planning and reporting.

To enhance Gatron Industries' IT governance practices, we have developed a comprehensive framework through strategic planning. This framework ensures efficiency, security, and alignment with Gatronova's business objectives. Key features include aligning IT strategies with business goals, proactive risk management and compliance, clear decision-making processes with defined roles and responsibilities, robust cybersecurity measures with regular assessments and proactive monitoring, and performance measurement through integrated metrics and KPIs. This approach enables us to track progress, identify areas for improvement, and demonstrate the value of our IT initiatives.

To further enhance and streamline the planning process, Production Planning and Detailed Scheduling (PP/DS) was also implemented which helps in improved production planning, resource allocation, reducing inventory costs and real-time visibility into production processes enabling quick response to changing market dynamics. This enabled planning based on heuristics which resulted in increased production throughput, better production and procurement planning and improved on time delivery performance.

On GRC front, Position based Roles and Authorization were implemented with SAP GRC Access Control. Gatron (Industries) Limited now has the capability to provide access to its critical information assets based on Golden rule set including but not limited to Segregation of Duties and Fire Fighter IDs. UI masking was also implemented to mask critical information and only make it available on need-to-know basis within the system.

Integrations with Banks and Shop floor through a service layer was also implemented to ensure secure interaction between systems and shop floor equipment. Pakistan s first Treasury and Risk Management module was also implemented during this period to manage the borrowings and optimize their financial risks.

Warehouse operations were automated using QR Code based handheld devices for issuance, bin to bin transfer and dispatches using handheld devices for accurate real time warehouse operations.

Enterprise class Data Warehouse has also been implemented to ingest data from multiple data sources and leverage the same data for analytics and planning in future. Selected reporting has already been developed leveraging this data using SAP AFO capabilities.

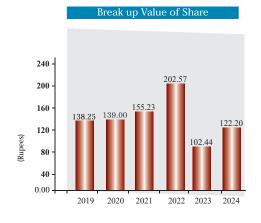
In the next year, the focus would be on optimization of these technologies as well as implementation of full fledge Augmented Analytics and Planning function and Integrated Business Planning functionalities.

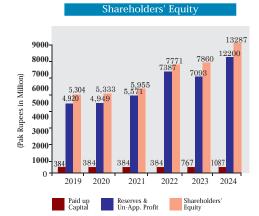
Financial Highlights

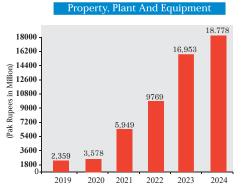
Particulars	2023	2022	2021	2020	2019	2018
Operating Results						
Pak Rupees in Thousands Sales Gross Profit/(loss) Operating Profit/(loss) Profit/(loss) after taxation	27,383,780 1,453,630 553,468 205,300	23,959,654 3,176,386 2,646,192 1,827,244	16,557,561 1,866,775 1,316,094 1,065,724	12,938,377 945,052 451,250 1,060,633	17,707,325 1,655,654 1,001,225 1,794,735	13,006,437 1,247,390 653,512 981,856
Percentage Dividend - Final	30.00	0.00	0.00	125.00	265.00	102.50
Financial Position						
Pak Rupees in Thousands Paid up Capital Reserves & unappropriated profit Property, Plant & Equipment Current Assets Current Liabilities Net Current Assets Long Term Liabilities Deferred Liabilities	767,290 7,092,777 16,938,295 19,999,229 19,864,692 134,537 8,179,328 1,672,727	383,645 7,387,797 9,769,076 13,366,480 9,407,985 3,958,495 5,696,304 795,533	383,645 5,571,507 5,949,200 8,272,998 5,562,385 2,710,613 2,840,439 502,344	383,645 4,949,084 3,577,722 5,699,899 3,362,395 2,337,504 1,174,783 415,372	383,645 4,920,353 2,359,404 5,784,987 2,946,343 2,838,644 126,540 373,162	383,645 3,889,724 1,843,643 5,059,281 2,891,778 2,167,503 - 337,260
Financial Ratios & Percentages						
Percentages Gross Profit/(Loss) Ratio Return on Capital Employed Return on Equity	5.31 9.62 2.61	13.26 20.86 23.51	11.27 16.05 17.90	7.30 25.53 19.89	9.35 39.03 33.84	9.59 25.90 22.98
Number of Times Inventory Turnover Debtors Turnover Total Assets Turnover Fixed Assets Turnover Interest Cover	2.93 6.60 0.89 2.05 1.52	4.09 6.64 1.24 3.05 9.30	4.71 6.46 1.32 3.48 11.48	4.58 6.88 1.36 4.36 8.15	5.76 13.33 2.18 8.43 137.63	4.77 9.45 1.73 6.73 86.43
<mark>Ratio</mark> Debt-Equity Current Ratio	53 : 47 1.01 : 1	43 : 57 1.42 : 1	32:68 1.48:1	18:82 1.70:1	2:98 1.96:1	0 : 100 1.75 : 1
Per Share Results and Returns						
Pak Rupees Break-up Value Earnings per Share – Basic and diluted* Dividend per Share	102.44 2.61 3.00	101.28 23.81 0.00	155.23 27.78 0.00	139.00 27.65 12.50	138.25 46.78 26.50	111.39 25.59 10.25
Percentages Dividend Yield Dividend Pay Out	1.33 112.12	0.00 0.00	0.00 0.00	2.17 45.21	9.37 56.65	4.61 40.05
Number of Times Price Earning Ratio – Year end price*	84.35	17.51	17.11	20.80	6.04	8.70
Share Performance						
Pak Rupees Highest Lowest At year end *Restated	489.99 225.70 225.70	450.00 399.00 417.00	619.99 412.00 475.20	575.12 282.28 575.12	360.00 211.00 282.78	280.00 80.00 222.56

Graphical Presentation













Independent Auditor's Review Report to the Members of Gatron (Industries) Limited

Review Report on the Statement of Compliance contained in Listed Companies (Code of Corporate Governance) Regulations, 2019

We have reviewed the enclosed Statement of Compliance with the Listed Companies (Code of Corporate Governance) Regulations, 2019 (the Regulations) prepared by the Board of Directors of Gatron (Industries) Limited (the company) for the year ended June 30, 2024 in accordance with the requirements of regulation 36 of the Regulations.

The responsibility for compliance with the Regulations is that of the Board of Directors of the Company. Our responsibility is to review whether the Statement of Compliance reflects the status of the Company's compliance with the provisions of the Regulations and report if it does not and to highlight any non-compliance with the requirements of the Regulations. A review is limited primarily to inquiries of the Company's personnel and review of various documents prepared by the Company to comply with the Regulations.

As a part of our audit of the financial statements we are required to obtain an understanding of the accounting and internal control systems sufficient to plan the audit and develop an effective audit approach. We are not required to consider whether the Board of Directors' statement on internal control covers all risks and controls or to form an opinion on the effectiveness of such internal controls, the Company's corporate governance procedures and risks.

The Regulations require the Company to place before the Audit Committee, and upon recommendation of the Audit Committee, place before the Board of Directors for their review and approval, its related party transactions. We are only required and have ensured compliance of this requirement to the extent of the approval of the related party transactions by the Board of Directors upon recommendation of the Audit Committee.

Based on our review, nothing has come to our attention which causes us to believe that the Statement of Compliance does not appropriately reflect the Company's compliance, in all material respects, with the requirements contained in the Regulations as applicable to the Company for the year ended June 30, 2024.

Kreston Hyder Bhimji & Co. Chartered Accountants Karachi: October 04, 2024 UDIN Number: CR202410225yK8J4W1dS

Suite No. 1601, 16th Floor, Kashif Centre, Shahrah-e-Faisal, Karachi. Phone: 92-21-35640050 - 52 Website: www.krestonhb.com E-mail: hyderbhimji@krestonhbco.com info@krestonhbco.com OTHER OFFICES LAHORE - FAISALABAD - ISLAMABAD

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Statement Of Compliance With Listed Companies (Code Of Corporate Governance) Regulations, 2019

Name of company: Gatron (Industries) Limited Year ended: June 30, 2024

The Company has complied with the requirements of Listed Companies (Code of Corporate Governance) Regulations, 2019 (the Regulations) in the following manner:

- 1. The total number of directors is 10 (Ten) as per the following:
 - a) Male: 9 b) Female: 1
- 2. The composition of board is as follows:

a) Independent Directors	Mr. Talat Iqbal * Mr. Muhammad Tufail Iqbal * Ms. Huma Rafique *
b) Other Non-Executive Directors	Mr. Abdul Razak Diwan Mr. Zakaria Bilwani Mr. Muhammad Iqbal Bilwani Mr. Saqib Haroon Bilwani Mr. Muhammad Altaf Bilwani
c) Executive Directors	Mr. Shabbir Diwan Mr. Muhammad Taufiq Bilwani

* [The Independent Directors meets the criteria of Independence under Section 166(2) of the Companies Act, 2017]

- 3. The directors have confirmed that none of them is serving as a director of more than seven listed companies, including this company.
- 4. The company has prepared the Code of Conduct and has ensured that appropriate steps have been taken to disseminate it throughout the company along with its supporting policies and procedures.
- 5. The board has developed a vision/mission statement, overall corporate strategy, and significant policies of the company. A complete record of particulars of significant policies along with the dates on which they were approved or amended has been maintained.
- 6. All the powers of the board have been duly exercised and decisions on relevant matters have been taken by board/shareholders as empowered by the relevant provisions of the Companies Act, 2017 ("the Act") and the Listed Companies (Code of Corporate Governance) Regulations, 2019 ("CCG Regulations").
- 7. The meetings of the board were presided over by the Chairman. The board has complied with the requirements of the Act and the CCG Regulations with respect to frequency, recording and circulating minutes of meeting of board.
- 8. The board of directors have formal policy and transparent procedures for remuneration of directors in accordance with the Act and the CCG Regulations.

- 9. Out of ten, nine Directors have either obtained Certificate of Director's Training Program or are exempted from the requirement of Director's Training Program as per the Listed Companies (Code of Corporate Governance) Regulations, 2019. During the year, one Director obtained certificate from the PICG for Director's Training Program.
- 10. The Board has approved the appointment of Chief Financial Officer, Company Secretary and head of Internal Audit, including their remuneration and terms and conditions of employment and complied with relevant requirements of the Regulations.
- 11. The duties of the Company Secretary and Chief Financial Officer are segregated and comply with the relevant requirements of the CCG Regulations.
- 12. The Chief Financial Officer and Chief Executive Officer duly endorsed the financial statements before the approval of the board.
- 13. The board has formed committees comprising of members given below:

a) Audit Committee:	Muhammad Tufail Iqbal - Chairman Muhammad Iqbal Bilwani Talat Iqbal
b) HR and Remuneration Committee:	Talat Iqbal - Chairman Muhammad Iqbal Bilwani Saqib Haroon Bilwani

- 14. The terms of reference of the aforesaid committees have been formed, documented, and advised by the committee for compliance.
- 15. The frequency of meetings of the committees was as follows:

a) Audit Committee:	04 meetings
b) HR and Remuneration Committee:	04 meetings

- 16. The board has set up an effective internal audit function who are considered suitable qualified and experienced for the purpose and are conversant with the policies and procedures of the company.
- 17. The statutory auditors of the Company have confirmed that they have been given a satisfactory rating under the Quality Control Review program of the Institute of Chartered Accountants of Pakistan and registered with Audit Oversight Board of Pakistan, that they and all their partners are in compliance with International Federation of Accountants (IFAC) guidelines on code of ethics as adopted by the Institute of Chartered Accountants of Pakistan and they and the partners of the firm involved in the audit are not a close relative (spouse, parent, dependent and non-dependent children) of the Chief Executive Officer, Chief Financial Officer, Head of internal audit, Company Secretary or Director of the Company
- 18. Statutory auditors or the persons associated with them have not been appointed to provide other services except in accordance with the Act, the CCG regulations or any other regulatory requirement and the auditors have confirmed that they have observed IFAC guidelines in this regard.
- 19. We confirm that all other requirements of Regulations 3, 6, 7, 8, 27, 32, 33 and 36 of the Regulations have been complied with.

20.	Explanation for non-compliance with requirements, other than regulations 3, 6, 7, 8, 27,
	32, 33 and 36 (non-mandatory requirements) are below:

S.No.	Reg. No.	Requirement	Explanation
1	10	All directors of a company shall attend its general meeting(s), (ordinary & extraordinary unless precluded from doing so due to any reasonable cause.	The Chief Executive, who is also a director of the Board, attended the 43rd Annual General Meeting, and five (05) directors attended the Extraordinary General Meeting on December 4, 2023. The other directors could not attend due to other important official engagements.
	10A	The Board may establish a dedicated sustainability committee to address sustainability risks and opportunities.	The Board is handling relevant responsibilities diligently. It is not deemed necessary to constitute a separate sustainability committee.
2	29	The Board may constitute a separate committee, designated as the nomination committee, of such number and class of Directors, as it may deem appropriate in its circumstances.	The Board is currently handling the responsibilities typically assigned to a Nomination Committee directly at the Board level. Given this effective management, the establishment of a separate Nomination Committee is not deemed necessary at this time. The Board will continue to evaluate the need for such a committee as circumstances evolve.
3	30	The Board may constitute the risk management committee, of such number and class of Directors, as it may deem appropriate in its circumstances, to carry out a review of the effectiveness of risk management procedures and present a report to the Board.	The Board has not constituted a risk management committee as risk management framework is effectively managed at Company's level by the executive committee which is headed by the CEO and the CEO apprises the Board accordingly.

SHABBIR DIWAN CHIEF EXECUTIVE OFFICER MUHAMMAD IQBAL BILWANI DIRECTOR

October 4, 2024



INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF GATRON (INDUSTRIES) LIMITED

Report on the Audit of Un-Consolidated Financial Statements

Opinion

We have audited the annexed un-consolidated financial statements of **Gatron (Industries) Limited**, ("the Company") which comprise the un-consolidated statement of financial position as at June 30, 2024, the un-consolidated statement of profit or loss, the un-consolidated statement of comprehensive income, the un-consolidated statement of changes in equity, the un-consolidated statement of statement of cash flows for the year then ended and notes to the financial statements, including material accounting policy information and other explanatory information, and we state that we have obtained all the information and explanations which, to the best of our knowledge and belief, were necessary for the purposes of the audit.

In our opinion and to the best of our information and according to the explanations given to us, the un-consolidated statement of financial position, un-consolidated statement of profit or loss, the un-consolidated statement of comprehensive income, the un-consolidated statement of changes in equity and the un-consolidated statement of cash flows together with the notes forming part thereof conform with the accounting and reporting standards as applicable in Pakistan and give the information required by the Companies Act, 2017 (XIX of 2017), in the manner so required and respectively give a true and fair view of the state of the Company's affairs as at June 30, 2024 and of the loss and other comprehensive loss, the changes in equity and its cash flows for the year then ended.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) as applicable in Pakistan. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' *Code of Ethics for Professional Accountants* as adopted by the Institute of Chartered Accountants of Pakistan ("the Code") and we have fulfilled our other ethical responsibilities in accordance with the Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matter(s)

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the un-consolidated financial statements of the current year. These matters were addressed in the context of our audit of the un-consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

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Following are the Key audit matters:

S. No.	Key audit matter(s)	How the matter was addressed in our audit
1.	Property, plant and equipment	Our audit procedures included the following:
	During the year, the Company has incurred significant capital expenditures as disclosed in note 4 of the annexed un-consolidated financial statements.	Obtaining an understanding of the Company's process with respect to capital expenditure including determination of useful lives and testing the Company's controls in this area;
	Capital expenditures incurred during the year represent significant transactions and involve judgments in respect of capitalisation of elements of eligible components of costs, including borrowing costs, as per the applicable reporting standards in determining,	Evaluated whether the components of capitalized cost including borrowing cost meet the recognition criteria for capitalization as set out in the relevant applicable accounting standard;
	when the assets are available for use and estimation of their useful lives and residual value.	Checked the timing of capitalisation by examining, on a sample basis, relevant completion certificates and other related information;
	Accordingly, we have identified the capital expenditure and as a key audit matter.	Examined, on a sample basis, vendors agreements, invoices and payments made for acquisition, installations of the operating assets capitalized during the year in order to assess the nature, occurrence and the accuracy with which the costs were capitalized, and
		Assessed the adequacy of the Company's disclosures in accordance with the applicable financial reporting framework.

Information Other than the un-consolidated Financial Statements and Auditor's Report thereon Management is responsible for the other information. The other information comprises the information included in the Annual report, but does not include the un-consolidated financial statements and our auditors' report thereon.

Our opinion on the un-consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.



In connection with our audit of the un-consolidated financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the un-consolidated financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Board of Directors for the un-consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the un-consolidated financial statements in accordance with the accounting and reporting standards as applicable in Pakistan and the requirements of Companies Act, 2017 and for such internal control as management determines is necessary to enable the preparation of un-consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the un-consolidated financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Board of directors is responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the un-consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the un-consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs as applicable in Pakistan will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs as applicable in Pakistan, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

 Identify and assess the risks of material misstatement of the un-consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.



- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the un-consolidated financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the board of directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the board of directors with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with the board of directors, we determine those matters that were of most significance in the audit of the un-consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

Based on our audit, we further report that in our opinion:

 a) proper books of account have been kept by the Company as required by the Companies Act, 2017 (XIX of 2017);



- b) the un-consolidated statement of financial position, the un-consolidated statement of profit or loss, the un-consolidated statement of comprehensive income, the un-consolidated statement of changes in equity and the un-consolidated statement of cash flows together with the notes thereon have been drawn up in conformity with the Companies Act, 2017 (XIX of 2017) and are in agreement with the books of account and returns;
- c) investments made, expenditure incurred and guarantees extended during the year were for the purpose of the Company's business; and
- d) no zakat was deductible at source under the Zakat and Ushr Ordinance, 1980 (XVIII of 1980).

The engagement partner on the audit resulting in this independent auditor's report is Shaikh Mohammad Tanvir.

Chartered Accountants Karachi: Dated: October 04, 2024 UDIN: AR2024102255fwbsjAy3

Un-consolidated Statement of Financial Position AS AT JUNE 30, 2024

		(Rupees in T	housand)
ASSETS	Note	2024	2023
Non - Current Assets			
Property, plant and equipment	4	18,778,042	16,953,095
Intangible assets	5	60,152	70,177
Long term investments	6	509,463	389,745
Long term loans	7	405,475	174,449
Long term deposits	8	6,936	4,919
Current Assets		19,760,068	17,592,385
Stores, spare parts and loose tools	9	1,990,321	1,579,468
Stock in trade	10	7,503,024	11,386,739
Trade debts	11	3,516,225	3,975,789
Loans and advances	12	460,483	295,514
Current portion of long term loans	13	35,584	74,848
Trade deposits and short term prepayments	14	71,525	389,068
Other receivables	15	884,648	1,846,390
Advance income tax		70,000	100,000
Cash and bank balances	16	297,008	336,613
		14,828,818	19,984,429
TOTAL ASSETS		34,588,886	37,576,814
EQUITY AND LIABILITIES			
EQUITY			
Share capital	17	1,087,290	767,290
Capital reserves	18	11,656,603	6,383,645
Unappropriated profit		543,270	709,132
LIABILITIES		13,287,163	7,860,067
Non - Current Liabilities	19	9 507 127	8,179,328
Long term financing Lease liability against right of use assets	20	8,507,127 107,749	0,177,320
Deferred liabilities and income	20	1,340,828	1,672,727
	21	9,955,704	9,852,055
Current Liabilities		7,755,764	7,002,000
Trade and other payables	22	5,522,641	9,244,061
Unclaimed dividend		8,219	21,055
Unpaid dividend	23	20,801	20,801
Accrued mark up/ profit	24	543,012	882,396
Short term borrowings	25	3,579,563	8,474,415
Current portion of long term financing	19	1,196,089	732,545
Current portion of lease liability		15 000	
against right of use assets	20	15,020	-
Current portion of deferred liabilities and income	26	254,090	233,987
Provision for income tax less payments	27	206,584	255,432
CONTINGENCIES AND COMMITMENTS	28	11,340,019	17,004,072
	-		07 57 68
TOTAL EQUITY AND LIABILITIES		34,588,886	37,576,814

The notes 1 to 50 annexed herewith form an integral part of these un-consolidated financial statements.

SHABBIR DIWAN Chief Executive Officer

MUHAMMAD IQBAL BILWANI Director

MUSTUFA BILWANI Chief Financial Officer

Buying/Selling closing conversion rates were 1 U\$\$ = Rs.278.30/278.80, 1 Euro € = Rs.297.98/298.54 and 1 Pound £ = Rs.351.22/351.85 55

Un-consolidated Statement of Profit or Loss FOR THE YEAR ENDED JUNE 30, 2024 (Rupees in Thousand)

		(Rupees III I	nousanu)
	Note	2024	2023 Restated
Sales	29	34,013,581	27,383,780
Cost of sales	30	31,926,722	25,930,150
Gross profit		2,086,859	1,453,630
Distribution and selling costs	31	301,996	383,738
Administrative expenses	32	561,347	499,156
Other operating expenses	33	120,664	91,867
		984,007	974,761
		1,102,852	478,869
Other income	34	289,650	74,599
Operating profit		1,392,502	553,468
Finance costs	35	1,494,587	1,074,505
		(102,085)	(521,037)
Investment income - Dividend	36	8,538	1,072,313
(Loss)/profit before levies and income tax		(93,547)	551,276
Levies	37	424,411	338,675
(Loss)/profit before income tax		(517,958)	212,601
Income tax - Current & Prior		(94,553)	-
- Deferred		(219,047)	7,301
	38	(313,600)	7,301
(Loss)/profit for the year		(204,358)	205,300
(Loss)/earnings per share - Basic and diluted (Rupees)	39	(2.36)	2.61

The notes 1 to 50 annexed herewith form an integral part of these un-consolidated financial statements.

SHABBIR DIWAN Chief Executive Officer MUHAMMAD IQBAL BILWANI Director MUSTUFA BILWANI Chief Financial Officer

Un-consolidated Statement of Comprehensive Income FOR THE YEAR ENDED JUNE 30, 2024

		(Rupees in Th	ousand)
	Note	2024	2023
(Loss)/profit for the year		(204,358)	205,300
<i>Items that will never be reclassified to profit or loss</i> gain/(loss) on remeasurement of defined benefit plan having nil tax impact	21.2	38,496	(1,581)
Total comprehensive (loss)/income		(165,862)	203,719

The notes 1 to 50 annexed herewith form an integral part of these un-consolidated financial statements.

SHABBIR DIWAN Chief Executive Officer MUHAMMAD IQBAL BILWANI Director MUSTUFA BILWANI Chief Financial Officer

Un-consolidated Statement of Changes in Equity FOR THE YEAR ENDED JUNE 30, 2024

	Share Capital	Capital reserve (Note 18)	General reserve	Unappropriate (loss) / profit	d Total
		(Rup	ees in Thousa	and)	
Balances as at July 01, 2022	383,645	383,645	3,250,000	3,754,151	7,771,441
Total comprehensive income for the year ended June 30, 2023					
Profit for the year	-	-	-	205,300	205,300
Other comprehensive loss	-	-	-	(1,581)	(1,581)
	-	-	-	203,719	203,719
Transfer to capital reserves	-	6,000,000	(3,250,000)	(2,750,000)	-
Transactions with owners					
Interim cash dividend for the					
year ended June 30, 2023 at Rs.3.00					
per share i.e. @30%	-	-	-	(115,093)	(115,093)
Issuance of Bonus shares @100% i.e.					
Rs.10 per share	383,645	-	-	(383,645)	-
	383,645		-	(498,738)	(115,093)
Balances as at June 30, 2023	767,290	6,383,645	-	709,132	7,860,067
Total comprehensive loss for the year ended					
June 30, 2024				(00 (050)	(00 (050)
Loss for the year	-	-	-	(204,358)	(204,358)
Other comprehensive income	-	-	-	38,496	38,496
Subscription of shares against right issue	-	-	-	(165,862)	(165,862)
	220,000	E 200 000			E (00.000
@41.7052% at a premium of Rs.165 per share	320,000	5,280,000	-	-	5,600,000
Share issue cost	-	(7,042)	-	-	(7,042)
Balances as at June 30, 2024	1,087,290	11,656,603	-	543,270	13,287,163

The notes 1 to 50 annexed herewith form an integral part of these un-consolidated financial statements.

SHABBIR DIWAN Chief Executive Officer MUHAMMAD IQBAL BILWANI Director MUSTUFA BILWANI Chief Financial Officer

Un-consolidated Statement of Cash Flows FOR THE YEAR ENDED JUNE 30, 2024

			(Rupees In mousand)	
		Note	2024	2023
Cash Flows from/(towards) Operating (Loss)/profit before levies and incom			(93,547)	551,276
Adjustments for: Depreciation		4.2	863,848	932,071
Depreciation on right of use assets		4.6.1	23,720	-
Provision for defined benefit plan	and a quinmont	21.2	130,509	89,744
Gain on disposal of property, plant Impairment in long term investment		34 33	(22,088) 38,357	(5,040) 26,316
Impairment/(reversal) of allowance	e for ECL-net	11.7	52,641	(3,501)
Impairment allowance for slow mov	ving stores, spare parts			1 (100
and loose tools-net Amortization of interest free long term	loan to subsidiary company	9.1 34	21,034 (41,722)	16,189 (18,463)
Amortization of intangible asset		5	10,025	10,025
Remeasurement gain on discountir	ng of provision for GIDC	34	(12,664)	(4,417)
Investment income - Dividend Finance costs		36 35	(8,538) 1,494,587	(1,072,313) 1,074,505
		33	2,549,709	1,045,116
			2,456,162	1,596,392
Decrease/(increase) in current asset Stores, spare parts and loose tools	S:		(431,887)	(280,584)
Stock in trade			3,883,715	(5,068,639)
Trade debts			406,923	350,239
Loans and advances	avmonte		(164,969) 317,543	(33,853) (163,467)
Trade deposits and short term prep Other receivables	ayments		961,742	(1,294,777)
Sales tax refund due from Federal C	Government			8,634
(Decrease)/increase in Trade and of	ther navables		4,973,067 (3,699,662)	(6,482,447) 5,591,418
Cash flows from operations before for			3,729,567	705,363
(Payments for)/receipts of:				
Long term loans			(307,915)	(23,891)
Long term deposits			(2,017)	(2,074)
Defined benefit plan Finance costs		21.2	(35,913) (1,811,476)	(25,820) (397,360)
Income tax			(354,418)	(390,530)
Group taxation impact			(964)	(122)
Net cash flows from/(towards) operc	ating activities		1,216,864	(134,434)
Cash Flows (towards)/from Investing				
Additions in property, plant and eq Proceeds from disposal of property,		1 2	(2,602,631)	(8,114,323)
Additions in intangible assets	, plant and equipment	4.3 5	44,749	18,073 (20,608)
Long term investment made		6.2	(200)	-
Dividend received Net cash flows towards investing act	ivition	36	(2,549,544)	1,072,313 (7,044,545)
	1411162		(2,547,544)	(7,044,040)
Cash Flows from/(towards) Financing			E E02.0E0	
Proceed against issue of share cap Long term financing - proceeds rec	ceived		5,592,958 1,420,696	4,123,805
Long term financing - repayments			(780,620)	(228,879)
Payments for lease liability against r Short term borrowings - net	right of use assets		(32,271)	- (550,000)
Dividend paid			(635,175) (12,836)	(94,618)
Net cash flows from financing activit			5,552,752	3,250,308
Net increase/(decrease) in cash and Cash and cash equivalents at the be			4,220,072	(3,928,671)
Cash and cash equivalents at the er		40	<u>(7,337,802)</u> (3,117,730)	(3,409,131) (7,337,802)
The notes 1 to 50 annexed herewith	-	ese un-co		, ,

SHABBIR DIWAN Chief Executive Officer MUHAMMAD IQBAL BILWANI Director

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MUSTUFA BILWANI Chief Financial Officer

(Rupees in Thousand)

Notes to the Un-Consolidated Financial Statements FOR THE YEAR ENDED JUNE 30, 2024

1 THE COMPANY AND ITS OPERATIONS

1.1 The Company was incorporated in Pakistan in 1980 as a Public Limited Company and its shares are quoted at Pakistan Stock Exchange Limited since 1992. The principal business of the Company is manufacturing of Polyester Filament Yarn through its self-produced Polyester Polymer/Chips. The Company also produces Pet Preforms. The registered office of the Company is situated at Room No. 32, 1st floor, Ahmed Complex, Jinnah Road, Quetta whereas the manufacturing facility of the Company is situated at Plot No 441/49-M2, Sector "M", H.I.T.E., Main R.C.D. Highway, Hub Chowki, Distt Lasbela, Balochistan and Liaison office of the Company is situated at 11th Floor, G&T Tower, # 18 Beaumont Road, Civil Lines-10, Karachi.

1.2 The Company also wholly owns following Subsidiary Companies:

- Gatro Power (Private) Limited, which is engaged in power generation.

- Global Synthetics Limited, which has yet to commence its operations.
- G-Pac Energy (Private) Limited, which has yet to commence its operations.

2 BASIS OF PREPARATION

2.1 Statement of Compliance

These un-consolidated financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan. The accounting and reporting standards applicable in Pakistan comprise of:

- International Financial Reporting Standards (IFRS Standards) issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017 and
- provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ from the IFRS Standards, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 New accounting standards / amendments and IFRS interpretations that are effective for the year ended June 30, 2024

2.2.1 Standards, interpretations and amendments to published approved accounting standards that became effective during the year

There were certain new amendments to the approved accounting standards and a new interpretation issued by the International Financial Reporting Interpretations Committee (IFRIC) which became effective during the year but are considered not to be relevant or have any significant effect on the Company's operations, therefore, not disclosed in these un-consolidated financial statements.

IAS 12 Application Guidance on Accounting for Minimum Taxes and Final Taxes

During the year, the Institute of Chartered Accountants of Pakistan ('ICAP') has withdrawn Technical Release 27 "IAS 12, Income Taxes (Revised 2012)" and issued "IAS 12 Application Guidance on Accounting for Minimum Taxes and Final Taxes" vide its circular No. 07/2024 dated May 15, 2024 ('the Guidance'). According to the Guidance, the minimum taxes and the final taxes that are not calculated on the 'taxable profit' as defined in IAS 12 but calculated on turnover or other basis in excess of normal tax liability, and the tax deducted at source other than from dividends from subsidiaries, joint ventures and associates under final tax regime, are out of scope of IAS 12 "Income Taxes" and fall in the ambit of IFRIC 21 "Levies" and IAS 37 "Provisions, Contingent Liabilities and Contingent Assets".

Accordingly, the Company has changed its accounting policy to recognize such taxes as 'Levies' which were previously being recognized as 'Income Tax'. This change has been accounted for retrospectively in line with the requirements of IAS 8 "Accounting Policies, Changes in Accounting Estimates and Errors". There has been no effect on the unconsolidated statement of financial position, the unconsolidated statement of comprehensive income, the unconsolidated statement of changes in equity and earnings / loss per share as a result of this change.

	Before change in accounting policy		After Change in accounting policy
Effect on statement of profit or loss			
For the year ended June 30, 2024 Levies Loss before income tax Income tax	- (93,547) (110,811)	(424,411) (424,411) 424,411	(424,411) (517,958) 313,600
For the year ended June 30, 2023 Levies Profit before income tax Income tax	- 551,276 (345,976)	(338,675) (338,675) 338,675	(338,675) 212,601 (7,301)

2.2.2 New accounting standards / amendments and IFRS interpretations that are not yet effective

The following standards, amendments and interpretations are only effective for accounting periods, beginning on or after the date mentioned against each of them. These standards, interpretations and the amendments are either not relevant to the Company's operations or are not expected to have significant impact on the Company's un-consolidated financial statements other than certain additional disclosures.

Effective from accounting period beginning on or after:

IAS-1	Presentation of Financial Statements (Amendments)	January 1, 2024
IAS-7	Statement of Cash Flows (Amendments)	January 1, 2024
IFRS-16	Leases (Amendments)	January 1, 2024
IAS-21	The Effects of changes in Foreign Exchange Rates (Amendments)	January 1, 2025
IFRS-7	Financial Instruments: Disclosures (Amendments)	January 1, 2026
IFRS-17	Insurance Contracts	January 1, 2026
IFRS-9	Financial Instruments – Classification and Measurement of Financial Instruments (Amendments)	January 1, 2026

Other than the aforesaid standards, interpretations and amendments, International Accounting Standards Board (IASB) has also issued the following standards and interpretation, which have not been notified locally or declared exempt by the Securities and Exchange Commission of Pakistan (SECP) as at June 30, 2024.

- IFRS 1 First-time Adoption of International Financial Reporting Standards
- IFRS 18 Presentation and Disclosure in Financial Statements
- IFRS 19 Subsidiaries without Public Accountability: Disclosures
- IFRIC 12 Service Concession Arrangement

2.3 Basis of measurement

These un-consolidated financial statements have been prepared under the historical cost convention except otherwise specifically stated in note 3.

These un-consolidated financial statements are the separate financial statements of the Company in which Investment in subsidiaries has been accounted for at cost less accumulated impairment losses, if any.

These un-consolidated financial statements have been prepared following accrual basis of accounting except for statement of cash flows.

2.4 Critical Accounting Estimates and Judgments

The preparation of un-consolidated financial statements requires management to make judgments, estimates and assumptions that have an effect on the application of policies and reported amounts of assets, liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors including expectation of future events that, in the considered opinion of the management, are reasonable, under the circumstances, the results whereof provide the basis of making judgment in relation to carrying value of assets and liabilities that are not readily measurable, using other means. The definitive impact of ultimate outcome, may fluctuate from these estimates.

The estimates and underlying assumptions are periodically appraised. Revision to accounting estimates is recognized and effect is given in the period in which estimates are revised, or in the period of the revision and future periods as appropriate.

Judgments made by the management that have significant effect on the un-consolidated financial statements and estimates with a significant probability of material adjustment in future are disclosed hereunder:

2.4.1 Property, plant and equipment and Intangible assets

The Company's management reviews the estimated useful lives and related depreciation/amortization charge for its property, plant and equipment and intangible assets on each reporting date. The Company reviews the value of the assets for possible impairment on each reporting date where there is any such indication. Any change in the estimate in future years might affect the carrying amounts of the respective items of property, plant and equipment and intangible assets with a corresponding effect on the depreciation, impairment and deferred tax.

2.4.2 Trade debts, advances and other receivables

The estimates of doubtful trade debts, advances and other receivables are made, using and appropriately judging the relevant inputs and applying parameters as stated in note 3.3 & 3.7, as the management considers appropriate, which, on actual occurrence of the subsequent event, may fluctuate. The effect of variation is recorded as and when it takes place.

2.4.3 Stock in trade

The Company reviews the net realizable value of stock-in-trade to assess any diminution in the respective carrying values on each reporting date. Net realizable value is determined with respect to estimated selling prices less estimated expenditure to make the sales.

2.4.4 Stores, spare parts and loose tools

The estimate of slow moving and obsolete stores, spare parts and loose tools, are made, using and appropriately judging the relevant inputs and applying the parameter i.e. age analysis and obsolescence, as the management considers appropriate, which, on actual occurrence of the subsequent event, may fluctuate. The effects of variation is recorded as and when it takes place.

2.4.5 Defined benefit plan

The actuarial valuation of defined benefit plan, have been premised on certain actuarial hypothesis, as disclosed in note 3.9.2 and 21.2. Changes in assumptions in future years may affect the liability under this scheme upto those years.

2.4.6 Income tax

In making the estimate for income tax liabilities, the management considers current income tax law and the decisions of appellate authorities. Deferred tax estimate is made considering future applicable tax rate, as also stated disclosed in note 3.12.

2.4.7 Impairment of investment in Subsidiary Companies

In making an estimate of recoverable amount of the Company's investment, the management considers breakup value of shares of respective period, see note 3.4.

2.4.8 Contingencies

The assessment of the contingencies inherently involves the exercise of significant judgment as the outcome of the future events cannot be predicted with certainty. The Company, based on the availability of the latest information, estimates the value of contingent assets and liabilities which may differ on the occurrence/ non-occurrence of the uncertain future event(s).

2.4.9 Leases

The Company uses judgements and estimates in measurement of right of use assets and corresponding lease liabilities with respect to discount rates, lease terms including exercise of renewal and termination options etc.

2.5 Functional and presentation currency

These un-consolidated financial statements are presented in Pakistani Rupee (Rupees), which is the Company's functional currency.

2.6 Separate financial statements

These un-consolidated financial statements are the separate financial statements of the Company in which Investment in subsidiaries has been accounted for at cost less accumulated impairment losses, if any.

3 MATERIAL ACCOUNTING POLICY INFORMATION

The material accounting policies adopted in the preparation of these un-consolidated financial statements are the same as those applied in the preparation of the un-consolidated financial statements of the Company for the year ended June 30, 2023. The principal material policies applied in the preparation of these un-consolidated financial statements are set out below:

3.1 Property, plant and equipment

Recognition and measurement:

These are stated at cost less accumulated depreciation and impairment if any, except free-hold land, lease-hold land and capital work in progress which are stated at cost. No amortization is provided on leasehold land since the leases are renewable at the option of the lessee at nominal cost and their realizable values are expected to be higher than respective carrying values.

Depreciation:

Depreciation is charged on diminishing balance method at the rates mentioned in Note 4.1, whereby the depreciable amount of an asset is written off over its estimated useful life. Depreciation on addition is charged from the month of the asset is available for use upto the month prior to disposal.

The Company has changed its estimate of useful life of certain Plant and Machinery by changing the depreciation rate from 15% to 10%. The change in accounting estimate has been applied prospectively in accordance with the treatment specified in IAS 8 "Accounting Policies, Changes in Accounting Estimates and Errors". Had this estimate not been changed, the profit for the year would have been decreased by Rs.338.704 million and the value of Property, plant and Equipment would also have been decreased by Rs.338.704 million.

Subsequent costs:

Subsequent costs (including those on account of major repairs) are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future additional economic benefits associated with such additional cost will flow to the Company and the cost of the item can be measured reliably. All other repairs and maintenance incurred are taken to statement of profit or loss.

Impairment:

The carrying amounts of the Company's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If such indication exists, the carrying amounts of such assets are reviewed to assess whether they are recorded in excess of their respective estimated recoverable amounts. Where estimated carrying amounts exceed the respective recoverable amounts, the estimated carrying amounts are appropriately adjusted with impairment loss recognized in statement of profit or loss for the period. The recoverable amount is the higher of an asset's fair value less cost to sell and value in use. Fair value means the amount for which an asset could be exchanged between knowledgeable and willing parties in an arm's length transaction. Where an impairment loss is recognized, the depreciation charge is adjusted in the future periods to allocate the asset's revised carrying amount over its estimated useful life.

Write off:

An item of property, plant and equipment is derecognized when no economic future benefits are expected from its use.

Gain or Loss:

Gain or loss on disposal of property, plant and equipment, if any, is taken to statement of profit or loss.

Right of use assets:

Right of use assets are initially measured at cost being the present value of lease payments, initial direct costs, any lease payments made at of before the commencement of the lease as reduced by any incentives received. These are subsequently measured at cost less accumulated depreciation and accumulated impairment losses, if any.

Depreciation is charged on straight line basis over the shorter of the lease term or the useful life of the asset. Where the ownership of the asset transfer to the Company at the end of the lease term or if the cost of the asset reflects that the Company will exercise the purchase option, depreciation is charged over the useful life of assets.

3.2 Intangible Assets

An intangible asset is recognized as an asset if it is probable that future economic benefits attributable to the asset will flow to the entity and the cost of such asset can be measured reliably.

Costs directly associated with identifiable software that will have probable economic benefits exceeding, beyond one year, are recognized as an intangible asset.

These are stated at cost less accumulated amortization and impairment, if any except capital work in progress which are stated at cost. Intangible assets are amortized on straight line basis over its estimated useful life(s). Amortization on additions during the financial year is charged from month in which the asset is intended to use, whereas no amortization is charged from the month the asset is disposed-off.

3.3 Impairment

Financial assets

The Company recognizes loss allowances for Expected Credit Losses (ECLs) in respect of financial assets measured at amortized cost.

The Company measures loss allowances at an amount equal to lifetime ECLs, except for the following, which are measured at 12-month ECLs:

- debt securities that are determined to have low credit risk at the reporting date; and
- other debt securities and bank balance for which credit risk (i.e. the risk of default occurring over the expected life of the financial instrument) has not increased significantly since initial recognition.

Loss allowances for trade receivables are always measured at an amount equal to lifetime ECLs.

When determining whether the credit risk of a financial asset has increased significantly since initial recognition and when estimating ECLs, the Company considers reasonable and supportable information that is relevant and available without undue cost or effort. This includes both quantitative and qualitative information and analysis, based on the Company's historical experience and informed credit assessment and including forward-looking information.

The Company assumes that the credit risk on a financial asset has increased significantly if it is more than past due for a reasonable period of time. Lifetime ECLs are the ECLs that result from all possible default events over the expected life of a financial instrument. 12-month ECLs are the portion of ECLs that result from default events that are possible within the 12 months after the reporting date (or a shorter period if the expected life of the instrument is less than 12 months). The maximum period considered when estimating ECLs is the maximum contractual period over which the Company is exposed to credit risk.

Loss allowances for financial assets measured at amortized cost are deducted from the Gross carrying amount of the assets.

The gross carrying amount of a financial asset is written off when the Company has no reasonable expectations of recovering of a financial asset in its entirety or a portion thereof. The Company individually makes an assessment with respect to the timing and amount of write-off based on whether there is a reasonable expectation of recovery. The Company expects no significant recovery from the amount written off. However, financial assets that are written off could still be subject to enforcement activities in order to comply with the Company's procedures for recovery of amounts due.

The adoption of the expected loss approach has not resulted in any material change in impairment provision for any financial asset.

Non-financial assets

The carrying amounts of the Company's non-financial assets, other than deferred tax assets and inventories are reviewed at each reporting date to determine whether there is any indication of impairment. If such indication exists, the asset's recoverable amount, being higher of value in use and fair value less costs to sell, is estimated. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets. An impairment loss is recognized whenever the carrying amount of an asset exceeds its recoverable amount. Impairment losses are recognized in the un-consolidated statement of profit or loss.

3.4 Investments

Subsidiary Companies

Investment in Subsidiary Companies are initially recognized at cost. The carrying amount of investments is reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists the investment's recoverable amount is estimated which is higher of its value in use and its fair value/breakup value less cost to sell. An impairment loss is recognized if the carrying amount exceeds its recoverable amount. Impairment losses are recognized in the statement of profit or loss. An impairment loss is reversed if there has been a change in estimates used to determine the recoverable amount but limited to the extent of initial cost of investments. A reversal of impairment loss is recognized in the statement of profit or loss.

3.5 Stores, spare parts and loose tools

These are valued at weighted average cost. Items in transit are valued at cost comprising of invoice value and other incidental charges incurred thereon till the reporting date. Adequate impairment allowance is made for slow moving and obsolete items based on parameter set out by the management as stated in note 2.4.4. The major value spares and stand by equipments are capitalized and depreciated according to their useful life.

3.6 Stock in trade

These are valued at lower of weighted average cost and net realizable value. The value of goods in process and finished goods represents costs of direct materials plus applicable labour and production overheads.

Net realizable value signifies the estimated selling price in the ordinary course of business less the estimated costs necessary to make the sale.

Stock in transit is valued at cost comprising invoice value plus other incidental charges incurred thereon up to the reporting date.

3.7 Trade debts, advances and other receivables

These are classified at amortized cost and are initially recognized when they are originated and measured at fair value of consideration receivable. Export debtors are translated into Rupee at the rate prevailing on the reporting date. An expected credit loss is established when there is objective evidence that the Company will not be able to collect amounts due according to the original terms of the trade debts. These assets are written off when there is no reasonable expectation of recovery. Actual credit loss experience over past years is used to base the calculation of expected credit loss.

3.8 Cash and cash equivalents

For the purpose of statement of cash flows, cash and cash equivalents comprise cash and bank balances and running finance. Running finance are shown within short term borrowings.

3.9 Employees' post employment benefits

3.9.1 Defined contribution plan

The Company provides provident fund benefits to all its eligible employees. Equal contributions are made, both by the Company and the employees and the same is charged to the statement of profit or loss.

3.9.2 Defined benefit plan

The Company operates an unfunded defined gratuity scheme, in addition to defined contribution plan being not mandatory under the law, for its employees and working directors who attain the minimum qualification period. The obligation is determined through actuarial valuation by an independent actuary using the "Projected Unit Credit Method". The latest actuarial valuation was conducted on the balances as at June 30, 2024.

3.10 Compensated unavailed leaves

The Company accounts for its estimated liability towards unavailed leaves accumulated by employees on accrual basis.

3.11 Government scheme

This represents assistance in form of transfer of resources to an entity by government entity in return for the compliance with certain past or future conditions related to the entity's operating activities. The definition of "government" refers to governments, government agencies and similar bodies, whether local, national or international.

The Company recognizes benefits under the government schemes when there is reasonable assurance that benefits of the schemes will be received and the Company will be able to comply with conditions associated with schemes. These benefits are recognized at fair value, as deferred income.

Schemes that compensate the Company for expenses incurred, are recognized on a systematic basis in the income for the year in which the related expenses are recognized. schemes that compensate for the cost of an asset are recognized in income on systematic basis over the expected useful life of the related asset.

A loan is initially recognized and subsequently measured in accordance with IFRS 9. IFRS 9 requires loan at below-market rates to be initially measured at their fair value e.g. the present value of the expected future cash flows discounted at a market-related interest rate. The benefit under the government financing scheme is measured as the difference between the fair value of the loan on initial recognition and the amount received, which is accounted for according to the nature of the scheme.

3.12 Income Tax

Current

The charge for current taxation is based on taxable income at the current rate of taxation after taking into account applicable tax credits, rebates and exemptions available, if any, or minimum tax u/s 113 and alternate corporate tax u/s 113C of the Income Tax Ordinance, 2001, whichever is higher. The Company to the extent of export sales fall under the final tax regime u/s 154 read with section 169 of the Income Tax Ordinance, 2001. The charge for current tax also includes adjustments, where considered necessary, to provision for taxation made in previous years arising from assessments framed during the period for such years.

Deferred

The Company accounts for deferred income tax on all temporary timing differences using the liability method. Deferred income tax assets are recognized to the extent, it is probable that taxable profit will be available against which, the deductible temporary differences, unused tax losses and tax credits, can be utilized.

Deferred tax is calculated at the rates that are expected to apply to the period when the differences reverse, based on tax rates that have been enacted or substantively enacted by the reporting date. In this regard, the effect on deferred taxation of the portion of income expected to be subject to final tax regime is adjusted.

Levies

Tax charged under Income Tax Ordinance, 2001 which is not based on taxable income or any amount paid / payable in excess of the calculation based on taxable income or any minimum tax which is not adjustable against future income tax liability is classified as levy in the statement of profit or loss and other comprehensive income as these levies fall under the scope of IFRIC 12/IAS 37.

3.13 Trade and other payables

Trade and other payables are carried at amortized cost, which is the fair value of the consideration to be paid in future for goods and services recognized upto reporting date.

3.14 Provision

Provision is recognized when the Company has present legal or constructive obligation as a result of past event, if it is probable that an outflow of economic resources will be required to settle the obligation, and reliable estimate of the amounts can be made.

3.15 Borrowings and their costs

Borrowings are recorded as the proceeds received.

Borrowing costs are recognized as an expense in the period in which these are incurred except to the extent of borrowing costs that are directly attributable to the acquisition, construction, installation or production of a qualifying asset, where borrowing costs, if any, are capitalized as part of the cost of that asset.

3.16 Foreign currency transactions and translation

Foreign currency transactions are recorded into Rupee using the prevailing exchange rates. As on reporting date, monetary assets and liabilities in foreign currencies are translated into Rupee at the prevailing exchange rates on the reporting date. Resultant exchange differences are taken to statement of profit or loss.

3.17 Revenue recognition

Revenue is recognized to the extent it is probable that the economic benefits will flow to the Company and the revenue can be measured reliably. Revenue is measured at the fair value of the consideration received or receivable. The revenue from diverse sources is recognized as explained below:

- Revenue from sale of goods is recognized when or as performance obligations are satisfied by transferring control of a promised good or service to a customer, and the control transfers at a point in time, i.e. at the time the goods are dispatched / shipped to customer. Revenue is measured at fair value of the consideration received or receivable, excluding discounts, returns rebates and government levies.
- Processing services are recognized on completion of services rendered.
- Dividend income is recognized when the right of receipt is established.
- Income from rent is recognized on accrual basis.
- Storage and handling income is recognized on performing services or issuance of invoices.
- Profit on deposits is recognized using the effective interest method.

3.18 Earnings per share

The Company presents basic and diluted earnings per share (EPS) data for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period. Diluted EPS is determined by adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding for the effects of all dilutive potential ordinary shares.

3.19 Dividend and appropriation to reserve

Liability for dividend and appropriation to reserve are recognized in the un-consolidated financial statements in the period in which these are approved.

Transfer between reserves made subsequent to the reporting date is considered as a non-adjusting event and is recognized in the period in which such transfers are made.

3.20 Financial instruments

Initial measurement of financial asset

The Company classifies its financial assets in to following three categories:

- fair value through other comprehensive income (FVOCI);
- fair value through profit or loss (FVTPL); and
- measured at amortized cost.

A financial asset is initially measured at fair value plus, for an item not at FVTPL, transaction costs that are directly attributable to its acquisition

Subsequent measurement

Debt Investments at FVOCI: These assets are subsequently measured at fair value. Interest / markup income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognized in the statement of profit or loss. Other net gains and losses are recognized in other comprehensive income. On de-recognition, gains and losses accumulated in other comprehensive income are reclassified to the statement of profit or loss.

Equity Investments at FVOCI: These assets are subsequently measured at fair value. Dividends are recognized as income in the statement of profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognized in other comprehensive income and are never reclassified to the statement of profit or loss.

Financial assets at FVTPL: These assets are subsequently measured at fair value. Net gains and losses, including any interest / markup or dividend income, are recognized in profit or loss.

Financial assets measured at amortized cost: These assets are subsequently measured at amortized cost using the effective interest rate method. The amortized cost is reduced by impairment losses. Interest / markup income, foreign exchange gains and losses and impairment are recognized in the statement of profit or loss.

Non-derivative financial assets

All non-derivative financial assets are initially recognized on trade date i.e. date on which the Company becomes party to the respective contractual provisions. Non-derivative financial assets comprise loans and receivables that are financial assets with fixed or determinable payments that are not quoted in active markets and includes trade debts, advances, other receivables and cash and cash equivalent. The Company derecognizes the financial assets when the contractual rights to the cash flows from the asset expires or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risk and rewards of ownership of the financial assets are transferred or it neither transfers nor retains substantially all of the risks and rewards of ownership and does not retain control over the transferred asset.

3.21 Financial liabilities

All financial liabilities are recognized at the time when the Company becomes a party to the contractual provisions of the instrument. Financial liabilities at amortized costs are initially measured at fair value less transaction costs. Financial liabilities at fair value through profit or loss are initially recognized at fair value and transaction costs are expensed in the profit or loss.

Financial liabilities, other than those at fair value through profit or loss, are subsequently measured at amortized cost using the effective yield method.

A financial liability is derecognized when the obligation under the liability is discharged, cancelled or expired. Where an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange and modification is treated as a derecognition of the original liability and the recognized in the profit or loss.

3.22 Offsetting of financial assets and financial liabilities

A financial asset and a financial liability is offset and the net amount is reported in the statement of financial position, if the Company has a legally enforceable right to set-off the recognized amounts and the Company intends either to settle on a net basis or to realize the asset and discharge the liability simultaneously.

3.23 Operating segments

Segment results that are reported to the Company's Chief Executive Officer (CEO) the chief operating decision maker include items directly attributable to a segment as well as those that can be allocated on a reasonable basis. Unallocated items, if any, comprise mainly corporate assets, head office expenses, and tax assets and liabilities.

Operating segments are reported in a manner consistent with the internal reporting structure. Management monitors the operating results of its business units separately for the purpose of making decisions regarding resource allocation and performance assessment.

Segment results, assets and liabilities include items directly attributable to segment as well as those that can be allocated on a reasonable basis.

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Segment capital expenditure if any, is the total cost incurred during the year to acquire property, plant and equipment. Segment results are stated in note 43.

3.24 Contingent liabilities

Contingent liability is disclosed when

- there is a possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non occurrence of one or more uncertain future events not wholly within the control of the Company; or
- there is present obligation that arises from past events but it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation or the amount of the obligation cannot be measured with sufficient reliability.

3.25 Lease liabilities

Lease liabilities are initially measured at the present value of the lease payments discounted using the interest rate implicit in the lease. If the implicit rate cannot be readily determined, the Company's incremental borrowing rate issued. Subsequently these are increased by interest, reduced by lease payments and remeasured for lease modifications, if any.

Liabilities in respect of certain short term and low value leases are not recognized and payments against such leases are recognized as expense in profit or loss.

			(Rupees i	(Rupees in Thousand)		
		Note	2024	2023		
4	PROPERTY, PLANT AND EQUIPMENT					
	Operating fixed assets	4.1	13,803,433	6,034,197		
	Capital work in progress	4.5	4,848,559	10,904,098		
	Right of use assets	4.6	108,825	-		
	Advance for purchase of land	28.3.1	17,225	14,800		
			18,778,042	16,953,095		

4.1 Operating fixed assets											
	La	Land	Build	Building	Office	Plant and	Furniture	Factory	Office	Motor	TOTAL
Particulars	Freehold	Freehold Leasehold	u o	u O I	premises	machinery	and	equipment	equipment	vehicles	
			Iand	leasehold			IIXING				
					(Rup	Rupees in Thousand)	and)				
Net carrying value Year ended June 30. 2024											
Net book value (NBV) as at 01st July, 2023	53,483	45,574	390	774,711	807	4,914,425	2,573	45,925	12,787	183,522	6.034.197
Additions	132,585					45,634		21,672		165,415	365,306
Transfer from capital work in progress (note 4.5)		1	1	578,844	1	7,711,595	1	1	1	1	8,290,439
Less: Disposal at NBV	1	1	1	1	1	1	1	1	2,333	20,328	22,661
Less: Depreciation	1	1	39	94,795	81	705,373	515	11,188	2,659	49,198	863,848
Net book value as at 30th June, 2024	186,068	45,574	351	1,258,760	726	11,966,281	2,058	56,409	7,795	279,411	13,803,433
Gross carrving value											
At June 30, 2024											
Cost	186,068	45,574	14,248	1,919,224	3,921	19,260,800	5,316	138,830	22,459	486,306	22,082,746
Less: Accumulated depreciation	1	1	13,897	660,464	3,195	7,294,519	3,258	82,421	14,664	206,895	8,279,313
Net book value	186,068	45,574	351	1,258,760	726	11,966,281	2,058	56,409	7,795	279,411	13,803,433
Depreciation rate - % per annum	1	1	10	10	10	10 to 30	20	20	20 to 30	20	
Net carrying value											
Year ended June 30, 2023	E0 102	15 57 1	001		06.4	6 1 / 6 607	017 0	10.01	100 6	177 205	00010070
Net book value (Nav) as at otst July, 2022 Additions		+ / C, C, +	0.04 0.04	422	, 104 104	142.213	650	12.467	3,774 10,450	59.813	226,015
Transfer from capital work in progress (note 4.5)	'	'	'	27,538	1	403,820	1	I	I		431,358
Less: Disposal at NBV		I	I	I	56	I	'	ı	ı	12,977	13,033
Less: Depreciation	'	1	43	83,553	61	797,115	495	9,498	1,657	39,619	932,071
Net book value as at 30th June, 2023	53,483	45,574	390	774,711	807	4,914,425	2,573	45,925	12,787	183,522	6,034,197
Gross carrying value At June 30, 2023											
Cost	53,483	45,574	14,248	1,340,380	3,921	11,503,571	5,316	117,158	25,459	381,635	13,490,745
Less: Accumulated depreciation	'	'	13,858	565,669	3,114	6,589,146	2,743	71,233	12,672	198,113	7,456,548
Net book value	53,483	45,574	390	774,711	807	4,914,425	2,573	45,925	12,787	183,522	6,034,197
Depreciation rate - % per annum	I	I	10	01	10	15 to 20	20	20	20 to 30	20	

			(Rupees in	Thousand)
		Note	2024	2023
4.2	Depreciation for the year has been all	ocated as follows:		
	Cost of sales	30	850,259	917,990
	Distribution and selling costs	31	2,151	1,851
	Administrative expenses	32	11,438	12,230
		=	863,848	932,071

4.3 Detail of property, plant and equipment disposed off during the year:

(Rupees in Thousand)

Description	Cost	Book Value	Sale Proceeds	Gain / (Loss)	Mode of Disposal	Particulars of Buyers
OFFICE EQUIPMENT						M/s. Krystalite Products (Pvt) Limited, Karachi
UPS 10KVA 400V 3S EASY	3,000	2,333	2,450	117	Negotiation	Related party
Sub Total	3,000	2,333	2,450	117		
MOTOR VEHICLES						
HONDA CITY						Mr. Hanif Khatri
BPC-288	1,944	656	1,089	433	Company Policy	Employee of the company
TOYOTA COROLLA GLI						Mr. Nadeem
BMX-615	2,129	651	1,179	528	Company Policy	Employee of the company
TOYOTA COROLLA GLI						Mr. Faisal
BPG-871	2,379	819	1,269	450	Company Policy	Employee of the company
TOYOTA COROLLA GLI						Mr. Shahnawaz
BLX-688	1,969	562	886	324	Company Policy	Employee of the company
TOYOTA YARIS						Mr. Shahbaz
BSM-361	2,735	1,416	2,463	1,047	Company Policy	Employee of the company
HONDA CITY						Mr. Tariq Rahim
BPR-391	2,069	698	962	264	Company Policy	Employee of the company
TOYOTA FORTUNER						Mr. Mukhtiar Ali
AHS-110	6,130	1,848	4,673	2,825	Company Policy	Employee of the company
HONDA CITY						Mr. Farhan Uddin Ahmed
BRM-674	2,527	1,028	2,378	1,350	Company Policy	Employee of the company
TOYOTA YARIS						Mr. Atique Baig
BYN-731	4,803	3,954	4,512	558	Company Policy	Employee of the company
TOYOTA COROLLA						Mr. Muhammad Hanif
BPZ-538	2,579	870	1,204	334	Company Policy	Employee of the company
TOYOTA COROLLA						Mr. Zainul Abideen
BPK-665	2,579	808	1,170	362	Company Policy	Employee of the company
honda br-v						Mr. Abdul Wahab
BH-4614	3,217	1,189	1,796	607	Company Policy	Employee of the company
Toyota Corolla GLI						Mr. Abdul Wahab Tajwani
BPL-945	2,304	707	1,037	330	Company Policy	Employee of the company
Toyota Altis						Mr. Nadeem Siraj
BQK-431	2,579	863	1,642	779	Company Policy	Employee of the company
Items having book value						
upto Rs.500 thousand each	20,801	4,259	16,039	11,780	Various	Various
Sub Total	60,744	20,328	42,299	21,971		
Total - 2024	63,744	22,661	44,749	22,088		
Total - 2023	24,328	13,033	18,073	5,040		

(Rupees in Thousand)

		Note	2024	2023
4.3.1	Detail of net gain on disposal of property, pla	ant & equip	ment	

Gain on disposal of Property, Plant & Equipment 34

22,088	5,040
22,088	5,040

4.4 Particulars of Company's immovable operating fixed assets are as follows :

Particulars Land	Location	Approximate Area
Freehold	Plot#435/43, 441/49, 442/49, 443/49, 446/49/1, 445/49/1, 448/36, 450/41, 452/44, 452/440/44, 453/440/44, 36, 45/1 & 53/2 at H.I.T.E., Hub Chowki, Distt. Lasbela Balochistan	17 Acres
Freehold	Plot#34 & 36 at Manghopir, Gadap Town, Karach	i 13 Acres
Leasehold	Plot# 436/43, 437/43, 438/43, 439/44, 449/41, 451/440/44, 44, 50, 50/1, 52, 52/1 & 53/1 at H.I.T.E., Hub Chowki, Distt. Lasbela Balochistan	35 Acres
Building		
On Freehold land On Leasehold land Office Premises	H.I.T.E., Hub Chowki, Distt. Lasbela Balochistan H.I.T.E., Hub Chowki, Distt. Lasbela Balochistan Office#1,3-A, 3-B, 5 & 7 at Textile Plaza,	5,500 Sq. Meters 152,200 Sq. Meters
	M.A Jinnah Road / Dunolly Road Karachi	350 Sq. Meters
Office Premises Office Premises Office Premises Office Premises	Office#207-212, Gul Tower, I.I Chundrigar Road, Karach Room#32, Ahmed Complex, Jinnah Road, Quetto Room#7, Saleem Plaza, Jinnah Road, Quetta Madina Plaza, Katcheri Bazar, Faisalabad	

4.5 Capital Work-in-Progress

	(Rupees in Thousand)				
			Transfer to		
	Balance as at		Operating I	Balance as at	
	July 1, 2023	Additions	fixed assets	June 30, 2024	
Factory building on lease hold land					
under construction	873,926	377,996	(578,844)	673,078	
Plant and machinery under erection	10,030,172	1,856,904	(7,711,595)	4,175,481	
	10,904,098	2,234,900	(8,290,439)	4,848,559	
	Balance as at July 1, 2022			Balance as at June 30, 2023	
Factory building on lease hold land	-				
under construction	313,712	587,752	(27,538)	873,926	
Plant and machinery under erection	n 3,133,436	7,300,556	(403,820)	10,030,172	
	3,447,148	7,888,308	(431,358)	10,904,098	

4.5.1 It includes borrowing cost of Rs.388.970 million (2023: Rs.706.912 million) and net of with amortization of government scheme amounting to Rs.138.483 million (2023: Rs.97.775 million). Effective rate of borrowing cost ranges between 3% to 22.80% (2023: 3% to 22.67%).

		(Rupees in	lhousand)
4.6	Right of use assets Rented premises	2024	2023
	Additions during the year Depreciation for the year Balance as at end of the year	132,545 (23,720) 108,825	- - -

			(Rupees in	Thousand)
		Note	2024	2023
4.6 .1	Allocation of depreciation			
	Distribution and selling costs	31	5,579	-
	Administrative expenses	32	18,141	-
			23,720	-
5	INTANGIBLE ASSETS			
	Software & licences			
	Balance as at start of the year		70,177	59,594
	Additions during the year		-	20,608
			70,177	80,202
	Amortization during the year	32	(10,025)	(10,025)
	Balance as at end of the year		60,152	70,177
	Useful life		8 Years	8 Years
6	LONG TERM INVESTMENTS			
	Wholly Owned Subsidiary Companies-Unquote	d		
	22.575 million (2023: 22.575 million) shares i			
	ncluding 7.525 million bonus shares in Messrs.		450 500	150 500
	Gatro Power (Private) Limited	6.1	150,500	150,500
	55,000 (2023: 35,000) shares in Messrs.			
	Global Synthetics Limited	6.2	550	350
	Impairment loss	6.3	(400)	(349)
			150	I
	25 million (2023: 25 million) shares in Messrs.			
	G-Pac Energy (Private) Limited	6.4	250,000	250,000
	Present value discounting impact of interest			
	free long term loan to Messrs.		001.01/	(1 0 1 1
	G-Pac Energy (Private) Limited	6.5 6.6	221,916	64,041
	Impairment loss	0.0	(113,103) 358,813	(74,797) 239,244
			509,463	389,745
61	The value of investment on the basis of the	net asso		

- 6.1 The value of investment on the basis of the net assets, as reported in its audited financial statements as at June 30, 2024 amounted to Rs.1,677.857 million (2023: Rs.1,913.570 million).
- 6.2 The value of the investment on the basis of the net assets, as reported in its audited financial statements as at June 30, 2024 amounted to Rs.150 thousand (2023: Rs.1 thousand).

			(Rupees in	Thousand)
		Note	2024	2023
6.3	Impairment loss			
	Balance as at start of the year		349	325
	Charge for the year		51	24
	Balance as at end of the year	=	400	349

- 6.4 The value of the investment on the basis of the net assets, as reported in its audited financial statements as at June 30, 2024 amounted to Rs.358.813 million (2023: Rs.239.244 million).
- 6.5 This represents difference between receipt value and present value at the time of disbursement at relevant risk free rate of interest free loan given to Subsidiary Company.

6.6 Impairment loss

Balance as at start of the year	74,797	48,505
Charge for the year	38,306	26,292
Balance as at end of the year	113,103	74,797

7 LONG TERM LOANS - Considered good Unsecured - Interest free

To subsidiary company - M/s. G-Pac Energy (Private) Limited Addition during the year Repayment during the year		244,209 364,750 (63,550)	231,795 158,159 (145,745)
	7.1	545,409	244,209
Present value adjustment taken to			
long term investments	6.5	(221,916)	(64,041)
Amortization of long term loan	7.2	95,087	53,365
		418,580	233,533
Current portion of long term loan to			
subsidiary company	13	(22,500)	(61,850)
		396,080	171,683
Secured - Interest free			

To employees other than Chief Executive	Γ		
& Directors	7.3 & 7.4	22,479	15,764
Amount due in twelve months shown			
under current assets	13	(13,084)	(12,998)
Recoverable within three years	_	9,395	2,766
	-	405,475	174,449

- 7.1 This represents interest free long term loan given to Subsidiary Company Messrs. G-Pac Energy (Private) Limited for likely period of three years.
- 7.2 The Company has recorded the interest free long term loan given to Subsidiary Company Messrs. G-Pac Energy (Private) Limited at its present value by discounting the future cash flows at risk free rate. The amount of difference between loan and its present value shall be amortized during the tenor of loan.

- 7.3 The above loans are under the terms of employment and are secured against the post employment benefits of the employees.
- 7.4 Interest free long term loans have been carried out at cost as the effect of carrying these balances at amortized cost is not material.

			(Rupees ir	Thousand)
		Note	2024	2023
8	LONG TERM DEPOSITS			
	Security deposits for utilities and others		6,936	4,919
9	STORES, SPARE PARTS AND LOOSE TOOLS			
	In hand:			
	Stores		920,101	479,563
	Spare parts		1,176,466	1,131,455
	Loose tools		6,822	7,899
			2,103,389	1,618,917
	Impairment allowance for slow moving			
	stores, spare parts and loose tools	9.1	(117,911)	(96,877)
			1,985,478	1,522,040
	In transit		4,843	57,428
			1,990,321	1,579,468

9.1 Impairment allowance for slow moving stores, spare parts and loose tools

Balance as at start of the year Provision during the year Balance as at end of the year	33	96,877 21,034 	80,688 16,189 96,877
STOCK IN TRADE			
Raw and packing material Raw and packing material in transit Goods in process Unfinished goods held for sale Finished goods	10.1 10.2	2,255,082 4,122 1,392,301 32,744 3,818,775 7,503,024	4,300,342 2,278,263 429,650 280,595 4,097,889 11,386,739

- 10.1 These include items costing Rs.Nil (2023: Rs.530.595 million) valued at net realizable value of Rs.Nil (2023: Rs.280.595 million).
- 10.2 These include items costing Rs.90.368 million (2023: Rs.28.416 million) valued at net realizable value of Rs.74.586 million (2023: Rs.21.035 million).

10

			(Rupees ir	n Thousand)
		Note	2024	2023
11	TRADE DEBTS			
	Considered good			
	Secured			
	Local		-	31,094
	Export	11.1 & 11.2	38,146	252,051
		11.3	38,146	283,145
	Unsecured - local	11.4, 11.5 & 11.6	3,478,079	3,692,644
			3,516,225	3,975,789
	Allowance for ECL - local			
	Unsecured - local		170,820	118,179
	Allowance for ECL - local	11.7	(170,820)	(118,179)
			-	-
			3,516,225	3,975,789

- 11.1 These represent balances of US\$ 0.137 million (2023: US\$ 0.879 million).
- **11.2** These include Rs.0.415 million (2023: Rs.Nil) due from a related party Messrs. G-Pac Corporation and this balance is not past due as at year end. The maximum aggregate amount due at any month end during the year was Rs.0.415 million (2023: Rs.Nil).
- 11.3 These are secured against letters of credit issued by banks in favour of the Company.
- **11.4** These include Rs.Nil (2023: Rs.28.300 million) due from a related party Messrs. Novatex Limited and this amount is not past due and not outstanding for more than three months. The maximum aggregate amount due at any month end during the year was Rs.923.309 million (2023: Rs.46.974 million).
- **11.5** These include Rs.15.431 million (2023: Rs.Nil) due from a related party Messrs. Krystalite Products (Private) Limited. The maximum aggregate amount due at any month end during the year was Rs.117.848 million (2023: Rs.263.764 million).

11.5.1 Not past due	8	-
Past due 1-30 days	-	-
Past due 31-90 days	15,328	-
Above 90 days	95	-
	15,431	-

11.6 These include Rs.Nill (2023: Rs.1.296 million) due from a related party Messrs. Mushtaq & Company (Private) Limited. The maximum aggregate amount due at any month end during the year was Rs.1.296 million (2023: Rs.40.511 million).

11.6.1 Not past due	-	525
Past due 1-30 days	-	260
Past due 31-90 days	-	511
	-	1,296
11.7 Allowance for ECL - local		
Balance as at start of the year	118,179	121,680
Charge for the year	162,872	51,650
Reversals since recovered	(110,231)	(55,151)
	52,641	(3,501)
Balance as at end of the year	170,820	118,179

			(Rupees in	Thousand)
		Note	2024	2023
12	LOANS AND ADVANCES - Considered	ed good		
	Secured Advances to employees	12.1	4,232	8,136
	Unsecured Advances:			
	to suppliers and contractors	12.2 & 12.3	440,180	240,770
	for imports		16,071	46,608
			456,251	287,378
			460,483	295,514

- 12.1 These represent advances against monthly salaries under the terms of employment.
- 12.2 These include advances against purchase of vehicles Rs.4.216 million (2023: Rs.5.128 million).
- 12.3 These include Rs.53.611 million (2023: Rs.Nil) paid to a subsidiary company Messrs. Gatro Power (Private) Limited, on account of power supply and this amount is not past due and not outstanding for more than three months. The maximum aggregate amount due at any month end during the year was Rs.225 million (2023: Rs.Nil).

13 CURRENT PORTION OF LONG TERM LOANS

	Current portion of long term loan to subsidiary company Loan recoverable in twelve months	7	22,500	61,850
	from employees	7	13,084	12,998
		_	35,584	74,848
14	TRADE DEPOSITS AND SHORT TERM PREPAY	VENTS		
	Margins held by banks	14.1	26,908	374,297
	Security deposits		39,999	7,520
	Prepayments		4,618	7,251
			71,525	389,068

14.1 This represents margin held by bank against opening of Letters of Credit.

15 OTHER RECEIVABLES - Considered good

Receivable from suppliers	15.1	130,810	184,895
Claims receivable from suppliers		7,357	1,742
Claims receivable from Insurance Compo	anies	-	2,585
Sales tax		628,137	1,571,265
Partial alleged sales tax demand paid	28.1.4, 28.1.16 &		
	28.1.18	30,472	30,472
Partial alleged income tax demand paid	28.1.13 & 28.1.20	43,169	43,169
Others 1	5.2, 15.3, 15.4, 15.5	5,	
	15.6, 15.7 & 15.8	44,703	12,262
		884,648	1,846,390

15.1 These includes balances receivable in foreign currency of US\$ 0.429 million (2023: US\$ 0.569 million).

- **15.2** These include Rs.Nil (2023: Rs.10.619 million) receivable from a subsidiary company Messrs. Gatro Power (Private) Limited, mainly on account of plant operation arrangement and this balance is not past due as at year end. The maximum aggregate amount due at any month end during the year was Rs.21.857 million (2023: Rs.11.184 million).
- **15.3** These include Rs.Nil (2023: Rs.6 thousand) receivable from a subsidiary company Messrs. G-Pac Energy (Private) Limited on account of reimbursement of expenses and this balance is not past due as at year end. The maximum aggregate amount due at any month end during the year was Rs.10 thousand (2023: Rs.33 thousand).
- **15.4** These include Rs.23.192 million (2023: Rs.Nil) receivable from a related party Messrs. Novatex Limited on account of common sharing expenses and balance is not past due as at year end. The maximum aggregate amount due at any month end during the year was Rs.175.340 million (2023 Rs.16.718 million).
- **15.5** These include Rs.2.459 million (2023: Rs.Nil) receivable from a related party Messrs. Krystalite Product (Private) Limited on account of reimbursement of expenses and this balance is not past due as at year end. The maximum aggregate amount due at any month end during the year was Rs.2.784 million (2023: Rs.Nil).
- 15.6 These include Rs.Nil (2023: Rs.1.126 million) receivable from a related party Messrs. Gani & Tayub (Private) Limited and this balance is not past due as at year end. The maximum aggregate amount due at any month end during the year was Rs.1.126 million (2023: Rs.1.126 million).
- **15.7** These include Rs.0.050 million (2023: Rs.Nil) receivable from a related party Messrs. Nova Mobility (Private) Limited and this balance is not past due as at year end. The maximum aggregate amount due at any month end during the year was Rs.0.050 million (2023: Rs.Nil).
- **15.8** These include Rs.10.886 million (2023: Rs.Nil) receivable from Custom Authority against excess custom duty paid during the year.

		(Rupees in	Thousand)
	Note	2024	2023
16 CASH AND BANK BALANCES			
Cash in hand		3,434	1,948
Cash at banks In current accounts : Local currency In saving account : Local currency In current accounts : Foreign currency	16.1 16.2 16.3	87,663 1,574 204,337 293,574 297,008	203,311 1,535 129,819 334,665 336,613

- **16.1** These include security deposits received from contractors Rs.1.535 million (2023 Rs.1.535 million) refer note 22.11. These carries profit ranging from 6.60% to 20.67%.
- **16.2** These represent balances of US\$ 733,557.41 and Euro € 629.98 (2023: US\$ 452,273.29 and Euro € 629.98).
- 16.3 Balance in bank accounts includes an amount of Rs.158.477 million (2023: Rs.156.406 million) kept with Shariah compliant banks.

17 SHARE CAPITAL		(Rupees in	Thousand)
(Number of Shares) 2024 2023		2024	2023
17.1 Authorised capital			
130,000,000 95,000,000	Ordinary shares of Rs.10 each	1,300,000	950,000
17.2 Issued, subscribed and	paid up capital		
62,136,080 30,136,080	Ordinary shares of Rs.10 each		201.271
46,592,880 46,592,880	allotted for consideration paid in cash Ordinary shares of Rs.10 each		301,361
	allotted as fully paid bonus shares	465,929	465,929
108,728,960 76,728,960	-	1,087,290	767,290

17.2.1These include 3,240,774 (2023: 3,240,774) shares held by a related party, Messrs. Gani & Tayub (Private) Limited and 31,895,139 (2023:Nil) shares held by Messrs. Nova Frontiers Limited.

(Number of shares)

17.3 Movement in number of shares

Opening balance	76,728,960	38,364,480
Bonus shares issued during the year	-	38,364,480
Right shares issued during the year	32,000,000	-
Closing balance	108,728,960	76,728,960

All ordinary shares rank equally with regard to the Company's residual assets. Holders of these shares are entitled to dividends as declared from time to time and are entitled to one vote per share at general meetings of the Company. (Rupees in Thousand)

			(Rupees ii	i mousanu)
18	CAPITAL RESERVES	Note	2024	2023
	Share premium	18.1	5,656,603	383,645
	Capital expenditure and BMR	18.2	6,000,000	6,000,000
			11,656,603	6,383,645

- 18.1 This represents premium of Rs.20 per share received on initial public issue of 17,438,400 shares in 1992, premium of Rs.10 per share received on right issue of 3,487,680 shares in 1998 and premium of Rs.165 per share received on right issue of 32,000,000 shares in 2024 and net with share issuance cost of Rs.7.042 million. This reserve can be utilized by the Company only for the purposes specified in section 81 of the Companies Act 2017.
- 18.2 The Board of Directors of the Company in its meeting held on June 26, 2023 decided to earmark a sum of PKR 6,000 million as not available for distribution by way of dividend on account of capacity expansions and BMR to more accurately reflect the nature of these reserves.

		(Rupees ir	
	Note	2024	2023
19 LONG TERM FINANCING - Secured			
from banking companies Under Shariah c	ompliant		
Meezan Bank Limited	19.1	1,876,836	2,184,985
Dubai Islamic Bank Pakistan Limited	19.2	54,815	67,250
United Bank Limited	19.3	1,353,117	1,396,382
Bank Al-Falah Limited	19.4	894,258	905,805
Meezan Bank Limited	19.5	1,348,376	1,554,482
Habib Metropolitan Bank Limited	19.6	80,006	76,165
Faysal Bank Limited	19.7	178,018	198,039
Faysal Bank Limited	19.8	1,123,815	1,142,508
Habib Bank Limited	19.9	2,116,194	1,279,978
Bank Al-Habib Limited	19.10	120,031	106,279
First Habib Modaraba	19.11	430,470	-
Soneri Bank Limited	19.12	27,280	-
Bank Al-Habib Limited	19.13	100,000	-
		9,703,216	8,911,873
Current maturity shown under current liab	ilities	(1,196,089)	(732,545)
		8,507,127	8,179,328

19.1 This represents Diminishing Musharakah - Islamic Long Term Financing Facility (ILTFF) amounting to Rs.2,500 million out of which Rs.2,465.193 million (2023: Rs.2,465.193 million) obtained during June 2019 to June 2021 for purchase of plant and machinery. Principal is repayable alongwith profit in 16 equal half yearly installments, commencing after a grace period of two years and expiring during May 2029 to May 2031 on their respective maturities. The applicable rate of return is relevant SBP rate+2% bank profit. The outstanding principal sum and accrued profit thereon are secured by way of exclusive hypothecation charge over specific plant and machinery.

Balance as at start of the year	2,184,985	2,386,464
Repayments during the year	(308,149)	(201,479)
Balance as at end of the year	1,876,836	2,184,985

19.2 This represents Diminishing Musharakah - Islamic Finance Facility for Renewable Energy (IFRE) amounting to Rs.120 million out of which Rs.88.204 million (2023: Rs.88.204 million) obtained during February 2020 to September 2021 for procurement of solar panels/solar plant. Principal is repayable alongwith profit in 20 equal half yearly installments, commencing after a grace period of three months and expiring during March 2030 to October 2031 on their respective maturities. The applicable rate of return is relevant SBP rate+1.50% bank profit. IFRE facility is secured against the hypothecation charge over specific plant and machinery (solar equipment).

Balance as at start of the year	67,250	75,576
Repayments during the year	(12,435)	(8,326)
Balance as at end of the year	54,815	67,250

19.3 This represents Diminishing Musharakah - Islamic Temporary Economic Refinance Facility (ITERF) amounting to Rs.2,200 million out of which Rs.2,200 million (2023: Rs.2,200 million) having present value of Rs.1,353.117 million (2023: Rs.1,396.382 million) obtained during February 2021 to October 2022 for purchase of plant and machinery. Principal is repayable alongwith profit in 16 equal half yearly installments, commencing after a grace period of two years and expiring during February 2031 to October 2032 on their respective maturities. The applicable rate of return is relevant SBP rate+1.25% bank profit. The outstanding principal sum and accrued profit thereon are secured by way of exclusive hypothecation charge over specific plant and machinery.

machinery.	(Rupees in Thousand)	
	2024	2023
Balance as at start of the year	1,396,382	460,451
Obtained during the year	-	1,711,522
Fair value differential of long term finance		
transferred to government scheme	-	(858,470)
Amortization of government scheme	115,838	82,879
Repayments during the year	(159,103)	-
Balance as at end of the year	1,353,117	1,396,382

19.4 This represents Diminishing Musharakah - Islamic Temporary Economic Refinance Facility (ITERF) amounting to Rs.1,000 million out of which Rs.1,000 million (2023: Rs.1,000 million) having present value of Rs.894.258 million (2023: Rs.905.805 million) obtained during April 2021 to September 2022 for purchase of plant and machinery. Principal is repayable alongwith profit in 16 equal half yearly installments, commencing after a grace period of two years and expiring during April 2031 to September 2032 on their respective maturities. The applicable rate of return is relevant SBP rate+1% bank profit. The outstanding principal sum and accrued profit thereon are secured by way of exclusive hypothecation charge over specific plant and machinery.

Balance as at start of the year	905,805	831,661
Loan obtained	-	119,397
Fair value differential of long term finance		
transferred to government scheme	-	(58,523)
Amortization of government scheme	15,609	13,270
Repayments during the year	(27,156)	-
Balance as at end of the year	894,258	905,805

19.5 This represents Diminishing Musharakah amounting to Rs.1,900 million out of which Rs.1,554.482 million (2023: Rs.1,554.482 million) obtained during August 2021 to August 2022 for purchase of plant and machinery. Principal is repayable alongwith profit in 14 equal half yearly installments, commencing after a grace period of one years and expiring during August 2029 to August 2030 on their respective maturities. The applicable rate of profit is 6 months KIBOR+0.10%. The outstanding principal sum and accrued profit thereon are secured by way of specific/exclusive hypothecation charge over plant and machinery.

Balance as at start of the year	1,554,482	1,486,069
Obtained during the year	-	68,413
Repayments during the year	(206,106)	-
Balance as at end of the year	1,348,376	1,554,482

19.6 This represents Diminishing Musharakah - Islamic Temporary Economic Refinance Facility (ITERF) amounting to Rs.120 million out of which Rs.119.904 million (2023: Rs.119.904 million) having present value of Rs.80.006 million (2023: Rs.76.165 million) obtained during July 2021 to March 2023 for purchase of plant and machinery. Principal is repayable alongwith profit in 16 equal half yearly installments, commencing after a grace period of two years and expiring during July 2031 to March 2033 on their respective maturities. The applicable rate of profit is relevant SBP rate+1% bank profit. The outstanding principal sum and accrued profit thereon are secured by way of exclusive hypothecation charge over specific plant and machinery.

	(Rupees in Thousand)	
	2024	2023
Balance as at start of the year	76,165	33,913
Loan obtained	-	84,272
Fair value differential of long term finance		
transferred to government scheme	-	(46,163)
Amortization of government scheme	6,068	4,143
Repayments during the year	(2,227)	-
Balance as at end of the year	80,006	76,165

19.7 This represents Diminishing Musharakah - Islamic Finance Facility for Renewable Energy (IFRE) amounting to Rs.280 million out of which Rs.217.113 million (2023: Rs.217.113 million) obtained during July 2021 to February 2023 for procurement of plant & machinery (solar equipments). Principal is repayable alongwith profit in 20 equal half yearly installments, commencing after a grace period of three months and expiring during September 2031 to May 2033 on their respective maturities. The applicable rate of return is relevant SBP rate+1% bank profit. IFRE facility is secured against the specific hypothecation charge over plant and machinery (solar equipment).

Balance as at start of the year	198,039	179,212
Obtained during the year	-	37,901
Repayments during the year	(20,021)	(19,074)
Balance as at end of the year	178,018	198,039

19.8 This represents Diminishing Musharakah - Islamic Long Term Financing Facility (ILTFF) amounting to Rs.1,200 million out of which Rs.1,142.508 million (2023: Rs.1,142.508 million) obtained during October 2021 to April 2023 for purchase of plant and machinery. Principal is repayable alongwith profit in 16 equal half yearly installments, commencing after a grace period of two years and expiring during September 2031 to June 2032 on their respective maturities. The applicable rate of profit is relevant SBP rate+1% bank profit. Out of total principal, SBP has not disbursed loan amounting to Rs.706.811 million under ILTFF Scheme, therefore bank is charging profit at 6 months KIBOR+0.10% on those disbursements. The outstanding principal sum and accrued profit thereon are secured by way of exclusive hypothecation charge over specific plant and machinery.

Balance as at start of the year	1,142,508	475,029
Obtained during the year	-	667,479
Repayments during the year	(18,693)	-
Balance as at end of the year	1,123,815	1,142,508

19.9 This represents Diminishing Musharakah - Islamic Long Term Financing Facility (ILTFF) amounting to Rs.3,000 million out of which Rs.2,116.194 million (2023: Rs.1,279.978 million) obtained during June 2022 to June 2024 for purchase of plant and machinery. Principal is repayable alongwith profit in 16 equal half yearly installments, commencing after a grace period of two years and expiring during June 2032 to June 2033 on their respective maturities. The applicable rate of profit is relevant SBP rate+1% bank profit. Out of total principal, SBP has not disbursed loan amounting to Rs.2,090.757 million under ILTFF Scheme, therefore bank is charging profit at 3 months KIBOR+0.50% on those disbursements. The outstanding principal sum and accrued profit thereon are secured by way of exclusive hypothecation charge over specific plant and machinery.

	(Rupees in Thousand)	
	2024	2023
Balance as at start of the year	1,279,978	45,157
Obtained during the year	836,216	1,234,821
Balance as at end of the year	2,116,194	1,279,978

19.10 This represents Diminishing Musharakah - Islamic Temporary Economic Refinance Facility (ITERF) amounting to Rs.200 million out of which Rs.200 million (2023: Rs.200 million) having present value of Rs.120.031 million (2023: Rs.106.279 million) obtained during August 2022 for purchase of plant and machinery. Principal is repayable alongwith profit in 16 equal half yearly installments, commencing after a grace period of two years and expiring during August 2032 on their respective maturities. The applicable rate of return is relevant SBP rate+1% bank profit. The outstanding principal sum and accrued profit thereon are secured by way of exclusive hypothecation charge over specific plant and machinery.

Balance as at start of the year	106,279	-
Loan obtained	-	200,000
Fair value differential of long term finance		
transferred to government scheme	-	(103,829)
Amortization of government scheme	13,752	10,108
Balance as at end of the year	120,031	106,279

19.11 This represents Diminishing Musharakah amounting to Rs.508 million out of which Rs.457.200 million (2023: Rs.Nil) obtained during September 2023 to December 2023 for purchase of plant and machinery. Principal is repayable alongwith profit in 20 equal quarterly installments, and expiring during September 2028 to December 2028 on their respective maturities. The applicable rate of profit is 3 months KIBOR+0.50% to 0.75%. The outstanding principal sum and accrued profit thereon are secured by way of specific/exclusive hypothecation charge over plant and machinery.

Loan obtained	457,200	-
Repayments during the year	(26,730)	-
Balance as at end of the year	430,470	-

19.12 This represents Diminishing Musharakah - Islamic Finance Facility for Renewable Energy (IFRE) amounting to Rs.38 million out of which Rs.27.280 million (2023: Rs.Nil) obtained during June 2024 for procurement of plant & machinery (solar equipments). Principal is repayable alongwith profit in 20 equal half yearly installments, commencing after a grace period of three months and expiring during August 2034 on their respective maturities. The applicable rate of return is relevant SBP rate+4% bank profit. IFRE facility is secured against the specific hypothecation charge over plant and machinery (solar equipment).

Balance as at start of the year Loan obtained Balance as at end of the year

	-
27,280	-
27,280	-

19.13 This represents Diminishing Musharakah - Islamic Finance Facility for Renewable Energy (IFRE) amounting to Rs.100 million out of which Rs.100 million (2023: Rs.Nil) obtained during May 2024 to June 2024 for procurement of plant & machinery (solar equipments). Principal is repayable alongwith profit in 20 equal half yearly installments, commencing after a grace period of three months and expiring during August 2034 to September 2034 on their respective maturities. The applicable rate of return is relevant SBP rate+4% bank profit. IFRE facility is secured against the specific hypothecation charge over plant and machinery (solar equipment).

		(Rupees in Thousand)	
		2024	2023
	Loan obtained Balance as at end of the year	100,000 100,000	-
20	LEASE LIABILITY AGAINST RIGHT OF USE ASSETS		
	Additions during the year Accretion of interest Payment of lease liabilities	132,545 22,495 (32,271) 122,769	
	Current maturity shown under current liabilities Balance as at end of the year	(15,020) 107,749	-

	20)24	20	023
	Minimum Lease Payments	Present Value of Lease Payments	Minimum Lease Payments	Present Value of Lease Payments
Lease liabilities are payable as follows:				
Within one year	38,263	15,020	-	-
Later than one year and not	110.0//	107 7 10		
later than five years	143,366	107,749	-	-
Total minimum lease payments	181,629	122,769	-	-
Less: Financial charges allocated to future periods	(5 8,860)	-	-	
Present value of minimum lease payments Less: Current portion of lease	122,769	122,769	-	-
liabilities	(15,020)	(15,020)	-	-
	107,749	107,749	-	-

		(Rupees in Thousan		
		Note	2024	2023
21	DEFERRED LIABILITIES AND INCOME			
	Deferred Liabilities			
	Income tax - net	21.1	-	219,047
	Defined benefit plan	21.2	624,077	567,977
	Provision for Gas Infrastructure Development			
	Cess (GIDC)	21.3	-	1,471
	Deferred income			
	Deferred Income - Government scheme	21.4	716,751	884,232
			1,340,828	1,672,727

		(Rupees in Thousand)	
	Note	2024	2023
21.1 This comprises of the following major timing differ	ences:		
Taxable temporary difference arising due to:			
tax depreciation allowances		1,077,973	281,026
right of use asset		35,603	-
Deductible temporary difference arising due to:			
Impairment allowance for ECL		(49,538)	(34,272)
Impairment allowance for slow moving stores,			
spare parts and loose tools		(33,663)	(27,707)
Tax losses adjustable against future tax liability		(1,030,375)	-
			219,047
21.1.1 Movement in deferred tax			
Balance as at start of the year		219,047	211,746
(Reversal)/charged for the year	38	(219,047)	7,301
Balance as at end of the year		-	219,047

At the reporting date, deferred tax asset amounting to Rs.743.283 million (2023: Rs.718.038 million) has not been recognized considering remote chances of reversal.

21.2 Actuarial valuation of the plan was carried out as at June 30, 2024. The calculation for provision of defined benefit plan is as under:

Movement of the present value of defined benefit obligation (PVDBO)			
Balance as at start of the year	-	567,977	502,472
Expense for the year	21.2.1	130,509	89,744
Remeasurement (gain)/loss		(38,496)	1,581
Payments		(35,913)	(25,820)
Balance as at end of the year		624,077	567,977
21.2.1 Expense for the year			
Current service cost		43,881	23,653
Interest cost		86,628	66,091
		130,509	89,744
Allocation are as follows:			
Cost of Sales	30.1	58,601	47,197
Distribution and selling costs	31.1	3,399	2,610
Administrative expenses	32.1	68,509	39,937
		130,509	89,744
The principal actuarial assumptions us	sed were as follows	s:	
Discount rate		14.00%	15.75%
Future salary increase rate		14.00%	15.75%
Withdrawal Rate		Moderate	Moderate
Mortality		Adjusted SLIC	Adjusted SLIC
		2001-2005	2001-2005

Sensitivity Analysis

	20)24	20	023
	PVDBO (Rupees in Thousand)	Percentage Change	PVDBO (Rupees in Thousand)	Percentage Change
Current Liability + 1% Discount Rate - 1% Discount Rate + 1% Salary Increase Rate - 1% Salary Increase Rate + 10% Withdrawal Rates - 10% Withdrawal Rates 1 Year Mortality age set back	624,077 596,252 656,350 659,110 593,488 622,796 625,414 624,095 624,059	-4.46% 5.17% 5.61% -4.90% -0.21% 0.21% 0.00%	567,977 542,653 597,349 599,860 540,138 566,811 569,194 567,993 567,960	-4.46% 5.17% 5.61% -4.90% -0.21% 0.21% 0.00%
1 Year Mortality age set forward	024,039	(0.00%)		(0.00%) Thousand)
Maturity profile			2024 Undiscounted	2023 payments
Year 1 Year 2 Year 3 Year 4 Year 5 Year 6 to 10 Year 11 and above			202,892 25,787 14,332 37,982 32,054 128,206 461,024	161,733 25,328 81,298 71,704 61,401 439,960 1,582,075

Risks Associated with Defined Benefit Plan

Longevity Risks:

The risk arises when the actual lifetime of retirees is longer than expectation. This risk is measured at the plan level over the entire retiree population.

Salary Increase Risk:

The most common type of retirement benefit is one where the benefit is linked with final salary. The risk arises when the actual increases are higher than expectation and impacts the liability accordingly.

Withdrawal Risk:

The risk of actual withdrawals varying with the actuarial assumptions can impose a risk to the benefit obligation. The movement of the liability can go either way.

		(Rupees in	(Rupees in Thousand)	
	Note	2024	2023	
21.3 Provision for Gas Infrastructure Development	Cess			
Balance at start of the year Remeasurement gain on discounting of		84,416	73,393	
provision for GIDC	34	(12,664)	(4,417)	
Un-winding of long term provision for GIDC	35	15,082	15,440	
	-	86,834	84,416	
Current portion of Gas Infrastructure				
Development Cess	26	(86,834)	(82,945)	
	-	-	1,471	

The Supreme Court of Pakistan has decided the Appeal against consumers upholding the vires of GIDC Act, 2015 through its judgement dated August 13, 2020. The Review Petition was filed against the Judgment, wherein the Honorable Court has provided some relief by increasing the time period for recovery of GIDC from 24 installments to 48 installments and also hold that GIDC relating to period prior to the GIDC Act, 2015 is not recoverable in case the same was not passed on by the Company.

As per judgement of the Supreme Court of Pakistan, the Company has filed a Civil Suit before the Sindh High Court against payment of GIDC installments on the ground that the Company has not passed on the burden of Cess. The Honorable Court has granted stay order to Plaintiffs whereby the Messrs. Sui Southern Gas Company Limited has been restrained to take any coercive action against non payment of GIDC installments.

The Company has recorded the provision at its present value by discounting the future cash flows at risk free rate.

21.4 Deferred Income - Government scheme

This represents the value of benefit of below-market markup rate on the loans obtained under Islamic Temporary Economic Refinance Scheme (ITERF) disclosed in note 19.3, 19.4, 19.6 & 19.10 to these un-consolidated financial statements. ITERF scheme is a 'temporary' relief measure taken by the State Bank of Pakistan (SBP) in context of COVID-19 related economic situation and with the objective to provide stimulus to the economy across the board by supporting new investment and BMR of the existing projects in the country. The difference between the fair value of these loans and proceeds received is recorded as Deferred income - Government scheme and the reconciliation of carrying amount is as follows:

Opening balance		1,035,274	78,689
Fair value differential of long term finance tran	sferred	-	1,066,985
Amortization of government scheme		(151,267)	(110,400)
		884,007	1,035,274
Current portion of government scheme	26	(167,256)	(151,042)
		716,751	884,232

Note 2024 2023 22 TRADE AND OTHER PAYABLES 22.1 & 22.2 1,091,180 2,092,162 Bills payable 22.3 1,922,650 4,673,909 Accrued expenses 22.4, 22.5, 22.6 & 22.7 439,578 865,144 Advance payments from customers 22.8, 22.9 - - - unsecured & 22.12 - - Workers' Profit Participation Fund 22.12 - - Workers' Welfare Fund 22.13 - 22,977 Provisions 22.14 1,097,399 905,948 Withholding taxes 18,861 36,300 Payable to Provident Fund Trusts 1,103 1,029 Others light light 22.45 1,003 1,029				(Rupees in Thousand)	
Trade creditors 22.1 & 22.2 1,091,180 2,092,162 Bills payable 22.3 1,922,650 4,673,909 Accrued expenses 22.4, 22.5, 22.6 & 22.7 439,578 865,144 Advance payments from customers 22.8, 22.9 1,535 1,535 - unsecured & 22.12 - - Workers' Profit Participation Fund 22.13 - 22,977 Provisions 22.14 1,097,399 905,948 Withholding taxes 18,861 36,300 Payable to Provident Fund Trusts 1,103 1,029			Note	2024	2023
Bills payable 22.3 1,922,650 4,673,909 Accrued expenses 22.4, 22.5, 22.6 & 22.7 439,578 865,144 Advance payments from customers 22.8, 22.9 - - - unsecured & 22.10 840,360 547,698 Security deposits from contractors 22.11 1,535 1,535 Workers' Profit Participation Fund 22.12 - - Workers' Welfare Fund 22.13 - 22,977 Provisions 22.14 1,097,399 905,948 Withholding taxes 18,861 36,300 Payable to Provident Fund Trusts 1,103 1,029	22	TRADE AND OTHER PAYABLES			
Accrued expenses 22.4, 22.5, Advance payments from customers 22.6 & 22.7, 439,578 865,144 Advance payments from customers 22.8, 22.9 - - - unsecured & 22.10 840,360 547,698 Security deposits from contractors 22.11 1,535 1,535 Workers' Profit Participation Fund 22.12 - - Workers' Welfare Fund 22.13 - 22,977 Provisions 22.14 1,097,399 905,948 Withholding taxes 18,861 36,300 Payable to Provident Fund Trusts 1,103 1,029		Trade creditors	22.1 & 22.2	1,091,180	2,092,162
22.6 & 22.7 439,578 865,144 Advance payments from customers 22.8, 22.9 22.8, 22.9 - unsecured & 22.10 840,360 547,698 Security deposits from contractors 22.11 1,535 1,535 Workers' Profit Participation Fund 22.12 - - Workers' Welfare Fund 22.13 - 22,977 Provisions 22.14 1,097,399 905,948 Withholding taxes 18,861 36,300 Payable to Provident Fund Trusts 1,103 1,029		Bills payable	22.3	1,922,650	4,673,909
Advance payments from customers 22.8, 22.9 - unsecured & 22.10 840,360 547,698 Security deposits from contractors 22.11 1,535 1,535 Workers' Profit Participation Fund 22.12 - - Workers' Welfare Fund 22.13 - 22,977 Provisions 22.14 1,097,399 905,948 Withholding taxes 18,861 36,300 Payable to Provident Fund Trusts 1,103 1,029		Accrued expenses	22.4, 22.5,		
- unsecured & 22.10 840,360 547,698 Security deposits from contractors 22.11 1,535 1,535 Workers' Profit Participation Fund 22.12 - - Workers' Welfare Fund 22.13 - 22,977 Provisions 22.14 1,097,399 905,948 Withholding taxes 18,861 36,300 Payable to Provident Fund Trusts 1,103 1,029			22.6 & 22.7	439,578	865,144
Security deposits from contractors 22.11 1,535 1,535 Workers' Profit Participation Fund 22.12 - - Workers' Welfare Fund 22.13 - 22,977 Provisions 22.14 1,097,399 905,948 Withholding taxes 18,861 36,300 Payable to Provident Fund Trusts 1,103 1,029		Advance payments from customers	22.8, 22.9		
Workers' Profit Participation Fund22.12-Workers' Welfare Fund22.13-Provisions22.141,097,399Withholding taxes18,86136,300Payable to Provident Fund Trusts1,1031,029		- unsecured	& 22.10	840,360	547,698
Workers' Welfare Fund 22.13 - 22,977 Provisions 22.14 1,097,399 905,948 Withholding taxes 18,861 36,300 Payable to Provident Fund Trusts 1,103 1,029		Security deposits from contractors	22.11	1,535	1,535
Provisions 22.14 1,097,399 905,948 Withholding taxes 18,861 36,300 Payable to Provident Fund Trusts 1,103 1,029		Workers' Profit Participation Fund	22.12	-	-
Withholding taxes18,86136,300Payable to Provident Fund Trusts1,1031,029		Workers' Welfare Fund	22.13	-	22,977
Payable to Provident Fund Trusts 1,103 1,029		Provisions	22.14	1,097,399	905,948
		Withholding taxes		18,861	36,300
		Payable to Provident Fund Trusts		1,103	1,029
Other liabilities 22.15 109,975 97,359		Other liabilities	22.15	109,975	97,359
<u>5,522,641</u> 9,244,061			_	5,522,641	9,244,061

- 22.1 These include Rs.201.915 million (2023: Rs.566.571 million) payable to a related party Messrs. Novatex Limited.
- 22.2 These include Rs.0.209 million (2023: Rs.Nil) payable to a related party Messrs. G&T Tyres (Private) Limited.
- 22.3 These include balances payable in foreign currency of US\$ 6.735 million and Euro:0.150 million (2023: US\$ 13.076 million).
- 22.4 These include Rs.Nil (2023: Rs.161.521 million) payable to a subsidiary company Messrs. Gatro Power (Private) Limited on account of purchase of power.
- 22.5 These include Rs.Nil (2023: Rs.429.434 million) payable to a related party Messrs. Novatex Limited on account of obtaining of services and cost sharing expenses.
- 22.6 These include Rs.1.300 million (2023: Rs.Nil) payable to a related party Messrs. Gani & Tayub (Private) Limited.
- 22.7 These include Rs.0.034 million (2023: Rs.Nil) payable to a related party Messrs. Nova Mobility (Private) Limited.
- 22.8 These include Rs.Nil (2023: Rs.7.806 million) received from a related party Messrs. Krystalite Products (Private) Limited.
- 22.9 These include Rs.85.556 million (2023: Rs.Nil) received from a related party Messrs. Novatex Limited.
- 22.10 Advances from customers at the beginning of the year got converted into revenue during the year, to the extent of deliveries made to those customers.
- 22.11 This represents return-free security deposits from contractors held in separate bank account, refer note 16.1.

		(Rupees in Thousand)	
	Note	2024	2023
22.12 Workers' Profit Participation Fund Balance as at start of the year Interest on funds utilized in the Company's business Payments Balance as at end of the year	35	-	111,248 458 (111,706) -
22.13 Workers' Welfare Fund Balance as at start of the year Reversal of provision - prior year Adjustment through income tax refund/withholding Balance as at end of the year	34 27	22,977 (16,301) (6,676) -	22,977 - - 22,977
22.14 Provisions for:			
Enhanced gas rate	22.14.1 & 22.14.2	56,171	56,171
Sindh Sales Tax on rent	22.14.3	-	7,887
Infrastructure Cess on imports	22.14.4	692,719	493,381
Sales tax	22.14.5	341,723	341,723
Others	22.14.6	6,786	6,786
	=	1,097,399	905,948

22.14.1 The Oil and Gas Regulatory Authority (OGRA) had enhanced gas rate from Rs.488.23 per MMBTU for industrial and Rs.573.28 per MMBTU for captive power to Rs.600 per MMBTU with effect from September 01, 2015. The Company alongwith several other companies filed suit in the Sindh High Court challenging the increase in rate. The Honorable Sindh High Court had initially granted interim relief, whereby recovery of enhanced rate was restrained. In May 2016, the Honorable Single Bench of Sindh High Court decided the case in favor of the Petitioners. However, in June 2016, Defendants filed appeal before the Double Bench of Sindh High Court which was also decided in favor of the Petitioners. Messrs. Sui Southern Gas Company Limited (SSGCL) then have filed appeal and pending before the Honorable Supreme Court of Pakistan, Meanwhile, OGRA had issued another notification dated December 30, 2016 overriding the previous notification and SSGCL billed @ Rs.600 per MMBTU. However, on January 19, 2017, the Company alongwith others filed a suit in the Sindh High Court against OGRA, SSGCL and others. The Honorable Sindh High Court granted interim relief and instructed SSGCL to revise bills at previous rate against securing the differential amount with the Nazir of the Court. Accordingly, the Company has provided bankers' verified cheque to Nazir of High Court amounting to Rs.47.667 million (2023: Rs.47.667 million). As an abundant precaution, the Company has made total provision of Rs.40.194 million (2023: Rs.40.194 million). On October 04, 2018, OGRA has issued another notification to increase gas tariff with effect from September 27, 2018 for different categories which the Company is paying in full as per the notification.

22.14.2 In August 2013, OGRA had enhanced gas rate from Rs.488.23 per MMBTU to Rs.573.28 per MMBTU for captive power and accordingly, SSGCL started charging rate prescribed for captive power to the Company with effect from September 2013. On December 21, 2015, the Company alongwith several other companies filed suit in the Sindh High Court against OGRA, SSGCL and others challenging the charging of captive power tariff instead of industrial tariff. The Honorable Sindh High Court has granted interim relief, whereby recovery of captive power rate has been

restrained. Meanwhile, OGRA had issued another notification dated December 30, 2016 overriding the previous notification and SSGCL billed @ Rs.600 per MMBTU. However, on January 19, 2017, the Company alongwith others filed a suit in the Sindh High Court against OGRA, SSGCL and others. The Honorable Sindh High Court granted interim relief and instructed SSGCL to revise bills at previous rate against securing the differential amount with the Nazir of the Court. Accordingly, the Company has provided bankers' verified cheque to Nazir of High Court (refer note 22.14.1). As an abundant precaution, the Company has made provision of Rs.15.977 million (2023: Rs.15.977 million) pertaining to the period of November 2015 to September 2018 and did not create receivable of Rs.13.629 million in respect of period from August 2013 to October 2015. On October 04, 2018, OGRA has issued another notification to increase gas tariff with effect from September 27, 2018 for different categories and the Company is paying full amount of the gas bills as per this notification. In February, 2020, the Honorable Single Bench of Sindh High Court has decided the case in favor of Petitioners. SSGCL has filed appeal before the Double Bench of Sindh High Court against the decision and is pending for adjudication.

22.14.3 This represents provision of Sindh Sales Tax on rent payable by the Company to a related party Messrs. Novatex Limited. The related party had filed a suit in the Sindh High Court against Sindh Revenue Board [SRB] and Province of Sindh etc. On August 28, 2018, the Honorable Sindh High Court decided the case in favor of the related party. However, SRB filed an appeal before Supreme Court of Pakistan against the decision of Sindh High Court. The Honorable Supreme Court of Pakistan has maintained the decision of Sindh High Court, Hence liability has been reversed in these un-consolidated financial statements.

		(Rupees in Thousand)	
		2024	2023
22.14.4	Movement is as under:		
	Balance as at start of the year	493,381	333,097
	Provision made during the year	199,338	160,284
	Balance as at end of the year	692,719	493,381

The Company had filed a petition in the Sindh High Court at Karachi on May 25, 2011 against Province of Sindh and Excise and Taxation Department, challenging the levy of Infrastructure Cess on imports. Through an interim order dated May 31, 2011, the Honorable Sindh High Court ordered to pay 50% in cash of this liability effective from December 28, 2006 and to submit bank guarantee for the rest of 50% until the final order is passed. In April 2017, the Government of Sindh has promulgated the Sindh Development and Maintenance of Infrastructure Cess Act, 2017. On October 23, 2017, the Company has also challenged the new Act in the Sindh High Court against Province of Sindh and Excise and Taxation Department and similar stay has been granted by the Honorable Sindh High Court. On June 04, 2021, the Honorable Sindh High Court has passed the judgment in favor of the Government. The Company has filed an appeal in Supreme Court of Pakistan against the judgment. The Honorable Supreme Court of Pakistan, vide interim order dated September 01, 2021, has suspended the operation of the impugned judgement of the Sindh High Court and has further directed the Custom Authorities to release consignments on the basis of bank guarantee equivalent to the amount of levy claimed by the Excise and Taxation Department. Till reporting date, the Company has provided bank guarantee amounting to Rs.778.365 million (2023: Rs.578.365 million) in favor of Excise and Taxation Department, in respect of consignments cleared after December 27, 2006 (refer note 28.2). Full provision after December 27, 2006 has been made in these un-consolidated financial statements as an abundant precaution.

- 22.14.5 The Federal Board of Revenue (FBR) vide SRO 491(I)/2016 dated June 30, 2016 made certain amendments in SRO 1125(I)/2011 dated December 31, 2011 including disallowance of input tax adjustment on packing material of textile products. Consequently, input tax adjustment on packing material of textile product was not being allowed for adjustment with effect from July 01, 2016 till June 30, 2018. On January 16, 2017, the Company had challenged the disallowance of input tax adjustment on packing material in the Sindh High Court against Federation of Pakistan and others. The Honorable Sindh High Court has decided the matter in favor of Tax Department, against which the Company has filed an appeal before the Supreme Court of Pakistan. The Honorable Supreme Court of Pakistan has maintained the High Court decision. Total amount of demand raised by the tax department is Rs.16.757 million, against which appeal has been filed before CIR(A) which has also been decided against the Company, however, due to certain apparent mistakes in order, rectification application has been filed, which is pending.
- 22.14.6 This represents provision of Gas Infrastructure Development Cess amounting to Rs.4.131 million (2023: Rs.4.131 million) and rate difference of gas tariff Rs.2.655 million (2023: Rs.2.655 million) on account of common expenses payable by the Company to a related party Messrs. Novatex Limited.
- 22.15 These include Rs.64.600 million (2023: Rs.73.146 million) received from employees under Company car policy.

23 UNPAID DIVIDEND

This represents interim dividend for the year ended June 30, 2023, which remained unpaid to non-resident shareholders of the Company due to pending approval from the State Bank of Pakistan.

		(Rupees in Thousand)		
	Note	2024	2023	
ACCRUED MARK UP/PROFIT				
Profit on long term financing		526,623	653,001	
Mark up/profit on short term borrowings		16,389	229,395	
	24.1	543,012	882,396	
	Profit on long term financing	ACCRUED MARK UP/PROFIT Profit on long term financing Mark up/profit on short term borrowings	Note2024ACCRUED MARK UP/PROFIT2024Profit on long term financing Mark up/profit on short term borrowings526,623 16,389	

24.1 This includes accrued profit of Rs.542.943 million (2023: Rs.786.124 million) under Shariah compliant arrangements.

25 SHORT TERM BORROWINGS - Secured

From banking companies under mark up/profit arrangements

Running finance - Under Conventional - Under Shariah compliant	77,733 3,337,005 3,414,738	2,258,660 5,415,755 7,674,415
Short term finance - Under Conventional - Under Shariah compliant	- 14,825 14,825	650,000 - 650,000
Export re-finance - Under Shariah compliant	150,000 3,579,563	150,000 8,474,415

- 25.1 The Company has aggregate facilities of short term borrowings amounting to Rs.13,080 million (2023: Rs.10,580 million) from various commercial banks (as listed in Note 25.3) out of which Rs.9,500 million (2023: Rs.2,106 million) remained unutilized at the year end. The Company also has Rs.Nil (2023: Rs.150 million) swinging facility with a related party Messrs. Novatex Limited, out of which Rs.Nil (2023: Rs.Nil) has been utilized by the Company at the year end. The mark up/profit rates during the year for running finance and Musharakah ranges between 21.86% to 23.43%, for short term finance 17% to 22.98% and for export refinance 16.40% to 19.00% per annum. These facilities are renewable annually at respective maturities.
- **25.2** These arrangements are secured against pari passu hypothecation charge on the stock and book debts of the Company.
- 25.3 The finances have been obtained or are available from Askari Bank Limited, Bank Al-Falah Limited, Bank Al-Habib Limited, Dubai Islamic Bank Pakistan Limited, Faysal Bank Limited, Habib Bank Limited, Habib Metropolitan Bank Limited, MCB Bank Limited, Meezan Bank Limited, The Bank of Punjab and United Bank Limited.

			(Rupees in	Thousand)
		Note	2024	2023
26	CURRENT PORTION OF NON-CURRENT LIAB	ILITIES		
	Gas Infrastructure Development Cess	21.3	86,834	82,945
	Government scheme	21.4	167,256	151,042
			254,090	233,987
27	PROVISION FOR INCOME TAX LESS PAYME	NTS		
	Balance as at start of the year		255,432	273,409
	Provision - Current	37	424,411	338,675
	- Prior		(94,553)	-
			329,858	338,675
			585,290	612,084
	Payments		(384,418)	(356,530)
	Adjustment of Workers' Welfare Fund		6,676	-
	Adjustment of group taxation	22.13	(964)	(122)
			(378,706)	(356,652)
	Balance as at end of the year		206,584	255,432

28 CONTINGENCIES AND COMMITMENTS

28.1 Contingencies

28.1.1 FBR initiated action against few customers of the Company for violating/non compliance of the provisions of SRO 1125 dated December 31, 2011 and alleging the Company to provide them assistance and illegal facilitation. The dispute relates to the period of time when supplies were zero rated and as a result of which the Company had to pay Rs.27.762 million and had also to submit post-dated cheques of Rs.83.287 million under protest in favor of Chief Commissioner Inland Revenue.

However, the Company had challenged the action before the Sindh High Court on December 23, 2013 through suit no. D-4630/2013 against Federation of Pakistan and others. Realizing the facts of the case, circumstances and legal position, the Honorable Sindh High Court has granted interim relief whereby encashment of above mentioned post dated cheques has been restrained.

By way of abundant precaution, the amount of Rs.27.762 million has been charged to un-consolidated statement of profit or loss in previous period i.e. year 2014. On September 04, 2021, the Special Judge Custom and Taxation Court has decided the case in favor of the Company. The FBR has filed appeal at Honorable Sindh High Court Karachi against the decision of Special judge which is pending adjudication.

28.1.2 In May 2015, the Parliament passed the Gas Infrastructure Development Cess (GIDC) Act 2015, which seeks to impose GIDC levy since 2011, On July 16, 2015, the Company alongwith several other companies filed suit in the Sindh High Court against OGRA and others challenging the validity and promulgation of GIDC Act 2015. The Honorable Single Bench of Sindh High Court had decided the case in favor of Petitioners. However, in May 2020, Defendants have filed appeal before the Double Bench of Sindh High Court. On August 13, 2020, the Honorable Supreme Court of Pakistan finally in the appeals filed by industries of Khyber Pakhtunkhwa, passed a judgment in favor of Government declaring the GIDC Act 2015 intra vires and directed all the Petitioners/Appellants (including industries of all over Pakistan) for payment of Cess liability accrued till July 31, 2020 in 24 equal monthly installments. The Company has filed Review Petition against the Judgment, wherein the Honorable Supreme Court of Pakistan has provided some relief by increasing the time period for recovery of GIDC from 24 installments to 48 installments and also hold that GIDC relating to period prior to the GIDC Act, 2015 is not recoverable in case the same was not passed on by the Company. As per the judgement of Supreme Court of Pakistan, the Company has filed a Civil Suit before the Sindh High Court against payment of GIDC instalments on the ground that the Company has not passed on the burden of Cess. The Honorable Sindh High Court has granted stay order to Plaintiffs whereby the Messrs. Sui Southern Gas Company Limited has been restrained to take any coercive action against non payment of GIDC installments.

Total amount of enhanced GIDC upto July 31, 2020 worked out at Rs.129.801 million, however the Company has maintained a provision for Rs.86.858 million pertaining to the period of June 2015 to July 2020 as an abundant precaution.

- 28.1.3 The Company along with several other companies has filed a Constitution Petition no. CP 2085/2016 dated April 13, 2016 in the Sindh High Court against Employment Old Age Benefits Institution (EOBI) and others against a notice issued by the EOBI to the Company to pay contribution at the revised rate of wages with retrospective effect. The Honorable Sindh High Court has restrained EOBI from taking any coercive action against the Company. On December 03, 2021, the Honorable Sindh High Court has dismissed the Petition. However, the Company has filed an appeal at Supreme Court of Pakistan against the judgment. No provision of the amount involved i.e. Rs.42.340 million (2023: Rs.34.713 million) has been made in these un-consolidated financial statements.
- 28.1.4 The Company filed four appeals on 2nd, 9th, 17th May and 20th June 2018 before the Commissioner Inland Revenue (Appeals) (CIR(A)) 2, Large Taxpayers Unit, Karachi for the tax periods July 2012 to December 31, 2016 against the assessment orders by the Deputy Commissioner Inland Revenue (DCIR), Large Taxpayers Unit, passed under section 11 (2) of the Sales Tax Act, 1990 through which cumulative demand for the aforesaid periods amounting to Rs.55.423 million excluding default surcharge was created. In the assessment orders, major areas on which impugned demand has been raised relates to disallowance of input tax on purchases and recovery of sales tax on sales to subsequently suspended / blacklisted persons. The Company has already deposited Rs.28 million under protest into the Government Treasury for stay against the full recovery (refer note 15). The CIR(A) has issued

judgment in respect of impugned order for tax periods July 2012 to June 2013 wherein the entire order of the Tax Officer has been held as illegal and unconstitutional. However, the Tax Department has been filed an appeal before the Appellate Tribunal Inland Revenue (ATIR) against the order passed by CIR(A). The CIR(A) has decided the matter for tax periods July 2013 to June 2014, July 2014 to June 2015 and July 2015 to December 2016 wherein the case has been partially decided in favor for the Company. However, the Company has filed appeals before the ATIR against orders passed by CIR(A). No provision has been made in these un-consolidated financial statements as the Company is confident that the matter will be decided in favor by the appellate authorities.

- 28.1.5 Tax Department issued order under section 122(5A) of the Income Tax Ordinance, 2001 for the tax year 2012 wherein income tax demand of Rs.37.773 million was raised on various issues. Out of the total amount, the Company paid Rs.3.777 million under protest. Appeal was filed before the CIR(A) and the CIR(A) had decided the case partially in favor of the Company whereas major issues were decided in favor of the Tax Department. Based on the judgment of the CIR(A), the revised demand comes out to Rs.28.2 million. The Company filed an appeal before the ATIR appeal no. ITA No.1452/KB/2018 dated 12-Oct-2018 against the order of the CIR(A) and the learned ATIR, vide its judgment dated January 01, 2019 has decided the case in favor of the Company. As of now, the Tax Department has not yet filed appeal against the said judgment of ATIR.
- 28.1.6 Tax Department issued order under section 122(1) of the Income Tax Ordinance, 2001 for the tax year 2015 wherein income tax demand of Rs.25.888 million was raised on various issues. Out of the total amount, the Company paid Rs.2.589 million under protest. Appeal was filed before the CIR(A) and the CIR(A) has decided partially in favor of the Company. Appeal effect in line with CIR(A) order has been issued by the Tax Department wherein an amount of Rs.3.791 million determined as refundable to the Company out of which Rs.1.594 million has been adjusted with the income tax demand pertaining to tax year 2019. Appeal dated 30-May-2019 has been filed by the Company as well as the Tax Department before ATIR, however, no hearing has been conducted till date. Based on the merits of the case and the discussions held with the legal counsel, the management is confident that the case will be decided in favor of the Company, hence Rs.2.197 million recorded as refundable.
- The Tax Officer alleged the Company for charging sales tax at reduced rate instead 28.1.7 of standard rate of 17% during the tax periods from July 2014 to June 2015 and raised the demand of Rs.1.741 million along with penalty of Rs.0.087 million. The Company has filed an appeal before CIR(A) against order of the Tax Department on the around that reduced rate was applicable to customers as those customers were active and operative at the time of execution of sales transaction. Moreover, the Tax Department has adjusted the impugned demand with sales tax refunds available with the Company. Appeal was decided in favor of the Company. Tax Department has issued an appeal effect order in line with aforementioned CIR(A) order resulting in refund of Rs.1.828 million for which refund application has been filed. Tax Department has filed an appeal before ATIR dated 28-Oct-2019 against CIR(A) order. Based on the merits of the case and the discussions held with the legal counsel, the management is confident that the case will be decided in favor of the Company. No provision has been made in these un-consolidated financial statements.

- 28.1.8 The case of the Company was selected for income tax audit for tax year 2013. The return was amended under section 122(1)/(5) of the Income Tax Ordinance, 2001, however, no income tax demand was raised owing to taxable losses both before and after amendment of the income tax return. Subsequently, the Tax Department again initiated proceedings for further amendment of the already amended income tax return and raised demand of Rs.1.178 million. Demand has been raised mainly because of figurative errors committed by the Additional Commissioner Inland Revenue (ADCIR) against which the Company has moved rectification application and in response thereto rectified order was issued. Moreover, the Company has also filed an appeal before CIR(A) to secure its interest in case rectification application is rejected by the concerned Tax Officer. CIR(A) has decided the matter partially in favor of the Company. Considering that the matter decided against the Company has no material impact, therefore, the Company had not filed an appeal before the ATIR. The Tax Department filed an appeal no. ITA No.376/KB/2017 dated 10-04-2017 before the ATIR against order issued by CIR(A), Quetta, which has not yet been concluded. Based on the merits of the case, the management is confident that the case will be decided in favor of the Company. No provision has been made in these un-consolidated financial statements.
- 28.1.9 Income tax return of tax year 2014 was amended by the Deputy Commissioner Inland Revenue, Quetta disallowed expenses of Rs.60.7 million vide order dated June 29, 2016 against which the Company filed an appeal before the CIR(A), who vide order dated January 20, 2017 decided the case partially in favor of the Company and partially in favor of Tax Department. The Tax Department has filed an appeal no. ITA No.377/KB/2017 dated 10-04-2017 before the ATIR which has not yet been concluded. Based on the merits of the case, the management is confident that the case will be decided in favor of the Company. No provision has been made in these un-consolidated financial statements.
- 28.1.10 The Company had filed a petition no. CP No.D-5468 dated August 26, 2019 in Sindh High Court against 3% Minimum Value Addition Tax on import of machinery, which has been levied through Finance Act, 2019. Stay has been granted by the Honorable Sindh High Court against submission of bank guarantee in favor of Nazir of the Court. Till reporting date, the Company has provided 100% bank guarantee amounting to Rs.15.351 million (2023: Rs.15.351 million), refer note 28.2. Moreover, through Finance Act, 2020 this levy has been withdrawn from manufacturer w.e.f. July 01, 2020.
- 28.1.11 Through Finance Act, 2019, the Government has reduced tax credit available on new investment to 5% from 10% with retrospective effect. Consequently, disallowing tax credit of Rs.42 million for tax year 2019. The Company has challenged the provision of Finance Act, 2019 before the Sindh High Court and the Court has decided the matter in favour of the Company to claim 10% tax credit on investment in plant & machinery on the basis of pre-amended position of section 65B. However, Tax department has challenged the judgement of Sindh High Court in Supreme Court of Pakistan through petition no. CPLA 606-K/2023 dated April 30, 2023, which is decided in favour of the Company to the extent of that the machinery purchased and installed both by June 30, 2019. In view of the decision of Supreme Court of Pakistan, the Company has reversed the liability in these un-consolidated financial statements.
- 28.1.12 The Company had filed a petition no. CP D-573 dated January 26, 2019 before the Sindh High Court wherein the Company had challenged the levy and collection of further sales tax on zero rated supplies imposed vide SRO 584(I)/2017 read with

section 3(1A) and section 4 of the Sales Tax Act, 1990. The case has been decided by the Honorable Sindh High Court in favor of the Company. The Tax Department has filed an appeal dated Mar 22, 2021 before the Honorable Supreme Court of Pakistan against the judgment of the Honorable Sindh High Court. Based on the merits of the case, the management is confident that the case will be decided in favor of the Company, however, on a prudent basis Rs.40.395 million has been provided in these un-consolidated financial statements.

- **28.1.13** The Company had filed a petition before the Sindh High Court wherein the Company had challenged the notice requiring to pay Super Tax for tax year 2018 amounting to Rs.28.187 million and 2019 Rs.31.444 million respectively. The Honorable Sindh High Court has decided the matter against the Company. The Company has filed petition before the Supreme Court of Pakistan against the judgement of the Sindh High Court, hearing of which is pending at the moment. The Company also filed appeals before the CIR(A) against the order passed by DCIR under section 4B of the Income Tax Ordinance, 2001 which has been concluded in favor of the Tax Department. The Company has filed appeals before the cIR(A). The Company has also paid 50% of demand for auto stay from recovery (refer note 15). The management is confident that the case will ultimately be decided in favor of the Company. However, as an abundant precaution, the Company has not reversed the liability in these un-consolidated financial statements.
- 28.1.14 Income tax return for tax year 2019 has been amended by the DCIR vide order dated June 29, 2020 creating tax demand of Rs.1.594 million while abolishing refund of Rs.35.819 million as claimed in ITR 2019 against which the Company filed an appeal before the CIR(A), which has been partially decided in favour of the Company resulting in net tax refundable of Rs.4 million, appeal effect order is not yet issued by the Tax Department. The Company as well as Tax Department have filed appeals before the ATIR dated January 13, 2022, which is pending till date. Based on the merits of the case, the management is confident that the case will be decided in favor of the Company.
- **28.1.15** Through Finance Act, 2019, section 65B of the Income Tax Ordinance, 2001 was amended to disallow credit on investment in plant & machinery from tax year 2020 and onwards. Consequently, the tax credit in respect of LCs opened on or before 30th June 2019 was also disallowed amounting to Rs.105.230 million. The Company has challenged the provision of Finance Act, 2019 before the Sindh High Court and the Court has decided the matter in favour of the Company to claim 10% tax credit on investment in plant & machinery on the basis of pre-amended position of section 65B on machinery arrived in tax year 2020 and 2021. The Tax department has challenged the judgement of Sindh High Court in Supreme Court of Pakistan through petition no. CPLA 649-K/2023 and CPLA 665-K/2023 for TY 2020 & TY 2021 respectively, which is decided in favour of the Company to the extent of that the machinery purchased and installed both by June 30, 2019, and other than that decided in favour of the Tax Department. In view of the decision of Supreme Court of Pakistan, the Company has not reversed the liability in these un-consolidated financial statements.
- 28.1.16 The Tax Officer alleged the Company for fake transaction with suspended customer during the tax periods from December 2018 to June 2019 and raised the demand of Rs.1.711 million along with 100% penalty, aggregated demand of Rs.3.421 million. The Company has paid 10% of demand for auto stay from recovery Rs.0.342 million (refer note 15). CIR(A) has decided the case in favour of Company. The Tax

Department has filed an appeal before ATIR against the said judgment. No provision has been made in these un-consolidated financial statements.

- 28.1.17 Tax Department issued notices thereby disallowing adjustment of Workers Welfare Fund (WWF) against income tax refund of tax year 2018, 2019 and 2020 amounting Rs.16.216 million, Rs.20.373 and Rs.3.022 million respectively. The Company filed petitions against the said notices before the Honorable Sindh High Court, which has been decided in favour of the Company. However, Tax Department has filed an appeal dated January 24, 2022 before the Honorable Supreme Court of Pakistan. Based on the merits of the case, the management is confident that the case will be decided in favor of the Company. However, full liability of WWF has been provided in respective years un-consolidated financial statements.
- 28.1.18 Tax Department has raised demand of Rs.21.294 million on the basis of sales tax audit for the tax periods from July 2017 to June 2018. The Company has filed an appeal before the CIR(A). The Company has paid 10% of demand for auto stay from recovery Rs.2.130 million (refer note 15). The CIR(A) has decided the case partially in favor of the Company and partially in favor of Tax Department. The order contains significant errors for which Company has filed rectification application before CIRA.
- 28.1.19 The Tax Department disallowed expenses of Rs.45.6 million under section 122(5A) of the Income Tax Ordinance, 2001 for tax year 2016. However, no income tax demand was raised owing to taxable losses both before and after amendment of assessment proceedings. Moreover, the Company has filed an appeal before CIR(A), who vide order dated March 16, 2023 decided the case partially in favor of the Company and partially in favor of Tax Department. The Company as well as Tax Department have filed appeals before the ATIR, which is pending till date. Based on the merits of the case, the management is confident that the case will be decided in favor of the Company.
- 28.1.20 The Company has filed a petition no. CP No.D-8011/2022 dated December 23, 2022 before the Sindh High Court against the levy of Super Tax under section 4C of the Income Tax Ordinance, 2001 for the tax year 2022. The Honorable Sindh High Court held that the Super Tax is not applicable for the tax year 2022. However, the Tax Department has filed petition before the Supreme Court of Pakistan and has issued interim order whereby the Honorable Supreme Court has directed to pay Super Tax to the extent of 4%. Therefore, the Company has paid the Super Tax of Rs. 13.353 million on the direction of the Honorable Supreme Court and in the compliance of the tax department notice as well (refer note 15). The management is confident that the case will be decided in favor of the Company. However, as an abundant precaution, the Company has not reversed the liability in these un-consolidated financial statements.
- 28.1.21 The Company has filed the petition no. CP D-7001/2022 dated November 12, 2022 in Sindh High Court against conducting Sales Tax Audit for the tax year 2019. The Honorable Sindh High Court has granted interim relief till the decision of the case. The management is confident that the case will be decided in favor of the Company.
- 28.1.22 The Company has filed the petition no. CP D-7732/2022 dated December 15, 2022 before Sindh High Court against conducting post refund Sales Tax Audit pertaining to the tax year 2016, on the ground of time barred proceeding. The Honorable Sindh High Court has granted interim relief till the decision of the case. Amount is not

determined as proceeding not yet initiated. The management is confident that the case will be decided in favor of the Company.

- 28.1.23 Tax Department has raised demand of Rs.0.240 million on the basis of not charging sales tax on sale of fixed assets for the tax periods from July 2018 to June 2019. However, the Company has duly charged and deposited the sales tax on disposal of fixed assets. The Company has filed an appeal before CIR(A) which has been decided in favour of the Company.
- 28.1.24 The Tax Department disallowed expenses of Rs.52.021 million under section 122(5A) of the Income Tax Ordinance, 2001 for tax year 2020. However, no income tax demand was raised owing to tax refundable position both before and after amendment of assessment proceedings. The Company has filed an appeal before CIR(A), which has been decided the case in favor of the Company vide order dated November 15, 2023.
- 28.1.25 The Tax Department disallowed expenses of Rs.74 million under section 122(5A) of the Income Tax Ordinance, 2001 for tax year 2022. However, no income tax demand was raised owing to tax refundable position both before and after amendment of assessment proceedings. The Company has filed appeal before the CIR(A). Based on the merits of the case, the management is confident that the case will be decided in favor of the Company.
- 28.1.26 Tax Department has raised demand of Rs.4.684 million on the basis of not charging sales tax on building material for the tax periods from July 2019 to June 2020. CIR(A) has decided the case in favour of Tax Department. The Company has filed an appeal before ATIR against the said order.

		(Rupees in Thousand)	
	Note	2024	2023
28.2	Guarantees		
	Bank Guarantees in favour of:		
	The Director Excise & Taxation, Karachi22.14.4The Electric Inspector, President Licencing	778,365	578,365
	Board, Quetta	10	10
	Pakistan State Oil Company Limited	70,000	70,000
	K-Electric Limited	18,496	18,496
	Nazir of the High Court of Sindh, Karachi 28.1.10	15,351	15,351
	Letters of Credit in favour of:		
	Sui Southern Gas Company Limited for Gas	38,300	32,592
		920,522	714,814

28.3 Commitments

The Company's commitments, against which the banks have opened Letters of Credit, in favor of different suppliers, are as follows:

		(Rupees in Thousand)		
	Note	2024	2023	
Foreign currency:				
Property, plant and equipment		576,401	789,298	
Raw and packing material		838,897	5,578,080	
Spare parts and others		92,163	378,184	
		1,507,461	6,745,562	
Local currency:				
Property, plant and equipment		53,509	90,079	
Raw material		1,426,605	349,999	
Spare parts and others		11,156	11,972	
		1,491,270	452,050	
		2,998,731	7,197,612	

28.3.1 The Company has made an agreement for purchase of land amounting to Rs.133.150 million (2023: Rs.122.764 million), out of which Rs.17.225 million (2023: Rs.14.800 million) paid as advance (refer note 4).

29 SALES

Gross local sales	36,719,513	30,873,115
Third party processing charges	2,196,818	108,765
	38,916,331	30,981,880
Less: Sales tax	5,718,233	4,607,606
	33,198,098	26,374,274
Export sales	815,483	1,009,506
	34,013,581	27,383,780

30 COST OF SALES

Raw and packing material consumed	22,603,658	18,395,948
Stores, spare parts and loose tools consumed	513,497	679,464
Outsource processing charges	174,745	674,311
Salaries, wages, allowances and benefits 30.1 & 30.2	2,158,035	2,041,909
Power, fuel and gas	5,458,452	4,018,939
Rent, rates and taxes	35,554	45,025
Insurance	146,858	80,953
Cartage & transportation	326,766	249,653
Repairs and maintenance	181,464	282,529
Communications & Computer	8,822	1,775
Water supply	16,161	7,595
Travelling	16,275	5,144
Sundry	54,809	43,024
Depreciation 4.2	850,259	917,990
	32,545,355	27,444,259
Scrap sales 30.3	(182,947)	(67,144)
-	32,362,408	27,377,115
Opening stock of goods-in-process	429,650	1,108,306
Opening stock of unfinished goods held for sale	280,595	-
Closing stock of goods-in-process	(1,392,301)	(429,650)
Closing stock of unfinished goods held for sale	(32,744)	(280,595)
Cost of goods manufactured	31,647,608	27,775,176
Opening stock of finished goods	4,097,889	2,252,863
Closing stock of finished goods	(3,818,775)	(4,097,889)
	31,926,722	25,930,150

- **30.1** These include Rs.6.578 million (2023: Rs.5.684 million) and Rs.58.601 (2023: Rs.47.197 million) respectively, representing contribution to defined contribution plan by the Company and expenditure on defined benefit plan.
- **30.2** It is net off by Rs.42 million (2023: Rs.42 million) in respect of amount received from a subsidiary company Messrs. Gatro Power (Private) Limited against plant operation arrangement.
- **30.3** Net off sales tax amounting to Rs.35.392 million (2023: Rs.12.867 million).

			(Rupees in Thousand)	
31	DISTRIBUTION AND SELLING COSTS	Note	2024	2023
51	DISTRIBUTION AND SELENCE COSTS			
	Salaries, allowances and benefits	31.1	47,840	44,207
	Insurance		5,992	3,527
	Rent, rates and taxes		14,431	3,841
	Handling, freight and transportation		200,317	315,638
	Advertisement and sales promotion		599	-
	Communications		918	924
	Travelling		1,380	593
	Legal and professional fee		182	925
	Sundry		22,607	12,232
	Depreciation	4.2	2,151	1,851
	Depreciation right of use assets	4.6.1	5,579	-
		_	301,996	383,738

31.1 These include Rs.3.399 million (2023: Rs.2.610 million) representing expenditure on defined benefit plan.

32 ADMINISTRATIVE EXPENSES

Salaries, allowances and benefits Rent, rates and taxes Insurance Repairs and maintenance Travelling Communications Legal and professional fees Utilities Printing and stationery Transportation	32.1	371,099 1,111 11,772 40,318 10,718 9,059 19,789 2,123 330 25,377	335,681 27,476 7,915 34,522 3,076 7,168 8,677 13,899 664 9,223
0,			
Sundry		30,047	28,600
Depreciation	4.2	11,438	12,230
Depreciation right of use assets	4.6.1	18,141	-
Amortization of intangible assets	5	10,025	10,025
		561,347	499,156

32.1 These include Rs.0.018 million (2023: Rs.0.010 million) and Rs.68.509 million (2023: Rs.39.937 million) respectively, representing contribution to defined contribution plan by the Company and expenditure on defined benefit plan.

			(Rupees in Thousand)	
		Note	2024	2023
33	OTHER OPERATING EXPENSES			
	Impairment allowance for ECL - net Impairment allowance for slow moving	11.7	52,641	-
	stores, spare parts and loose tools - net	9.1	21,034	16,189
	Impairment in long term investments	6.3 & 6.6	38,357	26,316
	Exchange loss - net		-	8,328
	Corporate social responsibility	33.1	4,954	37,274
	Auditors' remuneration	33.2	3,678	3,760
		_	120,664	91,867

33.1 This includes donations of Rs.3.954 million (2023: Rs.22.148 million) to a related party Messrs. Gatron Foundation in which Chief Executive and three directors of the Company are governors and a donation of Rs.1 million (2023: Rs.Nil) to Messrs. Memon Health and Education Foundation. No Donations amounting to Rs 1,000,000 or 10% of total donation to single donee. None of the directors or their spouses has any interest in any other donee fund, so far as other donations are concerned.

33.2 Auditors' remuneration

Audit fee - Annual financial statements	2,750	2,500
Limited review, audit of annual consolidated		
financial statements and certification fee	445	390
Sindh Sales Tax on services	256	231
Out of pocket expenses	227	639
	3,678	3,760

34 OTHER INCOME

Income from financial assets

Reversal of impairment allowance for ECL - net	11.7	-	3,501
Profit on deposits		109,828	209
		109,828	3,710
Income from non - financial assets & others			
Gain on disposal of property, plant and			
equipment	4.3.1	22,088	5,040
Liabilities no more payable written back		29,470	3
Amortization of interest free long term loan		41,722	18,463
to subsidiary company			
Amortization of Government Scheme		12,559	10,454
Exchange gain - net		44,659	-
Remeasurement gain on discounting of			
provision for GIDC	21.3	12,664	4,417
Reversal of provision for Workers' Welfare Fund	22.13	16,301	-
Insurance claim		-	32,202
Miscellaneous income		359	310
		179,822	70,889

74,599

289,650

			(Rupees in Thousand)	
		Note	2024	2023
35	FINANCE COSTS			
	Profit on long term financing		209,266	135,602
	Interest on lease liability against right of use a	assets	22,495	-
	Mark up/profit on short term borrowings		1,238,763	910,304
	Un-winding of long term provision for GIDC	21.3	15,082	15,440
	Interest on Workers' Profit Participation Fund	22.12	-	458
	Bank charges and guarantee commission		8,981	12,701
		35.1	1,494,587	1,074,505

35.1 It includes finance costs under Shariah Complaint arrangement amounting to Rs.1,217.784 million (2023: Rs.644.237 million).

36 INVESTMENT INCOME - DIVIDEND

Dividend income from subsidiary company		
- Messrs. Gatro Power (Private) Limited	-	1,072,313
Dividend income from investment in mutual fund	8,538	-
	8,538	1,072,313
LEVIES		

Final Tax		9,435	8,997
Minimum tax		414,976	329,678
	27 & 38.1	424,411	338,675

This represent final tax under section 5, 154 and 113 of Income Tax Ordinance, 2001, representing levies in terms of requirements of IFRIC 21/IAS 37.

38 INCOME TAX

37

For the prior year	27	(94,553)	-
Deferred	21.1.1	(219,047)	7,301
	-	(313,600)	7,301

38.1 Relationship between levies and income tax and profit before income tax :

(Loss)/profit before income tax Income tax rate Income tax on profit before income tax	(93,547) 29% (27,129)	551,276 29% 159,870
Tax effect of:		
group taxation impact	-	(310,971)
minimum tax	414,976	329,678
tax loss	(199,148)	210,967
income assessed under final tax regime - export sales	24,296	1,340
Income tax differential on dividend income		
taxed at lower rate.	(1,195)	-
Reversal of prior year income tax	(94,553)	-
others	(6,436)	(44,908)
Levies and income tax	110,811	345,976

38.2 Sufficient provision for tax has been made in these un-consolidated financial statements taking into account the profit or loss for the year and various admissible and inadmissible allowances and deduction under the Income Tax Ordinance, 2001. Position of provision and tax assessed for last three years are as follows:

	(Rupees in Thousand)			
	2023 2022 2021			
Tax provision	338,675	521,150	246,185	
Tax assessed	199,442	210,317	150,456	

The difference between tax provision and tax assessed is mainly due to the fact that provision of for super tax has been made at the rate of 10% whereas no amount of super tax was paid along with the return in line with the then applicable interim stay issued by the Sindh High Court [SHC]. Later on the case was decided in favour of the Company against which the tax department has filed appeal before the Supreme Court of Pakistan [SCP]. The SCP vide interim order has directed the Company to pay super tax at the rate of 4% instead of 10%. Final judgment of the SCP has not yet been issued. Other differences represent change in the pattern of computation of income and tax thereon in line with the judgement of the SHC and Appellate Tribunal Inland Revenue reported as 2022 PTD 558 and 2022 PTD 599 respectively. Due to these differences, corresponding difference is also there in provision of WWF as per financial statements and the amount as per income tax return.

		(Rupees i	n Thousand)
		2024	2023
39	(LOSS)/EARNINGS PER SHARE - Basic and diluted		
	(Loss)/profit for the year	(204,358)	205,300
		(Number o	of Shares)
	Weighted average number of Ordinary Shares		
	in issue during the year	86,718,699	78,781,913
		(Rup	ees)
			Restated
	(Loss)/earnings per share - Basic and diluted	(2.36)	2.61

- **39.1** Weighted average number of shares for the year ended 30 June 2023 have been restated due to issuance of right shares as stated in note 18 of these un-consolidated financial statements.
- **39.2** There is no dilutive effect on the basic earnings per share of the Company.

		(Rupees in Thousand)		
		Note	2024	2023
40	CASH AND CASH EQUIVALENTS			
	Cash and bank balances	16	297,008	336,613
	Short term borrowings - Running finance	25	(3,414,738)	(7,674,415)
			(3,117,730)	(7,337,802)

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		(Rupees i	n Thousand)
		2024	2023
41	FINANCIAL INSTRUMENTS		
	Financial assets as per statement of financial position - Measured at amortized cost		
	Loans and advances	445,291	257,433
	Deposits	73,843	386,736
	Trade debts	3,516,225	3,975,789
	Other receivables	175,513	199,742
	Cash and bank balances	297,008	336,613
		4,507,880	5,156,313
	Financial liabilities as per statement of financial position - Measured at amortized cost	n	
	Long term financing	9,703,216	8,911,873
	Lease liability against right of use assets	122,769	-
	Trade and other payables	3,501,421	7,657,992
	Unclaimed dividend	8,219	21,055
	Unpaid dividend	20,801	20,801
	Accrued mark up/profit	543,012	882,396
	Short term borrowings	3,579,563	8,474,415
		17,479,001	25,968,532
	The officiative interest/markup rates for the monotory	financial accot	and liabilition

The effective interest/markup rates for the monetary financial assets and liabilities are mentioned in respective notes to the un-consolidated financial statements.

41.1 MEASUREMENT OF FAIR VALUE

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Company's certain accounting policies and disclosure requires use of fair value measurement and the Company while assessing fair value maximize the use of relevant observable inputs and minimize the use of unobservable inputs establishing a fair value hierarchy, i.e., input used in fair value measurement is categorized into following three levels:

- Level 1 Inputs are the quoted prices in active markets for identical assets or liabilities that can be assessed at measurement.
- Level 2 Inputs are inputs other than quoted prices included in level 1 that are observable for the asset or liability, either directly or indirectly.
- Level 3 Inputs are unobservable inputs for the asset or liability.

As at reporting date the fair value of all the assets and liabilities approximates to their carrying values except property, plant and equipment and long term investments in subsidiary companies. The property, plant and equipment is carried at cost less accumulated depreciation and impairment if any, except free-hold land, lease-hold land and capital work in progress which are stated at cost, whereas long term investment in subsidiary companies carried at cost less accumulated impairment, if any. The Company does not expect that unobservable inputs may have significant effect on fair values.

41.2 FINANCIAL RISK MANAGEMENT OBJECTIVES

The Company is exposed to a variety of financial risks: market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk. The Company's overall risk management programme focusses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the financial performance.

Risk Management is carried out under policies and principles approved by the Board. All treasury related transactions are carried out within the parameters of these policies and principles.

41.2.1 Market Risk

A Foreign exchange risk

Foreign exchange risk represents the risk that the fair value of future cash flows of a financial instruments will fluctuate because of changes in foreign exchange rates. Foreign exchange risks arises mainly from future economic transactions or receivables and payables that exist due to transactions in foreign currencies.

The Company is exposed to foreign exchange risk arising from currency value fluctuations, primarily with respect to the USD, Euro, and CHF. The Company's Exposure to foreign currency risk is as follows:

	(Rupees in Thousand)		
	2024	2023	
Trade creditors	122,322	1,044,260	
Bills Payable	1,922,650	3,747,552	
	2,044,972	4,791,812	
Trade Debts	(38,146)	(252,051)	
Receivable from suppliers	(119,265)	(163,140)	
Cash at bank in foreign currency accounts	(204,337)	(129,819)	
	(361,748)	(545,010)	
	1,683,224	4,246,802	
Commitments - Outstanding letters of credit	1,507,461	6,745,562	
Net exposure	3,190,685	10,992,364	

The following significant exchange rates have been applied:

	Rupees					
	Average	e rate	Reporting da	ite rate		
	2024	2023	2024	2023		
USD to PKR	282.90	248.04	278.30	286.60		
Euro to PKR	305.97	260.52	297.98	313.64		
CHF to PKR	-	265.25	-	320.90		

Durin a a a

At reporting date, if the PKR had strengthened/weakened by 10% against the USD, Euro, and CHF with all other variables held constant, pre tax profit for the period would have been higher/lower by the amount shown below, mainly as a result of net foreign exchange gain or net foreign currency exposure at reporting date.

	(Rupees in Thousand)			
	Averaç	ge rate	Reporting d	ate rate
	2024 2023		2024	2023
Effect on statement of profit or loss				
USD to PKR	296,446	915,496	292,217	1,057,823
Euro to PKR	27,521	33,098	26,852	39,846
CHF to PKR	-	1,296	-	1,567
	323,967	949,890	319,069	1,099,236

The sensitivity analysis prepared is not necessarily indicative of the effects on profit for the period and assets / liabilities of the Company.

B Price risk

Price risk represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from interest or currency rate risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market.

The Company is not exposed to equity price risk since there are no investment in listed equity securities.

C Interest / Markup rate risk

Interest/Markup rate risk arises from the possibility of changes in Interest/Markup rates which may effect the value of financial instruments. The Company has short term borrowings at variable rates. At the reporting date the Interest/Markup profile of the Company's Interest/Markup-bearing financial instrument is:

			(Rupees i	n Thousand)
	2024 Effective i	2023 rate (in %)	2024 Carrying	2023 amount
Financial Assets Variable rate instruments Bank balance	6.60 - 20.67	13.75 - 14.00	1,574	1,535
Financial Liabilities Variable rate instruments Long term financing Short term borrowings	18.54 - 24.53 16.40 - 23.43		(4,576,414) (3,579,563) (8,154,403)	(3,515,834) (8,474,415) (11,988,714)

Cash flow sensitivity analysis for variable rate instruments

A change of 100 basis points in interest/markup rates at the reporting date would have decreased/(increased) profit for the year by the amounts shown below. This analysis assumes that all other variable, in particular foreign currency rates, remain constant. This analysis is performed on the same basis for June 2023.

	Statement of before	
	100 bp increase	100 bp decrease
As at June 30, 2024 Cash flow sensitivity - Variable rate	(81,544)	81,544
As at June 30, 2023 Cash flow sensitivity - Variable rate	(119,887)	119,887

The sensitivity analysis prepared is not necessarily indicative of the effects on profit for the period and assets / liabilities of the Company.

Fair value sensitivity analysis for fixed rate instruments

The Company does not account for any fixed rate financial assets and liabilities. Therefore, a change in markup rate at the reporting date would not effect unconsolidated statement of profit or loss of the Company.

41.2.2 Credit risk

Credit risk represents the risk that one party to financial instrument will cause a financial loss for the other party by failing to discharge an obligation. The Company manages credit risk interalia by setting credit limits in relation to individual customers and by obtaining advance against sales and also obtains collaterals, where considered necessary. The Company has established an allowance for the doubtful trade debts that represents its estimate of incurred losses in respect of trade debts. Consequently, the Company believes that it is not exposed to any major concentration of credit risk.

Exposure to credit risk

The carrying amount of the financial assets represent the maximum credit exposure before any credit enhancements. Out of total financial assets of Rs.4,507.880 million (2023: Rs.5,156.313 million), financial assets of Rs.4,504.446 million (2023: Rs.5,154.365 million) are subject to credit risk. The carrying amounts of financial assets exposed to credit risk at reporting date are as under:

	(Rupees ir	n Thousand)
	2024	2023
Loans and advances	445,291	257,433
Deposits	73,843	386,736
Trade debts	3,516,225	3,975,789
Other receivables	175,513	199,742
	3,691,738	4,175,531
Bank balances	293,574	334,665
	4,504,446	5,154,365

Loans and advances

These represents loan to subsidiary company recoverable on respective maturity. Loan and advances to employees are recovered on monthly basis. Retirement balances are also available for these employees against which balance can be adjusted incase of default. The Company actively pursues for the recovery of these loans and the Company does not expect that these employees will fail to meet their obligations, hence the management believes no impairment allowance is required there against.

Deposits

Deposits includes utilities deposits and bank margin and others which are neither past due nor impaired with the counter parties. Company believes that based on past relationship, credit rating and financial soundness of the counter parties chances of default are remote and also there is no material impact of changes in credit risks. The management does not expect to incur credit loss there against.

(Rupees in Thousand)

2024

2023

The aging of trade debts and other receivables at the reporting date:

Not past due	1,000,834	3,779,585
Past due 1-30 days	947,476	168,807
Past due 31-90 days	1,013,221	86,917
Past due 91-180 days	513,934	130,288
Past due 180 days	387,093	128,113
	3,862,558	4,293,710
Allowance for ECL - local	(170,820)	(118,179)
	3,691,738	4,175,531

The credit quality of Company's bank balances can be assessed with reference to external credit rating as follows:

Banks	Rating Agency	-	ting Long term	(Rupees i 2024	n Thousand) 2023
Bank Al-Falah Limited	PACRA	A-1+	AA+	16,271	78,194
Bank Al-Habib Limited	PACRA	A-1+	AAA	7,488	4,272
Dubai Islamic Bank Pakistan Limited	VIS	A-1+	AA	2,367	2,054
Faysal Bank Limited	PACRA	A-1+	AA	4,907	6,789
Habib Bank Limited	VIS	A-1+	AAA	1,432	15,786
Habib Metropolitan Bank Limited	PACRA	A-1+	AA+	142,100	132,840
MCB Bank Limited	PACRA	A-1+	AAA	31,170	22,148
Meezan Bank Limited	VIS	A-1+	AAA	24,893	43,536
National Bank of Pakistan	PACRA	A-1+	AAA	815	4,779
Soneri Bank Limited	PACRA	A-1+	AA-	1,458	-
Standard Chartered Bank					
(Pakistan) Limited	PACRA	A-1+	AAA	60,238	21,994
The Bank of Punjab	PACRA	A-1+	AA+	118	86
United Bank Limited	VIS	A-1+	AAA	317	2,187
			_	293,574	334,665

Above ratings are updated from website of State Bank of Pakistan.

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41.2.3 Liquidity risk

Liquidity risk represents where an entity will encounter difficulty in meeting obligations associated with financial liabilities.

The Company manages liquidity risk by maintaining sufficient cash and ensuring the fund availability through adequate credit facilities. At June 30, 2024, the Company has Rs.13,080 million available borrowing limit from financial institutions. The Company has unutilized borrowing facilities of Rs.9,500 million in addition to balances at banks of Rs.294 million. Based on the above, management believes the liquidity risk to be insignificant. The following are the contractual maturities of financial liabilities, including interest/mark up payments.

	Carrying Amount	Contractual Cash Flow	Six months or less	Six to twelve months	One to two years	Two to five years	Above five years
2024			(Ru	pees in Thous	and)		
Long term financing	9,703,216	16,871,666	1,485,352	1,343,369	2,677,720	6,855,494	4,509,731
Lease liability against right of use assets	122,769	182,551	18,902	19,270	41,988	102,391	-
Trade and other payables	3,501,421	3,501,421	3,501,421	-	-	-	-
Unclaimed dividend	8,219	8,219	8,219	-	-	-	-
Unpaid dividend	20,801	20,801	20,801	-	-	-	-
Accrued mark up/profit	543,012	543,012	543,012	-	-	-	-
Short term borrowings	3,579,563	3,782,929	3,782,929	-	-	-	-
	17,479,001	24,910,599	9,360,636	1,362,639	2,719,708	6,957,885	4,509,731
	Carrying	Contractual		Six to twelve	One to	Two to	Above
2023	Amount	Cash Flow	or less	months	two years	five years	five years
Long term financing	8,911,873	15,509,267	1,263,080	860,085	1,960,730	6,053,270	5,372,102
Trade and other payables	7,657,992	7,657,992	7,657,992	-	-	-	-
Unclaimed dividend	21,055	21,055	21,055	-	-	-	-
Unpaid dividend	20,801	20,801	20,801				
Accrued mark up/profit	882,396	882,396	882,396	-	-	-	-
Short term borrowings	8,474,415	8,475,972	8,475,972	-	-	-	-
	25,968,532	32,567,483	18,321,296	860,085	1,960,730	6,053,270	5,372,102

41.3 CAPITAL RISK MANAGEMENT

The Company's objectives in managing capital is to ensure the Company's ability to continue as a going concern so that it can continue to provide returns to shareholders and benefit for other stakeholders and to maintain an optimal capital structure to reduce the cost of capital.

The gearing ratio as at June 30, 2024 and June 30, 2023 were as follows:

	(Rupees ir	n Thousand)
	2024	2023
Total borrowings Cash and bank balances	13,282,779 (297,008)	17,386,288 (336,613)
Net debt Total equity	12,985,771 13,287,163	17,049,675 7,860,067
Total capital	26,272,934	24,909,742
Gearing ratio	49%	68%

The ratio is calculated as net debt divided by total capital. Net debt is calculated as total borrowings less cash and bank balances. Total capital is calculated as 'equity' as shown in the statement of financial position plus net debt.

The Company finances its operations through equity, borrowings and management of working capital with a view to maintaining an appropriate mix amongst various sources of finance to minimize risk and cost.

The Company is not exposed to any externally imposed capital requirement.

41.4 Reconciliation of movements of liabilities to cash flows arising from financing activities

activities		(Rupe	2024 es in Thousai	nd)	
	Long term Ioan	Short Term Borrowings	Dividend	Lease Liability	Total
Balance as at July 1, 2023	8,911,873	8,474,415	41,856	-	17,428,144
Changes from financing cash flows					
Repayment of long term loan	(780,620)	-		-	(780,620
Proceeds from long term loan	1,420,696	-	-	-	1,420,69
Lease rentals paid	-	-	-	(32,271)	(32,27
Accretion of interest	-	-	-	22,495	22,49
Addition / re-assessment /					
termination of leases	-	-	-	132,545	132,54
Dividend paid	-	-	(12,836)	-	(12,83
Total changes from financing activities	640,076	-	(12,836)	122,769	750,00
Other changes	126,378	213,006	-	-	339,38
Interest expense	209,266	1,238,763	-	22,495	1,470,52
Interest paid	(335,644)	(1,451,769)	-	(22,495)	(1,809,90
Deferred government grant recognized	151,267				151,26
Changes in short term borrowings	-	(4,894,852)	-	-	(4,894,85
Total loan related other changes	151,267	(4,894,852)	-	-	(4,743,58
Total equity related other changes	-	-	-	-	-
Balance as at June 30, 2024	9,703,216	3,579,563	29,020	122,769	13,434,56
			2023		
	1		es in Thousa		
	Long term loan	Short Term Borrowings	Dividend	Lease Liability	Total
Balance as at July 1, 2022	5,973,532	4,891,866	21,381	-	10,886,77
Changes from financing cash flows					
Repayment of long term loan	(228,879)	-	-	-	(228,87
Proceeds from long term loan	4,123,805	-	-	-	4,123,80
Dividend paid	-	-	(94,618)	-	(94,61
Total changes from financing activities	3,894,926	-	(94,618)	-	3,800,30
Other changes	(515,561)	(161,584)	-	-	(677,14
Interest expense	135,602	910,304	-	-	1,045,90
Interest paid Fair value differential of long term	379,959	(748,720)	-	-	(368,76
finance transferred	(1,066,985)	_	_	_	(1,066,98
Deferred government grant recognized	110,400	-	-	-	110,40
Changes in short term borrowings	-	3,582,549	_	_	3,582,54
Total loan related other changes	(956,585)	3,582,549	-	-	2,625,96
Total equity related other changes	-	-	115.093	-	115.09
Total equity related other changes Balance as at June 30, 2023	8,911,873	8,474,415	115,093 41,856	-	115,09

41.4.1 The figures of interest expenses and interest paid has not include interest capitlized in property, plant & equipment.

42 REMUNERATION OF CHIEF EXECUTIVE, DIRECTORS AND EXECUTIVES

The aggregate amount charged to statement of profit or loss for remuneration, including all benefits to the Chief Executive, Directors and Executives of the Company are as follows:

						U U	upees in	niousanu
Particulars	Chief Ex	Chief Executive		ectors Exec		utives	Total	
Tarticulars	2024	2023	2024	2023	2024	2023	2024	2023
Managerial remuneration	14,148	13,226	9,036	15,839	409,908	340,537	433,092	369,602
Post employment benefits	7,927	5,889	1,462	7,248	45,580	53,165	54,969	66,302
Utilities	-	17	-	15	-	11	-	43
Other benefits	-	3,122	-	2,370	67,552	142,074	67,552	147,566
Reimbursement	-	-	-	-	3,897	3,848	3,897	3,848
Total	22,075	22,254	10,498	25,472	526,937	539,635	559,510	587,361
Number of persons for remuneration	1	1	1	2	106	86	108	89

42.1 Aggregate amount of meeting fee to 9 non-executive directors (2023: 7 non-executive Directors) was Rs.2.150 million (2023: Rs.1.850 million).

- **42.2** In addition, the Chief Executive and working directors are provided with Company maintained car and certain executives are provided with household furniture and cars under Company policies, the monetary impact where of is not quantifiable.
- 42.3 During the year, a related party Messrs. Novatex Limited reimbursed Rs.122.253 million (2023: Rs.114.983 million) in respect of shared resources of certain directors and executives.

43 SEGMENT REPORTING

43.1 Reportable segments

The Company's reportable segments are as follows:

- Polyester Filament Yarn it comprises manufacturing of Polyester Filament Yarn and its raw material.
- Polyester PET Preforms it comprises manufacturing of Polyester PET Preforms and its raw material.

Other operating expenses, other income, finance costs and taxation are managed at Company level.

(Dunces in Thousand)

43.2 Segment results:

The segment information for the reportable segments for the year ended June 30, 2024 is as follows:

(Rupees in Thousand)

	2024			2023		
Polyester	Polyester		Polyester	Polyester		
Filament	PET		Filament	PET		
Yarn	Preforms	Total	Yarn	Preforms	Total	
30,289,729	3,723,852	34,013,581	22,541,665	4,842,115	27,383,780	
1,275,287	812,077	2,087,364	592,768	910,039	1,502,807	
(792,144) (71,704)	(863,848)	(845,586)	(86,485)	(932,071)	
483,143	740,373	1,223,516	(252,818)	823,554	570,736	
	Filament Yarn 30,289,729 1,275,287 (792,144	Polyester Polyester Filament PET Yarn Preforms 30,289,729 3,723,852 1,275,287 812,077 (792,144) (71,704)	Polyester Filament Yarn Polyester PET Preforms Total 30,289,729 3,723,852 34,013,581 1,275,287 812,077 2,087,364 (792,144) (71,704) (863,848)	Polyester Filament Yarn Polyester PET Preforms Polyester Total Polyester Filament Yarn 30,289,729 3,723,852 34,013,581 22,541,665 1,275,287 812,077 2,087,364 592,768 (792,144) (71,704) (863,848) (845,586)	Polyester Filament Yarn Polyester PET Preforms Polyester Total Polyester Filament Yarn Polyester PET Preforms 30,289,729 3,723,852 34,013,581 22,541,665 4,842,1152 1,275,287 812,077 2,087,364 592,768 910,039 (792,144) (71,704) (863,848) (845,586) (86,485)	

Reconciliation of segment results with (Loss)/profit before levies and income tax:

Total results for reportable segments	1,223,516	570,736
Other operating expenses	(120,664)	(91,867)
Other income	289,650	74,599
Finance costs	(1,494,587)	(1,074,505)
Investment income - Dividend	8,538	1,072,313
(Loss)/profit before levies and income tax	(93,547)	551,276

Assets and liabilities by segments are as follows:

Segment assets	28,461,355	814,333 29,275,688	31,313,879	1,758,171 33,072,050
Segment liabilities	14,207,708	475,089 14,682,797	12,587,734	500,476 13,088,210

Reconciliation of segments assets and liabilities with total in the un-consolidated statement of financial position is as follows:

	Assets	Liabilities	Assets Liabilities
Total for reportable segments	29,275,688	14,682,797	33,072,050 13,088,210
Unallocated	5,313,198	6,618,926	4,504,764 16,628,537
Total as per un-consolidated statement			
of financial position	34,588,886	21,301,723	37,576,814 29,716,747

Other segment information is as follows:

Depreciation	792,144	71,704	863,848	845,586	86,485	932,071
Capital expenditures incurred during the year	2,096,335	8,823	2,105,158	7,865,037	11,712	7,876,749
Unallocated capital expenditure incurred during the year Total			497,473		-	237,574 8,114,323

- **43.3** 97.60% (June 2023: 96.31%) out of total sales of the Company relates to customers in Pakistan.
- 43.4 All non-current assets of the Company as at June 30, 2024 are located in Pakistan.
- **43.5** Revenue from major customer individually accounting for more than 10% of the Company's revenue was Rs.5,947.955 million (2023 Rs. Nil).

			(Metric Tons)		
44	PLANT CAPACITY AND ACTUAL PRODUCTION	Note	2024	2023	
	Polyester Filament Yarn Annual capacity-75 denier Annual capacity-150 denier Actual production	44.1	43,424 86,280 52,517	43,424 86,280 54,594	
	Polyester P.E.T. Preforms Annual capacity - 27 gms Actual production	44.2	31,512 12,676	31,512 12,298	
	Knitted Fabrics Annual capacity Actual production	44.3	1,090 699	1,090 681	

- 44.1 The capacity is determined based on 75 denier and 24 filaments/150 denier and 48 filaments. Actual production represents production of various deniers.
- 44.2 The capacity is determined based on 27 gms production. Actual production represents production of various grammage. The actual production versus annual capacity is lower on account of the Company is lacking the sizes of preforms, which are in demand. The actual production of preforms (various grammage) in pieces was 462.150 million (2023: 480.266 million) against annual capacity (based on 27 gms) of 1,167 million pieces.
- 44.3 The actual production versus annual capacity is lower on account market demand of the Company's product, which is increasing gradually.

45 TRANSACTIONS WITH RELATED PARTIES

During the year, details of transactions with related parties are as follows:

	Nature of	Basis of		(Rupees in	Thousand)
Name	relationship	relationship	Nature of transaction	2024	2023
Gatro Power	Subsidiary	100% ownership	Purchase of power	2,976,300	2,206,265
(Private) Limited	Company		Receipt of dividend	-	1,072,313
			Plant operation arrangement	42,000	42,000
			Reimbursement of expenses	56,551	3,373
Global Synthetics	Subsidiary	100% ownership	Investment made	200	-
Limited	Company		Reimbursement of expenses		
G-Pac Energy	Subsidiary	100% ownership	Long term loan disbursed	364,750	158,159
(Private) Limited	Company		Repayment of long term loan	63,550	145,745
			Reimbursement of expenses	21	18
Novatex Limited	Related Party	Common	Sale of goods	4,097,801	8,277
		directorship	Rendering of services	1,850,154	84,681
			Purchase of raw and other material	1,273,202	596,852
			Obtaining of services	170,861	674,311
			Purchase of property,		
			plant & equipment	-	410,258
			Sale of property, plant &		
			equipment		3,027

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Name	Nature of relationship	Basis of relationship	Nature of transaction	(Rupees in The 2024	ousand) 2023
Novatex Limited	Related Party	Common directorship	Rent Reimbursement of expenses	23,976 394,500	21,512 254,550
Krystalite Product (Private) Limited	Related Party	Common key management	Sale of goods Sale of property, plant & equipment Reimbursement of expenses	173,981 2,450 2,585	358,835 - 1,256
Mushtaq & Company (Private) Limited	Related Party	Common key management	Sale of goods sale of other material	-	23,431 220
Gani & Tayub (Private) Limited	Related Party	Common directorship	Payment of dividend Rent	- 7,800	4,861 9,693
Nova Frontiers Limited	d Related Party	Common directorship	Issuance of Right Shares	5,581,649	-
Gatron Foundation	Related Party	Common directorship	Payment of donation	3,954	22,148
G-Pac Corporation	Related Party	Common directorship	Sale of goods	415	-
G&T Tyres (Private) Limited	Related Party	Common directorship	Purchase of other material	544	3,749
Nova Mobility (Private) Limited	Related Party	Common directorship	Reimbursement of expenses	84	-
Gatron (Ind) Limited Workers Provident Fund	Retirement benefit fund	Employees fund	Provident fund contribution	6,596	5,694

- The above figures are exclusive of sales tax, where applicable.

- Outstanding balances, as at reporting date, are disclosed in their respective notes.

Transactions and outstanding balances, as applicable in relation to Key Management Personnel (KMP) have been disclosed in note 42 of KMP and note 4.3 of disposal of property, plant and equipment. KMP are those persons having authority and responsibility for planning, directing and controlling the activities of the entity directly or indirectly. The Company considers its Chief Executive, Executive Directors and other executives to be KMP.

		(Rupees in	mousanu)
		2024	2023
46	PROVIDENT FUND RELATED DISCLOSURES	(Un-audited)	(Audited)

The Following information is based on latest financial statements of the Funds.

Size of the Funds - Total Assets	150,970	128,838
Cost of Investments made	147,377	125,462
Fair value of investments	149,862	127,809
Percentage of investments made (Fair value to size of the fund)	99.27%	99.20%

			(Rupees in Thousand)		
		2	024	20)23
46.1	The Break-up of cost of investments is:	Amount	%	Amount	%
	Bank Deposits	147,377	100.00%	125,462	100.00%
46.2	Investments out of the provident funds provisions of section 218 of the Compo this purpose.				
			(Nu	mber of em	plovees)
			20		2023
47	NUMBER OF EMPLOYEES				
	Total number of employees as at June	30		768	837
48	Average number of employees during CORRESPONDING FIGURES	the year		818	836
	Prior year's figure have been reclassifi Change made during the year is as fo		purpose of	f better pre	sentation.

Reclassification from component	Reclassification to component	(Rupees in Thousand)	
Stock in trade Finished goods	Stock in trade Goods in process	188,064	
Loan and advances Advance for purchase of land	Property, plant & equipment Advance for purchase of land	14,800	

49 DATE OF AUTHORISATION FOR ISSUE

These un-consolidated financial statements were authorized for issue on October 04, 2024 by the Board of Directors of the Company.

50 GENERAL

Figures have been rounded off to the nearest thousand of Rupees.

SHABBIR DIWAN Chief Executive Officer MUHAMMAD IQBAL BILWANI Director

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MUSTUFA BILWANI Chief Financial Officer

Utilization of Proceeds from the 100% Right Issue

Gatron (Industries) Limited (the "Company") successfully completed the 100% right issue, with proceeds allocated to specific strategic purposes as outlined in the offer document.

Right proceeds of PKR 5,600,000,000 along with profit on deposit as received, representing 100% of the total allocated amount, was utilized to finance the Company's working capital needs as detailed in the offer documents.

This disclosure is based on an agreed-upon procedures report provided by independent auditors, ensuring transparency and compliance with the Company's objectives as outlined during the right issue.

Pattern of Shareholding As on June 30, 2024

No. of Shareholders	SI From	nareholdings To	Total Shares Held
310	1	100	19,155
244	101	500	68,570
544	501	1000	526,190
274	1001	5000	460,541
17	5001	10000	131,940
2	10001	15000	22,509
1	25001	30000	28,600
1	65001	70000	67,282
1	90001	95000	92,000
1	135001	140000	140,000
2	225001	230000	458,390
1	250001	255000	252,000
1	350001	355000	353,090
1	395001	400000	400,000
1	400001	405000	401,252
1	475001	480000	478,390
2	480001	485000	960,780
1	585001	590000	588,090
5	705001	710000	3,540,930
1	735001	740000	738,186
1	795001	800000	800,000
2	995001	100000	2,000,000
1	1000001	1005000	1,001,000
1	1035001	1040000	1,037,152
1	1140001	1145000	1,143,224
1	1175001	1180000	1,177,116
1	1180001	1185000	1,184,066
1	1225001	1230000	1,227,668
1	1305001	1310000	1,308,000
1	2105001	2110000	2,106,713
1	2340001	2345000	2,340,490
1	2365001	2370000	2,367,612
1	2685001	2690000	2,689,040
1	2885001	2890000	2,885,698
1	3005001	3010000	3,008,200
1	3240001	3245000	3,240,774
1 1	4175001 5615001	4180000 5620000	4,179,210
1	6060001	6065000	5,616,140 6,061,606
1 1	6450001 6925001	6455000 6930000	6,451,652 6,926,740
		8355000	8,353,825
1 1	8350001 31895001	31900000	8,353,825 31,895,139
I	21092001	31900000	51,020,139

1,435

Categories of Shareholders	Share Held	Percentage	
Directors, Chief Executive Officer their Spouse(s) and Minor Children, if any.	27,475,624	25.27	
Associated Companies, Undertakings and Related Parties	35,135,913	32.32	
NIT and ICP	1,200	0.00	
Banks Development Financial Institutions, Non Banking Financial Institutions	12,549,740	11.54	
Insurance Companies	400	0.00	
Modarabas and Mutual Funds	-	-	
General Public			
a) Local b) Foreign	32,145,985 1,417,620	29.57 1.30	
Others	2,478	0.00	
	108,728,960	100.00	
Shareholders holding 10% Shares or more			
NOVA Frontiers Limited	31,895,139	29.33	

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CONSOLIDATED FINANCIAL STATEMENTS





DIRECTORS' REPORT

Dear Shareholders,

On behalf of the Board of Directors of M/s. Gatron (Industries) Limited, we are pleased to present the Audited Consolidated Financial Statements of the Group for the year ended June 30, 2024.

THE GROUP

The Group comprises of Gatron (Industries) Limited and its subsidiaries i.e. Gatro Power (Private) Limited, Global Synthetics Limited and G-Pac Energy (Private) Limited. The Director's report, detailing performance of the Holding Company i.e. Gatron (Industries) Limited for the year ended June 30, 2024, has been annexed separately in this report.

The principal business of Wholly Owned Subsidiary Company Messrs. Gatro Power (Private) Limited is to generate and sell electric power. Due to low operations, the power company could not cover its costs fully and remained in loss.

The principal business of Wholly Owned Subsidiary Company Messrs. G-Pac Energy (Private) Limited is to generate and sell electric power. The operations of this Subsidiary Company are expected to be commenced soon.

Wholly owned subsidiary Messrs. Global Synthetics Limited has yet to commence its operations.

CONSOLIDATED FINANCIALS:

Operating results for the year ended June 30, 2024	(Pak Rupees in Thousand)
Loss before levies and income tax	(327,841)
Levies and Income tax	112,207
Loss after income tax	(440,048)
Un- appropriated Profit brought forward	2,179,798
Un- appropriated Profit carried forward	1,778,223
Loss per share - Basic and diluted (Rupees)	(5.07)
State of Affairs as on June 30, 2024	21,533,422
Property, plant and equipment	76,620
Other non-current assets	16,059,343
Current assets	27,642
Total assets Deduct: Non-current liabilities Current liabilities Total liabilities Net assets financed by shareholders' equity	37,669,385 9,958,558 12,903,711 22,862,269 14,807,116

MATERIAL CHANGES AND COMMITMENTS

No material changes and commitments affecting the financial position of the Company occurred during the period to which the balance sheet relates and the date of this report.

INTERNAL FINANCIAL CONTROLS

The system of internal controls is sound in design and has been effectively implemented and monitored.

ACKNOWLEDGMENT

The Board of Directors of your Company take this opportunity to express their deep sense of gratitude for all the stakeholders for their encouragement and continued support, we appreciate the Company's management and supporting staff for their satisfactory performance and devotion to duty and we are grateful to all Government Institutions, Auditors, the SECP, the PSX and Banks for their valuable support and cooperation.

SHABBIR DIWAN CHIEF EXECUTIVE OFFICER MUHAMMAD IQBAL BILWANI DIRECTOR

October 04, 2024

	30 جون <u>202</u> 4ء تک معاملات کی صورتحال
21,533,422	املاک، پلانٹ اورا یکو پہندٹ
76,620	ديگر پائېدارا ثاثة جات
16,059,343	بدل پزیرا ثا شرجات
37,669,385	كل ا ثاثة جات
	منهاجات:
9,958,558	پائىدارواجبات
12,903,711	بدل پز برواجبات
22,862,269	كل واجبات
14,807,116	خالص اثانذ جات اداشده منجانب ايكوَنَ بابته صص يافتِگان

اجم تبديليان اورمعامدات:

بیلنس شیٹ کی تاریخ اور رپورٹ مذاکی تاریخ کے درمیان کمپنی کی مالیاتی حیثیت میں تبدیلی لانے والی نہ کوئی اہم بات رونما ہوئی اور نہ ہی ایسے معامدے ہوئے۔

> **اندرونی مالیاتی ^منٹرول**: اندرونی تکہمداری کا نظام مضبوط بنیا دوں پراستوار ہےاوراس کا نفاذ مؤ ٹر طور سے کیا گیا ہےاوراس پرنظر بھی رکھی جاری ہے۔

اظہارتشکر: آپ کی کمپنی کے بورڈ آف ڈائر یکٹرز اس موقع پرتمام اسٹیک ہولڈرز کی حوصلہ افزائی اور سلسل تعاون کیلئے اپنے گہرے جذبات کا اظہار کرتے ہیں، ہم کمپنی کی انتظامیہ اور معاون عملے کی تعلی بخش کار کردگی اورڈیوٹی ہے گئن کے لیےان کی تعریف کرتے ہیں اور ہم تمام حکومتی اداروں، آڈیٹرز، PSX، SECP اور بینکوں کوان کی فیتق معاونت اور تعاون سے مشکور ہیں۔

> شبيرديوان چيف ايگزيگوآ فيسر بتاريخ:04 اکتوبر2024ء

محمدا قبال بلوانی ڈائر کیٹر

ڈائر بکٹرز کی رپورٹ

معزز حصص یا فتگان، میسرز گیڑ ون (انڈسٹریز) لمیٹڈ کے بورڈ آف ڈائر یکٹرز کی جانب سے ہم 30 جون <u>2024 ،</u> کوفتم ہونے والے سال کے لیے گروپ ہذا کے آ ڈٹ شدہ جامع مالیاتی گوشوارے پیش کرتے ہوئے مسر یے محسوں کررہے ہیں۔

گروپ مذکورہ گروپ گیٹر دن (انڈسٹریز) کمیٹڈاوراس کے ذیلی اداروں یعنی گیٹر و پاور (پرائیویٹ) کمیٹڈ، گلوبل تصییکس کمیٹڈاور G – پیک انرجی (پرائیویٹ) لمیٹڈ پرمشتمل ہے۔ ہولڈنگ کمینی یعنی گیٹر دن (انڈسٹریز) کمیٹڈ کی 30 جون 2<u>02</u>4 ، کوفتم ہونے والی کارکردگی کے بارے میں ڈائر کیٹر کی رپورٹ کو مذکورہ رپورٹ میں علحید ہ سے منسلک کیا گیا ہے۔

کمل ملکیتی ذیلی میپنی میسرزگیژ دیاور(پرائیویٹ) کمیٹڈ کابنیادی کاروبار بجلی کی پیدادارادرفر دخت ہے۔ کم آ پریشنز کی دجہ سے، پادر کمپنی اپنی لاگتوں کوکمل طور پر پورانہ کرسکی ادر نقصان میں رہی۔

کمل ملکیتی ماتحت کمپنی میسرزG- پیک انر جی (پرائیویٹ) کمیٹڈ کابنیادی کاروبار بجلی پیدا کرنا اور فروخت کرنا ہے۔اس ذیلی کمپنی کی کارروائیاں جلد شروع ہونے کی تو قع ہے۔

> کمل ملکیتی دیلی کمپنی میسر زگلوبل تنظیلک لمیٹڈ نے ابھی تک اپنے آپریشنز کا آغاز نہیں کیا ہے۔ جا**مح مالیات**:

پاکستانی روپے (ہزاروں میں)	
	آ پہ یُنگ نتائج <i>ب</i> رائے سال فختہ 30 جون 202 4ء
(327,841)	خساره قبل ازائكم تميك
112,207	محصولات اورائكم نيكن
(440,048)	خساره بعدازانكم نيكس
2,179,798	غیر متصرف منافع گزشته (Un- appropriated Profit brought forward)
1,778,223	غیر متصرف منافع حالیہ (Un- appropriated Profit carried forward)
(5.07)	نقصان فی شیئر بنیادی اورتقسیم شده (Loss per share - Basic and diluted) (روپ)

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GATRON (INDUSTRIES) LIMITED



INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF GATRON (INDUSTRIES) LIMITED

Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the annexed consolidated financial statements of Gatron (Industries) Limited and its subsidiaries ("the Group") which comprise the consolidated statement of financial position as at June 30, 2024, and consolidated statement of profit or loss, the consolidated statement of comprehensive income, the consolidated statement of changes in equity, the consolidated statement of cash flows for the year then ended, and notes to the annexed consolidated financial statements, including material accounting policy information and other explanatory information.

In our opinion the annexed consolidated financial statements give a true and fair view of the consolidated financial position of the Group as at June 30, 2024 and of its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with the accounting and reporting standards as applicable in Pakistan.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) as applicable in Pakistan. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants as adopted by the Institute of Chartered Accountants of Pakistan ("the Code") and we have fulfilled our other ethical responsibilities in accordance with the Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of matter

We draw attention to the contents of notes 30.1.1 of the annexed consolidated financial statements relating to provision in respect of WPPF, the ultimate outcome whereof cannot be presently ascertained, and no provision for any liability, that may arise, has been made in the annexed consolidated Financial Statements, Our opinion is not qualified in respect of this matter.

Key Audit Matter(s)

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current year. These matters were addressed in the context of our audit of the annexed consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Suite No. 1601, 16th Floor, Kashif Centre, Shahrah-e-Faisal, Karachi. Phone: 92-21-35640050 - 52 Website: www.krestonhb.com E-mail: hyderbhimji@krestonhbco.com info@krestonhbco.com OTHER OFFICES LAHORE - FAISALABAD - ISLAMABAD

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Following are the Key audit matters:

S. No.	Key audit matter(s)	How the matter was addressed in our audit
1.	Property, plant & equipment	Our audit procedures included the following:
	During the year, the Group has incurred significant capital expenditures as disclosed in note 5 of the annexed consolidated financial statements. Capital expenditures incurred during	Obtaining an understanding of the Group's process with respect to capital expenditure including determination of useful lives and testing the Group's controls in this area;
	the year represent significant transactions and involve judgments in respect of capitalisation of elements of eligible components of costs, including borrowing costs, as per the applicable reporting standards in determining, when the assets are available for use	 Evaluated whether the components of capitalized cost including borrowing cost meet the recognition criteria for capitalization as set out in the relevan applicable accounting standard; Checked the timing of capitalisation by
	and estimation of their useful lives and residual value.	examining, on a sample basis, relevan completion certificates and othe related information;
	Accordingly, we have identified the capital expenditure and as a key audit matter.	Examined, on a sample basis, vendors agreements, invoices and payments made for acquisition, installations of the operating assets capitalized during the year in order to assess the nature, occurrence and the accuracy with which the costs were capitalized and
		Assessed the adequacy of the Group's disclosures in accordance with the applicable financial reporting framework.

Information Other than the Consolidated Financial Statements and Auditor's Report thereon

Management is responsible for the other information. The other information comprises the information included in the Annual report of the Company, but does not include the unconsolidated and consolidated financial statements and our auditors' report thereon.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance or conclusion thereon.



In connection with our audit of the consolidated financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Board of Directors for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with the accounting and reporting standards as applicable in Pakistan and Companies Act, 2017 and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Board of directors is responsible for overseeing the Group's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs as applicable in Pakistan will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with ISAs as applicable in Pakistan, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.



- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with the board of directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the board of directors with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with the board of directors, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

The engagement partner on the audit resulting in this independent auditor's report is Shaikh Mohammad Tanvir.

Chartered Accountants Karachi: Dated: October 04, 2024 UDIN: AR202410225q8Yi3BgNc

GATRON (INDUSTRIES) LIMITED

Consolidated Statement of Financial Position AS AT JUNE 30, 2024

		(Rupees III I	nousanu)
ASSETS	Note	2024	2023
Non - Current Assets			
Property, plant and equipment	5	21,533,422	19,688,741
Intangible assets	6	60,152	70,177
Long term loans	7	9,532	2,766
Long term deposits	8	6,936	4,919
		21,610,042	19,766,603
Current Assets			
Stores, spare parts and loose tools	9	2,845,915	2,171,428
Stock in trade	10	7,503,024	11,386,739
Trade debts	11	3,516,225	3,975,789
Loans and advances	12	428,652	507,472
Current portion of long term loans	13	13,411	12,998
Trade deposits and short term prepaymen		83,653	404,956
Other receivables	15	961,506	1,992,042
Advance income tax		70,000	100,000
Short term investments	16	296,297	-
Cash and bank balances	17	340,660	384,084
		16,059,343	20,935,508
TOTAL ASSETS		37,669,385	40,702,111
EQUITY AND LIABILITIES			
EQUITY			
Share capital	18	1,087,290	767,290
Capital reserves	19	11,656,603	6,383,645
General reserve	20	285,000	285,000
Unappropriated profit		1,778,223	2,179,798
		14,807,116	9,615,733
LIABILITIES			
Non - Current Liabilities			0.170.000
Long term financing	21	8,507,127	8,179,328
Lease liability against right of use assets	22	107,749	-
Deferred liabilities and income	23	1,343,682 9,958,558	1,688,031 9,867,359
Current Liabilities			,007,007
Trade and other payables	24	6,358,763	9,907,287
Unclaimed dividend		8,219	21,055
Unpaid dividend	25	20,801	20,801
Accrued mark up/ profit	26	543,012	882,396
Short term borrowings	27	3,579,563	8,474,415
Current portion of long term financing	21	1,196,089	732,545
Current portion of lease liability			
against right of use assets	22	15,020	-
Current portion of deferred liabilities and		981,914	929,213
Provision for income tax less payments	29	200,330	251,307
CONTINGENCIES AND COMMITMENTS	30	12,903,711	21,219,019
TOTAL EQUITY AND LIABILITIES		37,669,385	40,702,111
The notes 1 to 52 annexed herewith form	an integral part of these cons	olidated financial s	tatements.
SHABBIR DIWAN MU	JHAMMAD IQBAL BILWANI	MUS	TUFA BILWANI

SHABBIR DIWAN	MUHAMMAD IQBAL BILWANI	MUSTUFA BILWANI
Chief Executive Officer	Director	Chief Financial Officer
Buying/Selling closing conversion ro	ates were 1 US\$ = Rs.278.30/278.80, 1 Euro € = Rs.297.98/298.54	and 1 Pound ₤ = Rs.351.22/351.85

(Rupees in Thousand)

Consolidated Statement of Profit or Loss FOR THE YEAR ENDED JUNE 30, 2024

		(Rupees in T	housand)
	Note	2024	2023 Restated
Sales	31	34,013,581	27,383,780
Cost of sales	32	32,023,787	25,383,514
Gross profit		1,989,794	2,000,266
Distribution and selling costs	33	301,996	383,738
Administrative expenses	34	577,615	510,788
Other operating expenses	35	193,778	105,183
		1,073,389	999,709
		916,405	1,000,557
Other income	36	369,472	305,606
Operating profit		1,285,877	1,306,163
Finance costs	37	1,622,256	1,209,655
		(336,379)	96,508
Investment income - Dividend	38	8,538	-
(Loss)/profit before levies and income tax		(327,841)	96,508
Levies	39	424,411	338,675
(Loss)/profit before income tax		(752,252)	(242,167)
Income tax - Current & Prior		(93,157)	-
- Deferred		(219,047)	7,301
	40	(312,204)	7,301
Loss for the year		(440,048)	(249,468)
Loss per share - Basic and diluted (Rupees)	41	(5.07)	(3.17)

The notes 1 to 52 annexed herewith form an integral part of these consolidated financial statements.

SHABBIR DIWAN Chief Executive Officer MUHAMMAD IQBAL BILWANI Director MUSTUFA BILWANI Chief Financial Officer

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Consolidated Statement of Comprehensive Income FOR THE YEAR ENDED JUNE 30, 2024

		(Rupees in Th	ousand)
	Note	2024	2023
Loss for the year		(440,048)	(249,468)
Items that will never be reclassified to profit or loss Gain/(loss) on remeasurement of defined benefit plan having nil tax impact	23.2	38,473	(2,159)
Total comprehensive loss	-	(401,575)	(251,627)

The notes 1 to 52 annexed herewith form an integral part of these consolidated financial statements.

SHABBIR DIWAN Chief Executive Officer MUHAMMAD IQBAL BILWANI Director MUSTUFA BILWANI Chief Financial Officer

GATRON (INDUSTRIES) LIMITED

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ANNUAL REPORT 2024

Consolidated Statement of Changes in Equity FOR THE YEAR ENDED JUNE 30, 2024

	(Rupees in Thousand)				
5	Share Capital	Capital reserve (Note 19)	General reserve	Unappropriated profit	d Total
Balances as at July 01, 2022	383,645	383,645	3,535,000	5,680,163	9,982,453
Total comprehensive loss for the year ended June 30, 2023					
Loss for the year	-	-	-	(249,468)	(249,468)
Other comprehensive loss	-	-	-	(2,159)	(2,159)
	-	-	-	(251,627)	(251,627)
Transfer to capital reserves	-	6,000,000	(3,250,000)	(2,750,000)	-
Transactions with owners					
Interim cash dividend for the year ended June 30, 2023 at Rs.3.00 per share i.e. @30%				(115,093)	(115,093)
Issuance of Bonus shares @100% i.e. Rs.10 per share	383,645			(383,645)	(113,073)
	383,645			(498,738)	(115,093)
Balances as at June 30, 2023	767,290	6,383,645	285,000	2,179,798	9,615,733
Total comprehensive loss for the year ended June 30, 2024					
Loss for the year	-	-	-	(440,048)	(440,048)
Other comprehensive loss	-	-	-	38,473	38,473
	-	-	-	(401,575)	(401,575)
Transactions with owners Subscription of shares against right issue					
@41.7052% at a premium of Rs.165 per share	320.000	5,280,000			5,600,000
Share issue cost	520,000	(7,042)	-	-	(7,042)
511010 13300 0031	-	(7,042)	-	-	(/,U 4 Z)
Balances as at June 30, 2024	1,087,290	11,656,603	285,000	1,778,223	14,807,116

The notes 1 to 52 annexed herewith form an integral part of these consolidated financial statements.

SHABBIR DIWAN Chief Executive Officer MUHAMMAD IQBAL BILWANI Director

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MUSTUFA BILWANI Chief Financial Officer

Consolidated Statement of Cash Flows FOR THE YEAR ENDED JUNE 30, 2024

		N CONTRACTOR	
	Note	2024	2023
Cash Flows from/(towards) Operating Activities (Loss)/Profit before levies and income tax		(327,841)	96,508
Adjustments for: Depreciation	5.2	1,020,403	1,135,289
Depreciation on right of use assets	33	23,720	-
	23.2	131,243	90,243
Gain on disposal of property, plant and equipment	36	(22,774)	(5,040)
(Reversal)/Impairment allowance for ECL-net Impairment allowance for slow moving stores, spare parts	11.7	52,641	(3,501)
and loose tools-net	35	28,755	21,346
Amortization of intangible asset	34	10,025	10,025
Remeasurement (gain)/loss on discounting of provision for GIDC		(118,813)	(72,382)
Investment income - Dividend	38	(8,538)	-
Finance costs	37	1,622,256	1,209,655
		2,738,918	2,385,635
Decrease/(Increase) in current assets:		2,411,077	2,482,143
Stores, spare parts and loose tools		(703,242)	(458,361)
Stock in trade		3,883,715	(5,068,639)
Trade debts		406,923	350,239
Loans and advances		78,820	(180,782)
Trade deposits and short term prepayments		321,303	(179,048)
Other receivables Sales tax refund due from Federal Government		1,030,536	(1,410,846) 8,634
		5,018,055	(6,938,803)
(Decrease)/Increase in Trade and other payables		(3,400,353)	6,001,041
Cash flows from operations before following		4,028,779	1,544,381
(Payments for)/receipts of:			
Long term loans		(7,179)	(11,477)
Long term deposits		(2,017)	(2,074)
	23.2	(36,786)	(25,820)
Finance costs		(1,939,145)	(532,510)
Income tax		(358,907)	(391,366)
Net cash flows from operating activities		1,684,745	581,134
Cash Flows (towards)/from Investing Activities			
Additions in property, plant and equipment		(2,779,203)	(8,476,827)
Proceeds from disposal of property, plant and equipment	5.3	45,718	18,073
Additions in intangible assets	6	-	(20,608)
Increase in short term investments Dividend received	16 38	(296,297) 8,538	-
Net cash flows towards investing activities	30	(3,021,244)	(8,479,362)
riter cash news fewards investing derivines		(3,021,244)	(0,477,002)
Cash Flows from/(towards) Financing Activities		5,592,958	
Proceed against issue of share capital net of issuance cost Long term financing - proceeds received		1,420,696	4,123,805
Long term financing - repayments		(780,620)	(228,879)
Payments for lease liability against right of use assets		(32,271)	[220,077]
Short term borrowings - net (fixed term instruments)		(635,175)	(550,000)
Dividend paid		(12,836)	(94,618)
Net cash flows from financing activities		5,552,752	3,250,308
Net increase/(decrease) in cash and cash equivalents		4,216,253	(4,647,920)
Cash and cash equivalents at the beginning of the year		(7,290,331)	(2,642,411)
Cash and cash equivalents at the end of the year	42	(3,074,078)	(7,290,331)

The notes 1 to 52 annexed herewith form an integral part of these consolidated financial statements.

SHABBIR DIWAN Chief Executive Officer

MUHAMMAD IQBAL BILWANI Director

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MUSTUFA BILWANI Chief Financial Officer

(Rupees in Thousand)

Notes to the Consolidated Financial Statements FOR THE YEAR ENDED JUNE 30, 2024

1 THE GROUP AND ITS OPERATIONS

The Group consists of :

Gatron (Industries) Limited Gatro Power (Private) Limited Global Synthetics Limited G-Pac Energy (Private) Limited

The Parent Company was incorporated in Pakistan in 1980 as a Public Limited Company and its shares are being quoted at Pakistan Stock Exchange Limited since 1992. The principal business of the Parent Company is manufacturing of Polyester Filament Yarn through its self-produced Polyester Polymer/Chips. The Parent Company also produces Pet Preforms. The registered office of the Parent Company is situated at Room No. 32, 1st floor, Ahmed Complex, Jinnah Road, Quetta whereas the manufacturing facility of the Parent Company is situated at Plot No 441/49-M2, Sector "M", H.I.T.E., Main R.C.D. Highway, Hub Chowki, Distt Lasbela, Balochistan and Liaison office of the Parent Company is situated at 11th floor, G&T Tower, # 18 Beaumont Road, Civil Lines-10, Karachi.

Gatro Power (Private) Limited is a wholly owned subsidiary of Gatron (Industries) Limited. The principal business of the Subsidiary Company is to generate and sales electric power. The registered office of the Subsidiary Company is situated at Room No. 32, 1st floor, Ahmed Complex, Jinnah Road, Quetta. The plant of the Subsidiary Company is situated at Plot No 441/49-M2, Sector "M", H.I.T.E., Main R.C.D. Highway, Hub Chowki, Distt Lasbela, Balochistan and liaison office of the Subsidiary Company is situated at 11th floor, G&T Tower, # 18 Beaumont Road, Civil Lines-10, Karachi.

Global Synthetics Limited is a wholly owned subsidiary of Gatron (Industries) Limited, which has yet to commence its operations. The registered office of the Company has been changed from Room No.50, 2nd Floor, Ahmed Complex, Jinnah Road, Quetta to 11th Floor, G&T Tower, #18 Beaumont Road, Civil Lines-10, Karachi. The liaison office of the Company is situated at 11th Floor, G&T Tower, #18 Beaumont Road, Civil Lines-10, Karachi.

G-Pac Energy (Private) Limited is a wholly owned subsidiary of Gatron (Industries) Limited, which has yet to commence its operations. The principal business of the Subsidiary Company is to generate and sale electric power. The registered office of the Company has been changed from Room no. 32, 1st floor, Ahmed Complex, Jinnah Road, Quetta to 11th Floor, G&T Tower, # 18 Beaumont Road, Civil Lines-10, Karachi. The liaison office of the Subsidiary Company is situated at 11th floor, G&T Tower, # 18 Beaumont Road, Civil Lines-10, Karachi.

2 BASIS OF CONSOLIDATION

These consolidated financial statements include the financial statements of the Parent Company Gatron (Industries) Limited, Subsidiary Companies Gatro Power (Private) Limited, Global Synthetics Limited and G-Pac Energy (Private) Limited. The financial statements of the Parent and Subsidiary Companies are prepared upto the same reporting date using consistent accounting policies. Assets and liabilities

of the subsidiaries have been consolidated on line by line basis and the carrying value of investment held by Parent Company is eliminated against the subsidiaries share capital, intra Group balances and transactions are eliminated.

3 BASIS OF PREPARATION

3.1 Statement of compliance

These consolidated financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan. The accounting and reporting standards applicable in Pakistan comprise of :

- International Financial Reporting Standards (IFRS Standards) issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017 and
- provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ from the IFRS Standards, the provisions of and directives issued under the Companies Act, 2017 have been followed.

3.2 New accounting standards / amendments and IFRS interpretations that are effective for the year ended June 30, 2024

3.2.1 Standards, interpretations and amendments to published approved accounting standards that became effective during the year

There were certain new amendments to the approved accounting standards and a new interpretation issued by the International Financial Reporting Interpretations Committee (IFRIC) which became effective during the year but are considered not to be relevant or have any significant effect on the Group's operations, therefore, not disclosed in these consolidated financial statements.

IAS 12 Application Guidance on Accounting for Minimum Taxes and Final Taxes

During the year, the Institute of Chartered Accountants of Pakistan ('ICAP') has withdrawn Technical Release 27 "IAS 12, Income Taxes (Revised 2012)" and issued "IAS 12 Application Guidance on Accounting for Minimum Taxes and Final Taxes" vide its circular No. 07/2024 dated May 15, 2024 ('the Guidance'). According to the Guidance, the minimum taxes and the final taxes that are not calculated on the 'taxable profit' as defined in IAS 12 but calculated on turnover or other basis in excess of normal tax liability, and the tax deducted at source other than from dividends from subsidiaries, joint ventures and associates under final tax regime, are out of scope of IAS 12 "Income Taxes" and fall in the ambit of IFRIC 21 "Levies" and IAS 37 "Provisions, Contingent Liabilities and Contingent Assets".

Accordingly, the Group has changed its accounting policy to recognize such taxes as 'Levies' which were previously being recognized as 'Income Tax'. This change has been accounted for retrospectively in line with the requirements of IAS 8 "Accounting Policies, Changes in Accounting Estimates and Errors". There has been no effect on the consolidated statement of financial position, the consolidated statement of comprehensive income, the consolidated statement of changes in equity and earnings / loss per share as a result of this change.

	Before change in accounting policy		After Change in accounting policy
Effect on statement of profit or loss			
For the year ended June 30, 2024 Levies Loss before income tax Income tax	- (327,841) (112,207)	(424,411) (424,411) 424,411	(424,411) (752,252) 312,204
For the year ended June 30, 2023 Levies Profit before income tax Income tax	- 96,508 (345,976)	(338,675) (338,675) 338,675	(338,675) (242,167) (7,301)

3.2.2 New accounting standards / amendments and IFRS interpretations that are not yet effective

The following standards, amendments and interpretations are only effective for accounting periods, beginning on or after the date mentioned against each of them. These standards, interpretations and the amendments are either not relevant to the Group's operations or are not expected to have significant impact on the Group's consolidated financial statements other than certain additional disclosures.

Effective from accounting period beginning on or after:

IAS-1	Presentation of Financial Statements (Amendments)	January 1, 2024
IAS-7	Statement of Cash Flows (Amendments)	January 1, 2024
IFRS-16	Leases (Amendments)	January 1, 2024
IAS-21	The Effects of changes in Foreign Exchange Rates (Amendments)	January 1, 2025
IFRS-7	Financial Instruments: Disclosures (Amendments)	January 1, 2026
IFRS-17	Insurance Contracts	January 1, 2026
IFRS-9	Financial Instruments – Classification and Measurement of Financial Instruments (Amendments)	January 1, 2026

Other than the aforesaid standards, interpretations and amendments, International Accounting Standards Board (IASB) has also issued the following standards and interpretation, which have not been notified locally or declared exempt by the Securities and Exchange Commission of Pakistan (SECP) as at June 30, 2024.

- IFRS 1 First-time Adoption of International Financial Reporting Standards
- IFRS 18 Presentation and Disclosure in Financial Statements
- IFRS 19 Subsidiaries without Public Accountability: Disclosures
- IFRIC 12 Service Concession Arrangement

3.3 Basis of measurement

These consolidated financial statements have been prepared under the historical cost convention except otherwise specifically stated in note 4.

These consolidated financial statements have been prepared following accrual basis of accounting except for statement of cash flows.

3.4 Critical Accounting Estimates and Judgments

The preparation of consolidated financial statements requires management to make judgments, estimates and assumptions that have an effect on the application of policies and reported amounts of assets, liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors including expectation of future events that, in the considered opinion of the management, are reasonable, under the circumstances, the results whereof provide the basis of making judgment in relation to carrying value of assets and liabilities that are not readily measurable, using other means. The definitive impact of ultimate outcome, may fluctuate from these estimates.

The estimates and underlying assumptions are periodically appraised. Revision to accounting estimates is recognized and effect is given in the period in which estimates are revised, or in the period of the revision and future periods as appropriate.

Judgments made by management that have significant effect on the consolidated financial statements and estimates with a significant probability of material adjustment in future are disclosed hereunder:

3.4.1 Property, plant and equipment and Intangible assets

The Group's management reviews the estimated useful lives and related depreciation/amortization charge for its property, plant and equipment and intangible assets on each reporting date. The Group reviews the value of the assets for possible impairment on each reporting date where there is any such indication. Any change in the estimate in future years might affect the carrying amounts of the respective items of property, plant and equipment and intangible assets with a corresponding effect on the depreciation, impairment and deferred tax.

3.4.2 Trade debts, advances and other receivables

The estimates of doubtful trade debts, advances and other receivables are made, using and appropriately judging the relevant inputs and applying parameters as stated in note 4.3 & 4.6, as the management considers appropriate, which, on actual occurrence of the subsequent event, may fluctuate. The effect of variation is recorded as and when it takes place.

3.4.3 Stock in trade

The Parent Company reviews the net realizable value of stock-in-trade to assess any diminution in the respective carrying values on each reporting date. Net realizable value is determined with respect to estimated selling prices less estimated expenditure to make the sales.

3.4.4 Stores, spare parts and loose tools

The estimate of slow moving and obsolete stores, spare parts and loose tools, are made, using and appropriately judging the relevant inputs and applying the parameter i.e. age analysis and obsolescence, as the management considers appropriate, which, on actual occurrence of the subsequent event, may fluctuate. The effects of variation is recorded as and when it takes place.

3.4.5 Defined benefit plan

The actuarial valuation of defined benefit plan, have been premised on certain actuarial hypothesis, as disclosed in note 4.8.2 and 23.2. Changes in assumptions in future years may affect the liability under this scheme upto those years.

3.4.6 Income tax

In making the estimate for income tax liabilities, the management considers current income tax law and the decisions of appellate authorities. Deferred tax estimate is made considering future applicable tax rate, as also stated disclosed in note 4.11.

3.4.7 Contingencies

The assessment of the contingencies inherently involves the exercise of significant judgment as the outcome of the future events cannot be predicted with certainty. The Group, based on the availability of the latest information, estimates the value of contingent assets and liabilities which may differ on the occurrence/ non-occurrence of the uncertain future event(s).

3.4.8 Leases

The Group uses judgements and estimates in measurement of right of use assets and corresponding lease liabilities with respect to discount rates, lease terms including exercise of renewal and termination options etc.

3.5 Functional and reporting currency

These consolidated financial statements are presented in Pakistani Rupee (Rupees), which is the Group's functional currency.

4 MATERIAL ACCOUNTING POLICY INFORMATION

The material accounting policies adopted in the preparation of these consolidated financial statements are the same as those applied in the preparation of the consolidated financial statements of the Group for the year ended June 30, 2023. The principal material policies applied in the preparation of these consolidated financial statements are set out below:

4.1 Property, plant and equipment

Recognition and measurement:

These are stated at cost less accumulated depreciation and impairment if any, except free-hold land, lease-hold land and capital work in progress which are stated at cost. No amortization is provided on leasehold land since the leases are

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renewable at the option of the lessee at nominal cost and their realizable values are expected to be higher than respective carrying values.

Depreciation:

Depreciation is charged on diminishing balance method except overhauling of generators, which are depreciated at straight line method, at the rates mentioned in Note 5.1, whereby the depreciable amount of an asset is written off over its estimated useful life. Depreciation on addition is charge from the month of the asset is available for use upto the month prior to disposal.

Subsequent costs:

Subsequent costs (including those on account of major repairs) are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future additional economic benefits associated with such additional cost will flow to the Group and the cost of the item can be measured reliably. All other repairs and maintenance incurred are taken to consolidated statement of profit or loss.

The Group has changed its estimate of useful life of certain Plant and Machinery by changing the depreciation rate from 15% to 10%. The change in accounting estimate has been applied prospectively in accordance with the treatment specified in IAS 8 "Accounting Policies, Changes in Accounting Estimates and Errors". Had this estimate not been changed, the profit for the year would have been decreased by Rs.396.157 million and the value of Property, plant and Equipment would also have been decreased by Rs.396.157 million.

Impairment:

The carrying amounts of the Group's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If such indication exists, the carrying amounts of such assets are reviewed to assess whether they are recorded in excess of their respective estimated recoverable amounts. Where estimated carrying amounts exceed the respective recoverable amounts, the estimated carrying amounts are appropriately adjusted with impairment loss recognized in consolidated statement of profit or loss for the period. The recoverable amount is the higher of an asset's fair value less cost to sell and value in use. Fair value means the amount for which an asset could be exchanged between knowledgeable and willing parties in an arm's length transaction. Where an impairment loss is recognized, the depreciation charge is adjusted in the future periods to allocate the asset's revised carrying amount over its estimated useful life.

Write off:

An item of property, plant and equipment is derecognized when no economic future benefits are expected from its use.

Gain or Loss:

Gain or loss on disposal of property, plant and equipment, if any, is taken to consolidated statement of profit or loss.

Right of use assets:

Right of use assets are initially measured at cost being the present value of lease payments, initial direct costs, any lease payments made at of before the commencement of the lease as reduced by any incentives received. These are subsequently measured at cost less accumulated depreciation and accumulated impairment losses, if any.

Depreciation is charged on straight line basis over the shorter of the lease term or the useful life of the asset. Where the ownership of the asset transfer to the Group at the end of the lease term or if the cost of the asset reflects that the Group will exercise the purchase option, depreciation is charged over the useful life of assets.

4.2 Intangible Assets

An intangible asset is recognized as an asset if it is probable that future economic benefits attributable to the asset will flow to the entity and the cost of such asset can be measured reliably.

Costs directly associated with identifiable software that will have probable economic benefits exceeding, beyond one year, are recognized as an intangible asset.

These are stated at cost less accumulated amortization and impairment, if any except capital work in progress which are stated at cost. Intangible assets are amortized on straight line basis over its estimated useful life(s). Amortization on additions during the financial year is charged from month in which the asset is intended to use, whereas no amortization is charged from the month the asset is disposed-off.

4.3 Impairment

Financial assets

The Group recognizes loss allowances for Expected Credit Losses (ECLs) in respect of financial assets measured at amortized cost.

The Group measures loss allowances at an amount equal to lifetime ECLs, except for the following, which are measured at 12-month ECLs:

- debt securities that are determined to have low credit risk at the reporting date; and
- other debt securities and bank balance for which credit risk (i.e. the risk of default occurring over the expected life of the financial instrument) has not increased significantly since initial recognition.

Loss allowances for trade receivables are always measured at an amount equal to lifetime ECLs.

When determining whether the credit risk of a financial asset has increased significantly since initial recognition and when estimating ECLs, the Group considers reasonable and supportable information that is relevant and available without undue cost or effort. This includes both quantitative and qualitative information and

analysis, based on the Group's historical experience and informed credit assessment and including forward-looking information.

The Group assumes that the credit risk on a financial asset has increased significantly if it is more than past due for a reasonable period of time. Lifetime ECLs are the ECLs that result from all possible default events over the expected life of a financial instrument. 12-month ECLs are the portion of ECLs that result from default events that are possible within the 12 months after the reporting date (or a shorter period if the expected life of the instrument is less than 12 months). The maximum period considered when estimating ECLs is the maximum contractual period over which the Group is exposed to credit risk.

Loss allowances for financial assets measured at amortized cost are deducted from the Gross carrying amount of the assets.

The gross carrying amount of a financial asset is written off when the Group has no reasonable expectations of recovering of a financial asset in its entirety or a portion thereof. The Group individually makes an assessment with respects to the timing and amount of write-off based on whether there is a reasonable expectation of recovery. The Group expects no significant recovery from the amount written off. However, financial assets that are written off could still be subject to enforcement activities in order to comply with the Group's procedures for recovery of amounts due.

The adoption of the expected loss approach has not resulted in any material change in impairment provision for any financial asset.

Non-financial assets

The carrying amounts of the Group's non-financial assets, other than deferred tax assets and inventories are reviewed at each reporting date to determine whether there is any indication of impairment. If such indication exists, the asset's recoverable amount, being higher of value in use and fair value less costs to sell, is estimated. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets. An impairment loss is recognized whenever the carrying amount of an asset exceeds its recoverable amount. Impairment losses are recognized in the consolidated statement of profit or loss.

4.4 Stores, spare parts and loose tools

These are valued at weighted average cost. Items in transit are valued at cost comprising of invoice value and other incidental charges incurred thereon till the reporting date. Adequate impairment allowance is made for slow moving and obsolete items based on parameter set out by the management as stated in note 3.4.4. The major value spares and stand by equipments are capitalized and depreciated according to their useful life.

4.5 Stock in trade

These are valued at lower of weighted average cost and net realizable value. The value of goods in process and finished goods represents costs of direct materials plus applicable labour and production overheads.

Net realizable value signifies the estimated selling price in the ordinary course of business less the estimated costs necessary to make the sale.

Stock in transit is valued at cost comprising invoice value plus other incidental charges incurred thereon upto the reporting date.

4.6 Trade debts, advances and other receivables

These are classified at amortized cost and are initially recognized when they are originated and measured at fair value of consideration receivable. Export debtors are translated into Rupee at the rate prevailing on the reporting date. An expected credit loss is established when there is objective evidence that the Parent Company will not be able to collect amounts due according to the original terms of the trade debts. These assets are written off when there is no reasonable expectation of recovery. Actual credit loss experience over past years is used to base the calculation of expected credit loss.

4.7 Cash and cash equivalents

For the purpose of Consolidated statement of cash flows, cash and cash equivalents comprise cash and bank balances and running finance. Running finance are shown within short term borrowings.

4.8 Employees' post employment benefits

4.8.1 Defined contribution plan

The Group provides provident fund benefits to all its eligible employees. Equal contributions are made, both by the Group and the employees and the same is charged to the statement of profit or loss.

4.8.2 Defined benefit plan

The Group operates an unfunded defined gratuity scheme, in addition to defined contribution plan being not mandatory under the law, for its employees and working directors who attain the minimum qualification period. The obligation is determined through actuarial valuation by an independent actuary using the "Projected Unit Credit Method". The latest actuarial valuation was conducted on the balances as at June 30, 2024.

4.9 Compensated unavailed leaves

The Group accounts for its estimated liability towards unavailed leaves accumulated by employees on accrual basis.

4.10 Government scheme

This represents assistance in form of transfer of resources to an entity by government entity in return for the compliance with certain past or future conditions related to the entity's operating activities. The definition of "government" refers to governments, government agencies and similar bodies, whether local, national or international.

The Group recognizes benefits under the government schemes when there is reasonable assurance that benefits of the schemes will be received and the Group will be able to comply with conditions associated with schemes. These benefits are recognized at fair value, as deferred income.

Schemes that compensate the Group for expenses incurred, are recognized on a systematic basis in the income for the year in which the related expenses are recognized. Schemes that compensate for the cost of an asset are recognized in income on systematic basis over the expected useful life of the related asset.

A loan is initially recognized and subsequently measured in accordance with IFRS 9. IFRS 9 requires loan at below-market rates to be initially measured at their fair value - e.g. the present value of the expected future cash flows discounted at a market-related interest rate. The benefit under the government financing scheme is measured as the difference between the fair value of the loan on initial recognition and the amount received, which is accounted for according to the nature of the scheme.

4.11 Income Tax

Current

The charge for current taxation is based on taxable income at the current rate of taxation after taking into account applicable tax credits, rebates and exemptions available, if any, or minimum tax u/s 113 and alternate corporate tax u/s 113C of the Income Tax Ordinance, 2001, whichever is higher. The Parent Company to the extent of export sales fall under the final tax regime u/s 154 read with section 169 of the Income Tax Ordinance, 2001. The charge for current tax also includes adjustments, where considered necessary, to provision for taxation made in previous years arising from assessments framed during the period for such years.

Profits and gains derived by the Subsidiary Company i.e. Gatro Power (Private) Limited from electric power generation project are exempt from income tax under clause 132 of Part-I of the Second Schedule to the Income Tax Ordinance, 2001. The Subsidiary Company is also exempt from minimum tax on turnover under section 113 as per clause 11 (V) of the Part-IV of Second Schedule to the Income Tax Ordinance, 2001.

Deferred

The Parent Company accounts for deferred income tax on all temporary timing differences using the liability method. Deferred income tax assets are recognized to the extent, it is probable that taxable profit will be available against which, the deductible temporary differences, unused tax losses and tax credits, can be utilized. Deferred tax is calculated at the rates that are expected to apply to the period when the differences reverse, based on tax rates that have been enacted or substantively enacted by the reporting date. In this regard, the effect on deferred taxation of the portion of income expected to be subject to final tax regime is adjusted.

Levies

Tax charged under Income Tax Ordinance, 2001 which is not based on taxable income or any amount paid / payable in excess of the calculation based on taxable income or any minimum tax which is not adjustable against future income tax liability is classified as levy in the statement of profit or loss and other comprehensive income as these levies fall under the scope of IFRIC 12/IAS 37.

4.12 Trade and other payables

Trade and other payables are carried at amortized cost, which is the fair value of the consideration to be paid in future for goods and services recognized upto reporting date.

4.13 Provision

Provision is recognized when the Group has present legal or constructive obligation as a result of past event, if it is probable that an outflow of economic resources will be required to settle the obligation, and reliable estimate of the amounts can be made.

4.14 Borrowings and their costs

Borrowings are recorded as the proceeds received.

Borrowing costs are recognized as an expense in the period in which these are incurred except to the extent of borrowing costs that are directly attributable to the acquisition, construction, installation or production of a qualifying asset, where borrowing costs, if any, are capitalized as part of the cost of that asset.

4.15 Foreign currency transactions and translation

Foreign currency transactions are recorded into Rupee using the prevailing exchange rates. As on reporting date, monetary assets and liabilities in foreign currencies are translated into Rupee at the prevailing exchange rates on the reporting date. Resultant exchange differences are taken to consolidated statement of profit or loss.

4.16 Revenue recognition

Revenue is recognized to the extent it is probable that the economic benefits will flow to the Group and the revenue can be measured reliably. Revenue is measured at the fair value of the consideration received or receivable. The revenue from diverse sources is recognized as explained below:

- Revenue from sale of goods is recognized when or as performance obligations are satisfied by transferring control of a promised good or service to a customer, and the control transfers at a point in time, i.e. at the time the goods are

dispatched / shipped to customer. Revenue is measured at fair value of the consideration received or receivable, excluding discounts, returns rebates and government levies.

- Processing services are recognized on completion of services rendered.
- Dividend income is recognized when the right of receipt is established.
- Income from rent is recognized on accrual basis.
- Storage and handling income is recognized on performing services or issuance of invoices.
- Profit on deposits is recognized using the effective interest method.

4.17 Earnings per share

The Group presents basic and diluted earnings per share (EPS) data for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Group by the weighted average number of ordinary shares outstanding during the period. Diluted EPS is determined by adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shareholders and the weighted average number of ordinary shares.

4.18 Dividend and appropriation to reserve

Liability for dividend and appropriation to reserve are recognized in the consolidated financial statements in the period in which these are approved.

Transfer between reserves made subsequent to the reporting date is considered as a non-adjusting event and is recognized in the period in which such transfers are made.

4.19 Financial instruments

Initial measurement of financial asset

The Group classifies its financial assets in to following three categories:

- fair value through other comprehensive income (FVOCI);
- fair value through profit or loss (FVTPL); and
- measured at amortized cost.

A financial asset is initially measured at fair value plus, for an item not at FVTPL, transaction costs that are directly attributable to its acquisition.

Subsequent measurement

Debt Investments at FVOCI: These assets are subsequently measured at fair value. Interest / markup income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognized in the statement of profit or loss. Other net gains and losses are recognized in other comprehensive income. On de-recognition, gains and losses accumulated in other comprehensive income are reclassified to the statement of profit or loss. Equity Investments at FVOCI: These assets are subsequently measured at fair value. Dividends are recognized as income in the statement of profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognized in other comprehensive income and are never reclassified to the statement of profit or loss.

Financial assets at FVTPL: These assets are subsequently measured at fair value. Net gains and losses, including any interest / markup or dividend income, are recognized in profit or loss.

Financial assets measured at amortized cost: These assets are subsequently measured at amortized cost using the effective interest rate method. The amortized cost is reduced by impairment losses. Interest / markup income, foreign exchange gains and losses and impairment are recognized in the statement of profit or loss.

Non-derivative financial assets

All non-derivative financial assets are initially recognized on trade date i.e. date on which the Company becomes party to the respective contractual provisions. Non-derivative financial assets comprise loans and receivables that are financial assets with fixed or determinable payments that are not quoted in active markets and includes trade debts, advances, other receivables and cash and cash equivalent. The Company derecognizes the financial assets when the contractual rights to the cash flows from the asset expires or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risk and rewards of ownership of the financial assets are transferred or it neither transfers nor retains substantially all of the risks and rewards of ownership and does not retain control over the transferred asset.

4.20 Financial liabilities

All financial liabilities are recognized at the time when the Company becomes a party to the contractual provisions of the instrument. Financial liabilities at amortized costs are initially measured at fair value less transaction costs. Financial liabilities at fair value through profit or loss are initially recognized at fair value and transaction costs are expensed in the profit or loss.

Financial liabilities, other than those at fair value through profit or loss, are subsequently measured at amortized cost using the effective yield method.

A financial liability is derecognized when the obligation under the liability is discharged, cancelled or expired. Where an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange and modification is treated as a derecognition of the original liability and the recognition of a new liability, and the difference in respective carrying amounts is recognized in the profit or loss.

4.21 Offsetting of financial assets and financial liabilities

A financial asset and a financial liability is offset and the net amount is reported in the consolidated statement of financial position, if the Group has a legally enforceable right to set-off the recognized amounts and the Group intends either to settle on a net basis or to realize the asset and discharge the liability simultaneously.

4.22 Operating segments

Segment results that are reported to the Group's Chief Executive Officer (CEO) - the chief operating decision maker include items directly attributable to a segment as well as those that can be allocated on a reasonable basis. Unallocated items, if any, comprise mainly corporate assets, head office expenses, and tax assets and liabilities.

Operating segments are reported in a manner consistent with the internal reporting structure. Management monitors the operating results of its business units separately for the purpose of making decisions regarding resource allocation and performance assessment.

Segment results, assets and liabilities include items directly attributable to segment as well as those that can be allocated on a reasonable basis.

Segment capital expenditure have the total cost incurred during the year to acquire property, plant and equipment. Segment results are stated in note 45.

4.23 Contingent liabilities

Contingent liability is disclosed when

- there is a possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non occurrence of one or more uncertain future events not wholly within the control of the Company; or
- there is present obligation that arises from past events but it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation or the amount of the obligation cannot be measured with sufficient reliability.

4.24 Lease liabilities

Lease liabilities are initially measured at the present value of the lease payments discounted using the interest rate implicit in the lease. If the implicit rate cannot be readily determined, the Group's incremental borrowing rate issued. Subsequently these are increased by interest, reduced by lease payments and remeasured for lease modifications, if any.

Liabilities in respect of certain short term and low value leases are not recognized and payments against such leases are recognized as expense in profit or loss.

			(Rupees in Thousand)		
		Note	2024	2023	
5	PROPERTY, PLANT AND EQUIPMENT				
	Operating fixed assets	5.1	15,178,047	7,252,770	
	Capital work in progress	5.5	6,229,325	12,421,171	
	Right of use assets	5.6	108,825	-	
	Advance for purchase of land	30.3.1	17,225	14,800	
			21,533,422	19,688,741	

5.1 Operating fixed assets												
	Г	Land	Building	ling	Office	Plant and	Furniture	Factory	Office	Motor	Overhauling	TOTAL
Particulars	Freehold	Freehold Leasehold	nO	On	premises	machinery	and	equipment	equipment	vehicles	of	
			freehold land	leasehold land			fixture				generators	
					(Rup	(Rupees in Thousand)	and)					
Net carrying value Year ended June 30, 2024 Net book volue (NBV) os of 01st July 2023	53 483	47 265	390	789 625	807	6 002 410	2 663	47.028	12 808	183 816	112 475	- 250 TTO
Additions	132,585	-	5	-		72,993))) 1	73,642	2,614	170,327	-	452,110
Transfer from capital work in progress (note 5.5)	1			578,844	1	7,937,619	1	1	1	1		8,516,463
Less: Disposal at NBV	1	1	1		1	1		1	2,333	20,611	1	22,944
Less: Depreciation	1	1	39	96,286	81	820,278	533	15,432	2,730	49,782	35,242	1,020,403
Net book value as at 30th June 2024	186,068	47,265	351	1,272,183	726	13,192,744	2,130	105,238	10,359	283,750	77,233	15,178,047
Gross carrying value At June 30, 2024												
Cost	186,068	47,265	14,248	1,940,069	3,921	21,735,568	6,097	195,321	25,288	491,218	420,056	25,065,119
Less: Accumulated depreciation	1		13,877	000' /00	3,173	8,542,824	3,70/	70,003	14,727	201,468	342,823	9,887,072
Net book value	186,068	47,265	351	1,272,183	726	13,192,744	2,130	105,238	10,359	283,750	77,233	15,178,047
Depreciation rate % per annum	1	1	10	10	10	10 to 20	20	20	20 to 30	20	10 to 30	
Net carrying value Year ended June 30, 2023 Net book value (NBV) as at 01st July, 2022	53,483	47,265	433	846,875	954	6,221,419	2,531	44,335	4,023	176,672	147,849	7,545,839
	'	I	I	4.2.2	I	340,073	009	12,46/	10,450	518,85	'	423,895
Iranster from capital work in progress (note 5.5)	1	I	I	27,538	' È	403,820	I	'	ı		I	431,358
Less: Disposal at NBV Less: Depreciation			43	- 85.210	90 91	- 962.922	518	- 9.774	- 1.665	39.692	35.374	13,033 1.135.289
Net book value as at 30th June, 2023	53,483	47,265	390	789,625	807	6,002,410	2,663	47,028	12,808	183,816	112,475	7,252,770
Gross carrying value At June 30, 2023	53 483	47 265	8PC 11	1 361 225	3 021	13 704 956	4 097	674 101	05.67 <i>4</i>	382 709	120.054	16 161 212
Less: Accumulated depreciation		-	13,858	571,600	3,114	7,722,546	3,434	74,651	12,866	198,893	307,581	8,908,543
Net book value	53,483	47,265	390	789,625	807	6,002,410	2,663	47,028	12,808	183,816	112,475	7,252,770
Depreciation rate % per annum	ı	I	10	10	10	15 to 20	20	20	20 to 30	20	10 to 30	

			(Rupees ir	Thousand)
		Note	2024	2023
5.2	Depreciation for the year has been a	llocated as follow	vs:	
	Cost of sales	32	1,006,231	1,121,135
	Distribution and selling costs	33	2,151	1,851
	Administrative expenses	34	12,021	12,303
			1,020,403	1,135,289

5.3 Detail of property, plant and equipment disposed off during the year :

(Rupees in Thousand) Book Sale Gain / Mode of Particulars Description Cost Value Proceeds (Loss) Disposal of Buyers **OFFICE EQUIPMENT** M/s. Krystalite Products (Pvt) Limited, Karachi UPS 10KVA 400V 3S EASY 3 000 2.333 117 Negotiation Related party 2 4 5 0 Sub Total 3,000 2,333 2,450 117 **MOTOR VEHICLES** HONDA CITY Mr. Hanif Khatri BPC-288 1,089 1,944 656 433 Company Policy Employee of the company TOYOTA COROLLA GLI Mr. Nadeem 651 1,179 BMX-615 2,129 528 Company Policy Employee of the company TOYOTA COROLLA GLI Mr. Faisal BPG-871 2,379 819 1,269 450 Company Policy Employee of the company TOYOTA COROLLA GLI Mr. Shahnawaz BLX-688 1,969 562 886 324 Company Policy Employee of the company TOYOTA YARIS Mr. Shahbaz BSM-361 2,735 1,416 2,463 1,047 Company Policy Employee of the company HONDA CITY Mr. Tarig Rahim BPR-391 2,069 698 962 264 Company Policy Employee of the company TOYOTA FORTUNER Mr. Mukhtiar Ali AHS-110 1,848 2,825 6,130 4,673 Company Policy Employee of the company HONDA CITY Mr. Farhan Uddin Ahmed 2,527 1,350 BRM-674 1,028 2,378 Company Policy Employee of the company TOYOTA YARIS Mr. Atique Baig BYN-731 4,803 3,954 4,512 558 Company Policy Employee of the company TOYOTA COROLLA Mr. Muhammad Hanif BPZ-538 2,579 870 1,204 334 Company Policy Employee of the company TOYOTA COROLLA Mr. Zainul Abideen BPK-665 2,579 808 1,170 362 Company Policy Employee of the company HONDA BR-V Mr. Abdul Wahab BH-4614 3,217 1,189 1,796 607 Company Policy Employee of the company Toyota Corolla GLI Mr. Abdul Wahab Tajwani BPL-945 2,304 707 1,037 330 Company Policy Employee of the company Toyota Altis Mr. Nadeem Siraj BQK-431 2,579 863 1,642 779 Company Policy Employee of the company Items having book value 4,542 upto Rs.500 thousand each 21,875 17,008 12,466 Various Various Sub Total 61,818 20,611 43,268 22,657 Total - 2024 64.818 22.944 45,718 22,774 Total - 2023 5,040 24,328 18,073

(Rupees in Thousand)

	Note		2023
5.3.1	Detail of net gain on disposal of property, plant &	equipment	
	Gain on disposal of Property, Plant & Equipment 36	22,774 22,774	5,040

5.4 Particulars of Group's immovable operating fixed assets are as follows :

Particulars Land	Location	Approximate Area
Freehold	Plot#435/43, 441/49, 442/49, 443/49, 446/49/1, 445/49/1, 448/36, 450/41, 452/44, 452/440/44, 453/440/44, 36, 45/1 & 53/2 at H.I.T.E., Hub Chowki, Distt. Lasbela Balochistan	14 Acres
Freehold Leasehold	Plot#34 & 36 at Manghopir, Gadap Town, Karach Plot# 436/43, 437/43, 438/43, 439/44, 449/41, 451/440/44, 44, 50, 50/1, 52, 52/1 & 53/1 at	i 13 Acres
5	H.I.T.E., Hub Chowki, Distt. Lasbela Balochistan	38 Acres
Building		5 500 0
On Freehold land On Leasehold land Office Premises	H.I.T.E., Hub Chowki, Distt. Lasbela Balochistan H.I.T.E., Hub Chowki, Distt. Lasbela Balochistan Office#1,3-A, 3-B, 5 & 7 at Textile Plaza,	5,500 Sq. Meters 159,500 Sq. Meters
Office Premises	M.A Jinnah Road / Dunolly Road Karachi Office#207-212, Gul Tower, I.I Chundrigar Road,	350 Sq. Meters
	Karachi	225 Sq. Meters
Office Premises Office Premises Office Premises	Room#32, Ahmed Complex, Jinnah Road, Quetto Room#7, Saleem Plaza, Jinnah Road, Quetta Madina Plaza, Katcheri Bazar, Faisalabad	

5.5 Capital Work-in-Progress

	(Rupees in Thousand)			
	Balance as at July 1, 2023	-		Balance as at June 30, 2024
Factory building on lease hold land under construction Plant and machinery under erectior	956,303 11,464,868	377,996 1,946,621	(578,844) (7,937,619)	755,455 5,473,870
	12,421,171	2,324,617	(8,516,463)	6,229,325
	Balance as at July 1, 2022			Balance as at June 30, 2023
Factory building on lease hold land under construction Plant and machinery under erectior	393,522 4,406,075 4,799,597	590,319 7,462,613 8,052,932	(27,538) (403,820) (431,358)	956,303 11,464,868 12,421,171

5.5.1 It includes borrowing cost of Rs.388.970 million (2023: Rs.706.912 million) and net of with amortization of government scheme amounting to Rs.138.483 million (2023: Rs.97.775 million). Effective rate of borrowing cost ranges between 3% to 22.80% (2023: 3% to 22.67%).

		(Rupees in Thousand)	
5.6	Right of use assets Rented Premises	2024	2023
	Additions during the year Depreciation for the year Balance as at end of the year	132,545 (23,720) 108,825	- -

			(Rupees in	Thousand)
		Note	2024	2023
5.6. 1	Allocation of depreciation			
	Distribution and selling costs Administrative expenses	33 34	5,579 18,141 23,720	- - -
6	INTANGIBLE ASSETS			
	Software & licences			
	Balance as at start of the year Additions during the year	_	70,177 	59,594 20,608 80,202
	Amortization during the year Balance as at end of the year	_	(10,025) 60,152	(10,025) 70,177
	Useful life	_	8 Years	8 Years
7	LONG TERM LOANS - Considered good			
	Secured - Interest free			
	To employees other than Chief Executive & Directors Amount due in twelve months shown	7.1 & 7.2	22,943	15,764
	under current assets	13 _	(13,411)	(12,998)
	Recoverable within three years	_	9,532	2,766
7.1	The above loans are under the terms of employment benefits of the employees.	loyment and c	are secured ago	ainst the post

7.2 Interest free long term loans have been carried out at cost as the effect of carrying these balances at amortized cost is not material.

8 LONG TERM DEPOSITS

Security deposits for utilities and others		6,936	4,919
STORES, SPARE PARTS AND LOOSE TOOLS			
In hand:			
Stores Spare parts Loose tools		1,070,250 1,910,751 15,008	564,200 1,641,317 10,112
Impairment allowance for slow moving stores,		2,996,009	2,215,629
spare parts and loose tools	9.1	(155,471)	(126,716) 2,088,913
In transit		5,377 2,845,915	82,515 2,171,428

			(Rupees in Thousand)	
		Note	2024	2023
9.1	Impairment allowance for slow moving stor	res, spare part	s and loose too	ols
	Balance as at start of the year Charge for the year Balance as at end of the year	35	126,716 28,755 155,471	105,370 21,346 126,716
10	STOCK IN TRADE			
	Raw and packing material Raw and packing material in transit Goods in process Unfinished goods held for sale Finished goods	10.1 10.2	2,255,082 4,122 1,392,301 32,744 3,818,775 7,503,024	4,300,342 2,278,263 429,650 280,595 4,097,889 11,386,739

10.1 These include items costing Rs.Nil (2023: Rs.530.595 million) valued at net realizable value of Rs.Nil (2023: Rs.280.595 million).

10.2 These include items costing Rs.90.368 million (2023: Rs.28.416 million) valued at net realizable value of Rs.74.586 million (2023: Rs.21.035 million).

11 TRADE DEBTS

Considered good			
Secured			
Local		-	31,094
Export	11.1 & 11.2	38,146	252,051
	11.3	38,146	283,145
Unsecured - local	11.4, 11.5		
	& 11.6	3,478,079	3,692,644
		3,516,225	3,975,789
Allowance for ECL - local			
Unsecured - local		170,820	118,179
Allowance for ECL - localt	11.7	(170,820)	(118,179)
		-	-
		3,516,225	3,975,789

- 11.1 These represent balances of US\$ 0.137 million (2023: US\$ 0.879 million).
- **11.2** These include Rs.0.415 million (2023: Rs.Nil) due from a related party Messrs. G-Pac Corporation and this balance is not past due as at year end. The maximum aggregate amount due at any month end during the year was Rs.0.415 million (2023: Rs.Nil).
- **11.3** These are secured against letters of credit issued by banks in favour of the Parent Company.
- **11.4** These include Rs.Nil (2023: Rs.28.300 million) due from a related party Messrs. Novatex Limited and this amount is not past due and not outstanding for more than three months. The maximum aggregate amount due at any month end during the year was Rs.923.309 million (2023: Rs.46.974 million).
- 11.5 These include Rs.15.431 million (2023: Rs.Nil) due from a related party Messrs. Krystalite Products (Private) Limited. The maximum aggregate amount due at any month end

during the year was Rs.117.848 million (2023: Rs.263.764 million).

			(Rupees ir	n Thousand)
		Note	2024	2023
11.5.1	Not past due Past due 1-30 days		8 -	-
	Past due 31-90 days Above 90 days		15,328 95	-
			15,431	_

11.6 These include Rs.Nill (2023: Rs.1.296 million) due from a related party Messrs. Mushtaq & Company (Private) Limited. The maximum aggregate amount due at any month end during the year was Rs.1.296 million (2023: Rs.40.511 million).

11.6.1	Not past due Past due 1-30 days Past due 31-90 days		- - 	525 260 511 1,296
11.7	Allowance for ECL - local Balance as at start of the year Charge for the year Reversals since recovered Balance as at end of the year		118,179 162,872 (110,231) 52,641 170,820	121,680 51,650 (55,151) (3,501) 118,179
12	LOANS AND ADVANCES - Considered good Secured			
	Advances to employees Unsecured Advances:	12.1	4,317	8,331
	to suppliers and contractors for imports	12.2	408,264 16,071 424,335 428,652	420,367 78,774 499,141 507,472

12.1 These represent advances against monthly salaries under terms of employment.

12.2 These include advances against purchase of vehicles Rs.4.216 million (2023: Rs.5.128 million).

13 CURRENT PORTION OF LONG TERM LOANS

Secured

Loan recoverable in twelve months from employees	s 7	13,411	12,998
TRADE DEPOSITS AND SHORT TERM F	REPAYMENTS		
Margins held by banks	14.1	38,742	390,185
Security deposits		39,999	7,520
Prepayments		4,912	7,25
		83,653	404,95

14.1	This represents margin held by bank ag	ainst opening of Letters of Credit on behalf
	of the Group.	(Dunces in Thousand)

	or the Group.		(Rupees ir	Thousand)
		Note	2024	2023
15	OTHER RECEIVABLES - Considered good			
	Receivable from suppliers	15.1	130,810	184,895
	Claims receivable from suppliers		7,357	1,742
	Claim receivable from Insurance Compa	nies	-	169,393
	Sales tax		704,984	1,560,723
	Partial alleged sales tax demand paid	30.1.5, 30.1.17,		
		30.1.19 &		
		30.1.28	30,483	30,483
	Partial alleged income tax demand paid	30.1.14 &		
		30.1.21	43,169	43,169
	Others	15.2, 15.3, 15.4,		
		15.5 & 15.6	44,703	1,637
		_	961,506	1,992,042

- **15.1** These includes balances receivable in foreign currency of US\$ 0.429 million (2023: US\$ 0.569 million).
- **15.2** These include Rs.23.192 million (2023: Rs.Nil) receivable from a related party Messrs. Novatex Limited on account of common sharing expenses and balance is not past due as at year end. The maximum aggregate amount due at any month end during the year was Rs.175.340 million (2023 Rs.16.718 million).
- **15.3** These include Rs.2.459 million (2023: Rs.Nil) receivable from a related party Messrs. Krystalite Product (Private) Limited on account of reimbursement of expenses and this balance is not past due as at year end. The maximum aggregate amount due at any month end during the year was Rs.2.784 million (2023: Rs.Nil).
- **15.4** These include Rs.Nil (2023: Rs.1.126 million) receivable from a related party Messrs. Gani & Tayub (Private) Limited and this balance is not past due as at year end. The maximum aggregate amount due at any month end during the year was Rs.1.126 million (2023: Rs.1.126 million).
- **15.5** These include Rs.0.050 million (2023: Rs.Nil) receivable from a related party Messrs. Nova Mobility (Private) Limited and this balance is not past due as at year end. The maximum aggregate amount due at any month end during the year was Rs.0.050 million (2023: Rs.Nil).
- **15.6** These include Rs.10.886 million (2023: Rs.Nil) receivable from Custom Authority against excess custom duty paid during the year.

16 SHORT TERM INVESTMENTS

Term deposit receipt

296,297 -

16.1 This carries profit rate @20.67% and maturing on July 30, 2024.

			(Rupees in Thousand)	
		Note	2024	2023
17	CASH AND BANK BALANCES			
	Cash in hand		3,861	2,387
	Cash at banks			
	In current accounts : Local currency		130,888	250,343
	In saving accounts : Local currency	17.1	1,574	1,535
	In current accounts : Foreign currency	17.2	204,337	129,819
		17.3	336,799	381,697
			340,660	384,084

- 17.1 These include security deposits received from contractors Rs.1.535 million (2023 Rs.1.535 million) refer note 24.10. These carries profit ranging from 6.60% to 20.67%.
- 17.2 These represent balances of US\$ 733,557.41 and Euro € 629.98 (2023: US\$ 452,273.29 and Euro € 629.98).
- **17.3** Balance in bank accounts includes an amount of Rs.169.935 million (2023: Rs.164.752 million) kept with Shariah compliant banks.

18 SHARE CAPITAL (Number of Shares) 2024 2023

18.1 Authorised capital

130,000,000 95,000,000	Ordinary shares of Rs.10 each	1,300,000	950,000
18.2 Issued, subscribed and	paid up capital		

62,136,080 30,136,080	Ordinary shares of Rs.10 each		
	allotted for consideration paid in cash	621,361	301,361
46,592,880 46,592,880	Ordinary shares of Rs.10 each		
	allotted as fully paid bonus shares	465,929	465,929
108,728,960 76,728,960		1,087,290	767,290

18.2.1 These include 3,240,774 (2023: 3,240,774) shares held by a related party, Messrs. Gani & Tayub (Private) Limited and 31,895,139 (2023: Nil) shares held by an associated company Messrs. Nova Frontiers Limited.

		(Number	(Number of shares)		
		2024	2023		
18.3	Movement in number of shares				
	Opening balance Bonus shares issued during the year	76,728,960	38,364,480 38,364,480		
	Right shares issued during the year Closing balance	32,000,000 108,728,960	- 76,728,960		

All ordinary shares rank equally with regard to the Parent Company's residual assets. Holders of these shares are entitled to dividends as declared from time to time and are entitled to one vote per share at general meetings of the Parent Company.

			(Rupees in Thousand)		
		Note	2024	2023	
19	CAPITAL RESERVES				
	Share premium	19.1	5,656,603	383,645	
	Capital expenditure and BMR	19.2	6,000,000	6,000,000	
			11,656,603	6,383,645	

- 19.1 This represents premium of Rs.20 per share received on initial public issue of 17,438,400 shares in 1992, premium of Rs.10 per share received on right issue of 3,487,680 shares in 1998 and premium of Rs.165 per share received on right issue of 32,000,000 shares in 2024 and net with share issuance cost of Rs.7.042 million. This reserve can be utilized by the Company only for the purposes specified in section 81 of the Companies Act 2017.
- **19.2** The Board of Directors of the Parent Company in its meeting held on June 26, 2023 decided to earmark a sum of PKR 6,000 million as not available for distribution by way of dividend on account of capacity expansions and BMR to more accurately reflect the nature of these reserves.

20 GENERAL RESERVE

285,000 285,000

This represents reserve created from accumulation of past years' consolidated profit, to meet future exigencies.

21 LONG TERM FINANCING - Secured

from banking companies Under Shariah compliant

		4.074.004	0.104.005
Meezan Bank Limited	21.1	1,876,836	2,184,985
Dubai Islamic Bank Pakistan Limited	21.2	54,815	67,250
United Bank Limited	21.3	1,353,117	1,396,382
Bank Al-Falah Limited	21.4	894,258	905,805
Meezan Bank Limited	21.5	1,348,376	1,554,482
Habib Metropolitan Bank Limited	21.6	80,006	76,165
Faysal Bank Limited	21.7	178,018	198,039
Faysal Bank Limited	21.8	1,123,815	1,142,508
Habib Bank Limited	21.9	2,116,194	1,279,978
Bank Al-Habib Limited	21.10	120,031	106,279
First Habib Modaraba	21.11	430,470	-
Soneri Bank Limited	21.12	27,280	-
Bank Al-Habib Limited	21.13	100,000	-
		9,703,216	8,911,873
Current maturity shown under current lia	bilities	(1,196,089)	(732,545)
		8,507,127	8,179,328

21.1 This represents Diminishing Musharakah - Islamic Long Term Financing Facility (ILTFF) amounting to Rs.2,500 million out of which Rs.2,465.193 million (2023: Rs.2,465.193 million) obtained by the Parent Company during June 2019 to June 2021 for purchase of plant and machinery. Principal is repayable alongwith profit in 16 equal half yearly installments, commencing after a grace period of two years and expiring during May 2029 to May 2031 on their respective maturities. The applicable rate of return is relevant SBP rate+2% bank profit. The outstanding principal sum and accrued profit thereon are secured by way of exclusive hypothecation charge over specific plant and machinery.

	(Rupees in Thousand)		
	2024	2023	
Balance as at start of the year	2,184,985	2,386,464	
Repayments during the year	(308,149)	(201,479)	
Balance as at end of the year	1,876,836	2,184,985	

21.2 This represents Diminishing Musharakah - Islamic Finance Facility for Renewable Energy (IFRE) amounting to Rs.120 million out of which Rs.88.204 million (2023: Rs.88.204 million) obtained by the Parent Company during February 2020 to September 2021 for procurement of solar panels/solar plant. Principal is repayable alongwith profit in 20 equal half yearly installments, commencing after a grace period of three months and expiring during March 2030 to October 2031 on their respective maturities. The applicable rate of return is relevant SBP rate+1.50% bank profit. IFRE facility is secured against the hypothecation charge over specific plant and machinery (solar equipments).

Balance as at start of the year	67,250	75,576
Repayments during the year	(12,435)	(8,326)
Balance as at end of the year	54,815	67,250

21.3 This represents Diminishing Musharakah - Islamic Temporary Economic Refinance Facility (ITERF) amounting to Rs.2,200 million out of which Rs.2,200 million (2023: Rs.2,200 million) having present value of Rs.1,353.117 million (2023: Rs.1,396.382 million) obtained by the Parent Company during February 2021 to October 2022 for purchase of plant and machinery. Principal is repayable alongwith profit in 16 equal half yearly installments, commencing after a grace period of two years and expiring during February 2031 to October 2032 on their respective maturities. The applicable rate of return is relevant SBP rate+1.25% bank profit. The outstanding principal sum and accrued profit thereon are secured by way of exclusive hypothecation charge over specific plant and machinery.

Balance as at start of the year	1,396,382	460,451
Loan obtained	-	1,711,522
Fair value differential of long term finance		
transferred to government scheme	-	(858,470)
Amortization of government scheme	115,838	82,879
Repayments during the year	(159,103)	-
	1,353,117	1,396,382

21.4 This represents Diminishing Musharakah - Islamic Temporary Economic Refinance Facility (ITERF) amounting to Rs.1,000 million out of which Rs.1,000 million (2023: Rs.1,000 million) having present value of Rs.894.258 million (2023: Rs.905.805 million) obtained by the Parent Company during April 2021 to September 2022 for purchase of plant and machinery. Principal is repayable alongwith profit in 16 equal half yearly installments, commencing after a grace period of two years and expiring during April 2031 to September 2032 on their respective maturities. The applicable rate of return is relevant SBP rate+1% bank profit. The outstanding principal sum and accrued profit thereon are secured by way of exclusive hypothecation charge over specific plant and machinery.

Balance as at start of the year	905,805	831,661
Loan obtained	-	119,397
Fair value differential of long term finance		
transferred to government scheme	-	(58,523)
Repayments during the year	15,609	13,270
Amortization of government scheme	(27,156)	-
	894,258	905.805

21.5 This represents Diminishing Musharakah amounting to Rs.1,900 million out of which Rs.1,554.482 million (2023: Rs.1,554.482 million) obtained by the Parent Company during August 2021 to August 2022 for purchase of plant and machinery. Principal is repayable alongwith profit in 14 equal half yearly installments, commencing after a grace period of one years and expiring during August 2029 to August 2030 on their respective maturities. The applicable rate of profit is 6 months KIBOR+0.10%. The outstanding principal sum and accrued profit thereon are secured by way of specific/exclusive hypothecation charge over plant and machinery.

	(Rupees in	(Rupees in Thousand)		
	2024	2023		
Balance as at start of the year Obtained during the year	1,554,482	1,486,069 68,413		
Repayments during the year	(206,106)	-		
Balance as at end of the year	1,348,376	1,554,482		

21.6 This represents Diminishing Musharakah - Islamic Temporary Economic Refinance Facility (ITERF) amounting to Rs.120 million out of which Rs.119.904 million (2023: Rs.119.904 million) having present value of Rs.80.006 million (2023: Rs.76.165 million) obtained by the Parent Company during July 2021 to March 2023 for purchase of plant and machinery. Principal is repayable alongwith profit in 16 equal half yearly installments, commencing after a grace period of two years and expiring during July 2031 to March 2033 on their respective maturities. The applicable rate of profit is relevant SBP rate+1% bank profit. The outstanding principal sum and accrued profit thereon are secured by way of exclusive hypothecation charge over specific plant and machinery.

Balance as at start of the year	76,165	33,913
Loan obtained	-	84,272
Fair value differential of long term finance		
transferred to government scheme	-	(46,163)
Amortization of government scheme	6,068	4,143
Repayments during the year	(2,227)	-
	80,006	76,165

21.7 This represents Diminishing Musharakah - Islamic Finance Facility for Renewable Energy (IFRE) amounting to Rs.280 million out of which Rs.217.113 million (2023: Rs.217.113 million) obtained by the Parent Company during July 2021 to February 2023 for procurement of plant & machinery (solar equipments). Principal is repayable alongwith profit in 20 equal half yearly installments, commencing after a grace period of three months and expiring during September 2031 to May 2033 on their respective maturities. The applicable rate of return is relevant SBP rate+1% bank profit. IFRE facility is secured against the specific hypothecation charge over plant and machinery (solar equipment).

Balance as at start of the year	198,039	179,212
Obtained during the year	-	37,901
Repayments during the year	(20,021)	(19,074)
Balance as at end of the year	178,018	198,039

21.8 This represents Diminishing Musharakah - Islamic Long Term Financing Facility (ILTFF) amounting to Rs.1,200 million out of which Rs.1,142.508 million (2023: Rs.1,142.508 million) obtained by the Parent Company during October 2021 to April 2023 for purchase of plant and machinery. Principal is repayable alongwith profit in 16 equal half yearly installments, commencing after a grace period of two years and expiring during September 2031 to June 2032 on their respective maturities. The applicable rate of profit is relevant SBP rate+1% bank profit. Out of total principal, SBP has not disbursed loan amounting to Rs.706.811 million under ILTFF Scheme, therefore bank

is charging profit at 6 months KIBOR+0.10% on those disbursements. The outstanding principal sum and accrued profit thereon are secured by way of exclusive hypothecation charge over specific plant and machinery.

	(Rupees in	(Rupees in Thousand)		
	2024	2023		
Balance as at start of the year	1,142,508	475,029		
Obtained during the year Repayments during the year	- (18,693)	667,479 -		
Balance as at end of the year	1,123,815	1,142,508		

21.9 This represents Diminishing Musharakah - Islamic Long Term Financing Facility (ILTFF) amounting to Rs.3,000 million out of which Rs.2,116.194 million (2023: Rs.1,279.978 million) obtained by the Parent Company during June 2022 to June 2024 for purchase of plant and machinery. Principal is repayable alongwith profit in 16 equal half yearly installments, commencing after a grace period of two years and expiring during June 2032 to June 2033 on their respective maturities. The applicable rate of profit is relevant SBP rate+1% bank profit. Out of total principal, SBP has not disbursed loan amounting to Rs.2,090.757 million under ILTFF Scheme, therefore bank is charging profit at 3 months KIBOR+0.50% on those disbursements. The outstanding principal sum and accrued profit thereon are secured by way of exclusive hypothecation charge over specific plant and machinery.

Balance as at start of the year	1,279,978	45,157
Obtained during the year	836,216	1,234,821
Balance as at end of the year	2,116,194	1,279,978

21.10 This represents Diminishing Musharakah - Islamic Temporary Economic Refinance Facility (ITERF) amounting to Rs.200 million out of which Rs.200 million (2023: Rs.200 million) having present value of Rs.120.031 million (2023: Rs.106.279 million) obtained by the Parent Company during August 2022 for purchase of plant and machinery. Principal is repayable alongwith profit in 16 equal half yearly installments, commencing after a grace period of two years and expiring during August 2032 on their respective maturities. The applicable rate of return is relevant SBP rate+1% bank profit. The outstanding principal sum and accrued profit thereon are secured by way of exclusive hypothecation charge over specific plant and machinery.

Balance as at start of the year	106,279	-
Loan obtained	-	200,000
Fair value differential of long term finance		
transferred to government scheme	-	(103,829)
Amortization of government scheme	13,752	10,108
	120,031	106,279

21.11 This represents Diminishing Musharakah amounting to Rs.508 million out of which Rs.457.200 million (2023: Rs.Nil) obtained by the Parent Company during September 2023 to December 2023 for purchase of plant and machinery. Principal is repayable alongwith profit in 20 equal quarterly installments, and expiring during September 2028 to December 2028 on their respective maturities. The applicable rate of profit is 3 months KIBOR+0.50% to 0.75%. The outstanding principal sum and accrued profit thereon are secured by way of specific/exclusive hypothecation charge over plant and machinery.

Loan obtained	457,200	-
Repayments during the year	(26,730)	-
Balance as at end of the year	430,470	-

21.12 This represents Diminishing Musharakah - Islamic Finance Facility for Renewable Energy (IFRE) amounting to Rs.38 million out of which Rs.27.280 million (2023: Rs.Nil) obtained by the Parent Company during June 2024 for procurement of plant & machinery (solar equipments). Principal is repayable alongwith profit in 20 equal half yearly installments, commencing after a grace period of three months and expiring during August 2034 on their respective maturities. The applicable rate of return is relevant SBP rate+4% bank profit. IFRE facility is secured against the specific hypothecation charge over plant and machinery (solar equipments).

	(Rupees in	(Rupees in Thousand)		
	2024	2023		
Loan obtained	27,280	-		
Balance as at end of the year	27,280	-		

21.13 This represents Diminishing Musharakah - Islamic Finance Facility for Renewable Energy (IFRE) amounting to Rs.100 million out of which Rs.100 million (2023: Rs.Nil) obtained by the Parent Company during May 2024 to June 2024 for procurement of plant & machinery (solar equipments). Principal is repayable alongwith profit in 20 equal half yearly installments, commencing after a grace period of three months and expiring during August 2034 to September 2034 on their respective maturities. The applicable rate of return is relevant SBP rate+4% bank profit. IFRE facility is secured against the specific hypothecation charge over plant and machinery (solar equipment).

Loan obtained			100,000	-
Balance as at end of the year			100,000	-
LEASE LIABILITY AGAINST RIGHT	OF USE ASSE	TS		
Additions during the year			132,545	-
Accretion of interest			22,495	-
Payment of lease liabilities			(32,271)	
			122,769	-
Current maturity shown under c	current liabili	ties	(15,020)	
Balance as at end of the year			107,749	
	20	24	20	023
	Minimum Lease	Present Value of Lease	Minimum Lease	Present Value of Lease
	Payments	Payments	Payments	Payments
Lease liabilities are payable as follows:				
Within one year	38,263	15,020	-	-
Later than one year and not				
later than five years	143,366	107,749	-	-
Total minimum lease payments	181,629	122,769	-	-
Less: Financial charges allocated to future periods	(58,860)			
Present value of minimum	(30,000)	-	-	-
lease payments	122,769	122,769	-	
Less: Current portion of lease				
liabilities	(15,020)	(15,020)	-	-

			(Rupees in	Thousand)
		Note	2024	2023
23	DEFERRED LIABILITIES AND INCOME			
	Deferred Liabilities	22.4		010 0 47
	Income tax - net Defined benefit plan	23.1 23.2	- 626,931	219,047 570,947
	Provision for Gas Infrastructure	23.2	020,731	5/0,74/
	Development Cess (GIDC)	23.3	-	13,805
	Deferred income			
	Deferred Income - Government scheme	23.4	716,751	884,232
			1,343,682	1,688,031
23.1	This comprises of the following major timing	difference	es:	
	Taxable temporary difference arising due to	D:		
	tax depreciation allowances		1,077,973	281,026
	right of use asset		35,603	-
	Deductible temporary difference arising du	e to:		
	Impairment allowance for ECL		(49,538)	(34,272)
	Impairment allowance for slow moving st	ores,	(22 ((2)	
	spare parts and loose tools Tax losses adjustable against future tax lia	bility	(33,663) (1,030,375)	(27,707)
		Chilly	-	219,047
23.1.1	Movement in deferred tax			
	Balance as at start of the year		219,047	211,746
	(Reversal)/charged for the year	40	(219,047)	7,301
	Balance as at end of the year			219,047
	At the reporting date, deferred tax asset Rs.718.038 million) has not been recogr reversal.			

23.2 Actuarial valuation of the plan was carried out as at June 30, 2024. The calculation for provision of defined benefit plan is as under:

	Movement of the present value of c	lefined benefit obl	igation (PVDBO)	
	Balance as at start of the year		570,947	504,365
	Expense for the year	23.2.1	131,243	90,243
	Remeasurement loss		(38,473)	2,159
	Payments		(36,786)	(25,820)
	Balance as at end of the year		626,931	570,947
23.2.1	Expense for the year			
	Current service cost		44,216	23,896
	Interest cost		87,027	66,347
			131,243	90,243

			(Rupees in	Thousand)
		Note	2024	2023
Allocation are as follows:				
Cost of Sales		32.1	58,601	47,343
Distribution and selling costs		33.1	3,399	2,610
Administrative expenses		34.1	69,243	40,290
		_	131,243	90,243
The principal actuarial assumpt	ions used w	ere as follow	·C•	
Discount rate			14.00%	15.75%
Future salary increase rate			14.00%	15.75%
Withdrawal Rate			Moderate	Moderate
Mortality		Ad	justed SLIC A	
			2001-2005	2001-2005
Sensitivity Analysis				
Jerre States States	20)24	2	023
	PVDBO	Percentage	PVDBO	Percentage
	(Rupees in	Change	(Rupees in	Change
	Thousand)		Thousand)	
Current Liability	626,931	-	570,947	-
+ 1% Discount Rate	598,781	(4.49%)	545,314	(4.49%)
- 1% Discount Rate	659,594	5.21%	600,685	5.21%
+ 1% Salary Increase Rate	662,378	5.65%	603,222	5.65%
- 1% Salary Increase Rate + 10% Withdrawal Rates	595,992	(4.94%)	542,773	(4.93%)
- 10% Withdrawal Rates	625,644 628,274	(0.21%) 0.21%	569,775 572,170	(0.21%) 0.21%
1 Year Mortality age set back	626,950	0.00%	570,964	0.00%
1 Year Mortality age set forward	626,913	(0.00%)	570,930	(0.00%)
,				Thousand)
			2024	2023
			Undiscounted	
Maturity profile Year 1			202,911	161,759
Year 2			25,879	26,496
Year 3			14,925	81,401
Year 4			38,077	71,816
Year 5			32,158	61,521
Year 6 to 10			128,805	440,606

Risks Associated with Defined Benefit Plan

Longevity Risks:

Year 11 and above

The risk arises when the actual lifetime of retirees is longer than expectation. This risk is measured at the plan level over the entire retiree population.

Salary Increase Risk:

The most common type of retirement benefit is one where the benefit is linked with final salary. The risk arises when the actual increases are higher than expectation and impacts the liability accordingly.

165

464,973 1,587,094

Withdrawal Risk:

The risk of actual withdrawals varying with the actuarial assumptions can impose a risk to the benefit obligation. The movement of the liability can go either way.

			(Rupees in Thousand)	
		Note	2024	2023
23.3	Provision for Gas Infrastructure Development	Cess		
	Balance at start of the year Remeasurement gain on discounting of		791,976	714,121
	provision for GIDC	36	(118,813)	(72,382)
	Un-winding of long term provision for GIDC	37	141,495	150,237
			814,658	791,976
	Current portion of Gas Infrastructure			
	Development Cess	28	(814,658)	(778,171)
			-	13,805

The Supreme Court of Pakistan has decided the Appeal against consumers upholding the vires of GIDC Act, 2015 through its judgement dated August 13, 2020. The Review Petition was filed against the Judgment, wherein the Honorable Court has provided some relief by increasing the time period for recovery of GIDC from 24 installments to 48 installments and also hold that GIDC relating to period prior to the GIDC Act, 2015 is not recoverable in case the same was not passed on by the Group.

As per judgement of the Supreme Court of Pakistan, the Group has filed a Civil Suit before the Sindh High Court against payment of GIDC installments on the ground that the Group has not passed on the burden of Cess. The Honorable Court has granted stay order to Plaintiffs whereby the Messrs. Sui Southern Gas Company Limited has been restrained to take any coercive action against non payment of GIDC installments.

The Group has recorded the provision at its present value by discounting the future cash flows at risk free rate.

23.4 Deferred Income - Government scheme

This represents the value of benefit of below-market markup rate on the loans obtained under Islamic Temporary Economic Refinance Scheme (ITERF) disclosed in note 21.3, 21.4, 21.6 & 21.10 to these consolidated financial statements. ITERF scheme is a 'temporary' relief measure taken by the State Bank of Pakistan (SBP) in context of COVID-19 related economic situation and with the objective to provide stimulus to the economy across the board by supporting new investment and BMR of the existing projects in the country. The difference between the fair value of these loans and proceeds received is recorded as Deferred income - Government scheme and the reconciliation of carrying amount is as follows:

Opening balance		1,035,274	78,689
Fair value differential of long term finance tro	ansferred	-	1,066,985
Amortization of government scheme		(151,267)	(110,400)
	_	884,007	1,035,274
Current portion of government scheme	28	(167,256)	(151,042)
		716,751	884,232

			(Rupees ir	n Thousand)
		Note	2024	2023
24	TRADE AND OTHER PAYABLES			
	Trade creditors	24.1 & 24.2	1,505,860	2,494,404
	Bills payable	24.3	1,922,650	4,673,909
	Accrued expenses	24.4, 24.5	445,474	711,749
		& 24.6		
	Advance payments from customers	24.7, 24.8	840,360	547,698
	- unsecured	& 24.9		
	Security deposits from contractors	24.10	1,535	1,535
	Workers' Profit Participation Fund	24.11	-	-
	Workers' Welfare Fund	24.12	96	22,977
	Provisions	24.13	1,511,797	1,318,532
	Withholding taxes		19,128	37,134
	Payable to Provident Fund Trusts		1,103	1,029
	Other liabilities	24.14	110,760	98,320
		_	6,358,763	9,907,287
		_	6,358,763	9,907,287

- 24.1 These include Rs.201.915 million (2023: Rs.566.571 million) payable to a related party Messrs. Novatex Limited.
- 24.2 These include Rs.0.209 million (2023: Rs.Nil) payable to a related party Messrs. G&T Tyres (Private) Limited.
- 24.3 These include balances payable in foreign currency of US\$ 6.735 million and Euro:0.150 million (2023: US\$ 13.076 million).
- 24.4 These include Rs.Nil (2023: Rs.429.434 million) payable to a related party Messrs. Novatex Limited on account of obtaining of services and cost sharing expenses.
- 24.5 These include Rs.1.300 million (2023: Rs.Nil) payable to a related party Messrs. Gani & Tayub (Private) Limited.
- 24.6 These include Rs.0.034 million (2023: Rs.Nil) payable to a related party Messrs. Nova Mobility (Private) Limited.
- 24.7 These include Rs.Nil (2023: Rs.7.806 million) received from a related party Messrs. Krystalite Products (Private) Limited.
- 24.8 These include Rs.85.556 million (2023: Rs.Nil) received from a related party Messrs. Novatex Limited.
- 24.9 Advances from customers at the beginning of the year got converted into revenue during the year, to the extent of deliveries made to those customers.
- 24.10 This represents return-free security deposits from contractors held in separate bank account, refer note 17.1.

			(Rupees i	n Thousand)
		Note	2024	2023
24.11	Workers' Profit Participation Fund Balance as at start of the year Interest on funds utilized in the		-	111,248
	Company's business	37	-	458
	Payments		-	(111,706)
	Balance as at end of the year		-	
24.12	Workers' Welfare Fund			
	Balance as at start of the year		22,977	22,977
	Provision		96	-
	Reversal of provision - prior year	35	(16,301) (16,205)	
	Adjustment through income tax		(6,676)	_
	refund/withholding	29	96	22,977
	Balance as at end of the year			
24.13	Provisions for:			
20	Enhanced gas rate	24.13.1 & 24.13.2	447,171	447,171
	Sindh Sales Tax on rent	24.13.3	-	7,887
	Infrastructure Cess on imports	24.13.4	716,117	514,965
	Sales tax	24.13.5	341,723	341,723
	Others	24.13.6	6,786	6,786
			1,511,797	1,318,532

- 24.13.1 The Oil and Gas Regulatory Authority (OGRA) had enhanced gas rate from Rs.488.23 per MMBTU for industrial and Rs.573.28 per MMBTU for captive power to Rs.600 per MMBTU with effect from September 01, 2015. The Group alongwith several other companies filed suit in the Sindh High Court challenging the increase in rate. The Honorable Sindh High Court had initially granted interim relief, whereby recovery of enhanced rate was restrained. In May 2016, the Honorable Single Bench of Sindh High Court decided the case in favor of the Petitioners. However, in June 2016, Defendants filed appeal before the Double Bench of Sindh High Court which was also decided in favor of the Petitioners. Messrs, Sui Southern Gas Company Limited (SSGCL) then have filed appeal and pending before the Honorable Supreme Court of Pakistan. Meanwhile, OGRA had issued another notification dated December 30, 2016 overriding the previous notification and SSGCL billed @ Rs.600 per MMBTU. However, on January 19, 2017, the Group alongwith others filed a suit in the Sindh High Court against OGRA, SSGCL and others. The Honorable Sindh High Court granted interim relief and instructed SSGCL to revise bills at previous rate against securing the differential amount with the Nazir of the Court. Accordingly, the Group has provided bankers' verified cheque to Nazir of High Court amounting to Rs.316.797 million (2023: Rs.316.797 million). As an abundant precaution, the Group has made total provision of Rs.159.264 million (2023: Rs.159.264 million). On October 04, 2018, OGRA has issued another notification to increase gas tariff with effect from September 27, 2018 for different categories which the Group is paying in full as per the notification.
- 24.13.2 In August 2013, OGRA had enhanced gas rate from Rs.488.23 per MMBTU to Rs.573.28 per MMBTU for captive power and accordingly, SSGCL started charging rate prescribed for captive power to the Group with effect from September 2013. On December 21, 2015, the Group alongwith several other companies filed suit in

the Sindh High Court against OGRA, SSGCL and others challenging the charging of captive power tariff instead of industrial tariff. The Honorable Sindh High Court has aranted interim relief, whereby recovery of captive power rate has been restrained. Meanwhile, OGRA had issued another notification dated December 30, 2016 overriding the previous notification and SSGCL billed @ Rs.600 per MMBTU. However, on January 19, 2017, the Group alongwith others filed a suit in the Sindh High Court against OGRA, SSGCL and others. The Honorable Sindh High Court granted interim relief and instructed SSGCL to revise bills at previous rate against securing the differential amount with the Nazir of the Court. Accordingly, the Group has provided bankers' verified cheque to Nazir of High Court (refer note 24.13.1). As an abundant precaution, the Group has made provision of Rs.287.907 million (2023: Rs.287.907 million) pertaining to the period of November 2015 to September 2018 and did not create receivable of Rs.240.238 million in respect of period from August 2013 to October 2015. On October 04, 2018, OGRA has issued another notification to increase gas tariff with effect from September 27, 2018 for different categories and the Group is paying full amount of the gas bills as per this notification. In February, 2020, the Honorable Single Bench of Sindh High Court has decided the case in favor of Petitioners. SSGCL has filed appeal before the Double Bench of Sindh High Court against the decision and is pending for adjudication.

24.13.3 This represents provision of Sindh Sales Tax on rent payable by the Parent Company to a related party Messrs. Novatex Limited. The related party had filed a suit in the Sindh High Court against Sindh Revenue Board [SRB] and Province of Sindh etc. On August 28, 2018, the Honorable Sindh High Court decided the case in favor of the related party. However, SRB filed an appeal before Supreme Court of Pakistan against the decision of Sindh High Court. The Honorable Supreme Court of Pakistan has maintained the decision of Sindh High Court, Hence liability has been reversed in these consolidated financial statements.

		(Rupees in Thousand)	
		2024	2023
24.13.4	Movement is as under:		
	Balance as at start of the year	514,965	347,603
	Provision made during the year	201,152	167,362
	Balance as at end of the year	716,117	514,965

The Parent Company had filed a petition in the Sindh High Court at Karachi on May 25, 2011 against Province of Sindh and Excise and Taxation Department, challenging the levy of Infrastructure Cess on imports. Through an interim order dated May 31, 2011, the Honorable Sindh Hiah Court ordered to pay 50% in cash of this liability effective from December 28, 2006 and to submit bank guarantee for the rest of 50% until the final order is passed. In April 2017, the Government of Sindh has promulgated the Sindh Development and Maintenance of Infrastructure Cess Act, 2017. On October 23, 2017, the Parent Company has also challenged the new Act in the Sindh High Court against Province of Sindh and Excise and Taxation Department and similar stay has been granted by the Honorable Sindh High Court. On June 04, 2021, the Honorable Sindh High Court has passed the judgment in favor of the Government. The Parent Company has filed an appeal in Supreme Court of Pakistan against the judgment. The Honorable Supreme Court of Pakistan, vide interim order dated September 01, 2021, has suspended the operation of the impugned judgement of the Sindh High Court and has further directed the Custom Authorities to release consignments on the basis of bank guarantee equivalent to the amount of levy claimed by the Excise and Taxation Department. Till reporting date, the Parent Company has provided bank guarantee amounting to Rs.778.365 million (2023: Rs.578.365 million) in favor of Excise and Taxation Department, in respect of consignments cleared after December 27, 2006 (refer note 30.2). Full provision after December 27, 2006 has been made in these consolidated financial statements as an abundant precaution.

The Subsidiary Company Messrs. Gatro Power (Private) Limited has filed a petition in the Sindh High Court on April 13, 2018 against Province of Sindh and others at Karachi challenging the levy of Infrastructure Cess on imports by the Government of Sindh through Sindh Development and Maintenance of Infrastructure Cess Act, 2017. Stay has been granted by the Honorable Sindh High Court ordered to pay 50% in cash of this liability and to submit bank guarantee for the rest of 50% until the final order is passed. On June 04, 2021, the Honorable Sindh High Court has passed the judgment in favor of the Government. The Subsidiary Company has filed an appeal in Supreme Court of Pakistan against the judgment. The case of the Subsidiary Company remains pending as it is omitted by the High Court staff to include in the bunch of cases which have been decided. The Honorable Supreme Court of Pakistan, vide interim order dated September 01, 2021, has suspended the operation of the impugned judgement of the Sindh High Court and has further directed the Custom Authorities to release consianments on the basis of bank guarantee equivalent to the amount of levy claimed by the Excise and Taxation Department. Till reporting date, the Subsidiary Company has provided bank guarantee amounting to Rs.32.500 million (2023: Rs.27.500 million) in favor of Excise and Taxation Department, in respect of consignments cleared after April 13, 2018 (refer note 30.2). Full provision after April 13, 2018 has been made in these consolidated financial statements as an abundant precaution.

The Subsidiary Company Messrs. G-Pac Energy (Private) Limited has filed a petition in the Sindh High Court at Karachi on June 24, 2019 against Province of Sindh and others challenging the levy of Infrastructure Cess on imports by the Government of Sindh through Sindh Development and Maintenance of Infrastructure Cess Act, 2017. Stay has been granted by the Honorable Sindh High Court ordered to pay 50% in cash of this liability and to submit bank guarantee for the rest of 50% until the final order is passed. On June 04, 2021, the Honorable Sindh High Court has passed the judgment in favor of the Government. The Subsidiary Company has filed an appeal in Supreme Court of Pakistan against the judgment. The Honorable Supreme Court of Pakistan, vide interim order dated September 01, 2021, has suspended the operation of the impugned judgement of the Sindh High Court and has further directed the Custom Authorities to release consignments on the basis of bank guarantee equivalent to the amount of levy claimed by the Excise and Taxation Department. Till reporting date, the Subsidiary Company has provided bank guarantee amounting to Rs.2.500 million (2023: Rs.2.500 million) in favor of Excise and Taxation Department, in respect of consignments cleared (refer note 30.2). Full provision has been made in these consolidated financial statements as an abundant precaution.

24.13.5 The Federal Board of Revenue (FBR) vide SRO 491(I)/2016 dated June 30, 2016 made certain amendments in SRO 1125(I)/2011 dated December 31, 2011 including disallowance of input tax adjustment on packing material of textile products. Consequently, input tax adjustment on packing material of textile product was not being allowed for adjustment with effect from July 01, 2016 till June 30, 2018. On January 16, 2017, the Parent Company had challenged the disallowance of input tax adjustment on packing material in the Sindh High Court against Federation of Pakistan and others. The Honorable Sindh High Court has decided the matter in favor of Tax Department, against which the Parent Company

has filed an appeal before the Supreme Court of Pakistan. The Honorable Supreme Court of Pakistan has maintained the High Court decision. Total amount of demand raised by the tax department is Rs.16.757 million, against which appeal has been filed before CIR(A) which has also been decided against the Parent Company, however, due to certain apparent mistakes in order, rectification application has been filed, which is pending.

- 24.13.6 This represents provision of Gas Infrastructure Development Cess amounting to Rs.4.131 million (2023: Rs.4.131 million) and rate difference of gas tariff Rs.2.655 million (2023: Rs.2.655 million) on account of common expenses payable by the Parent Company to a related party Messrs. Novatex Limited.
- 24.14 These include Rs.65.365 million (2023: Rs.74.097 million) received from employees under Group car policy.

25 UNPAID DIVIDEND

This represents interim dividend for the year ended June 30, 2023, which remained unpaid to non-resident shareholders of the Parent Company due to pending approval from the State Bank of Pakistan.

		(Rupees in Thousand)		
		Note	2024	2023
26	ACCRUED MARK UP/PROFIT			
	Profit on long term financing		526,623	653,001
	Mark up/profit on short term borrowings		16,389	229,395
		26.1	543,012	882,396

26.1 This includes accrued profit of Rs.542.943 million (2023: Rs.786.124 million) under Shariah compliant arrangements.

27 SHORT TERM BORROWINGS - Secured

From banking companies under mark up/profit arrangements

Running finance - Under Conventional - Under Shariah compliant	77,733 3,337,005 3,414,738	2,258,660 5,415,755 7,674,415
Short term finance - Under Conventional - Under Shariah compliant	- 14,825 14,825	650,000 - 650,000
Export re-finance - Under Shariah compliant	150,000 3,579,563	150,000 8,474,415

27.1 The Parent Company has aggregate facilities of short term borrowings amounting to Rs.13,080 million (2023: Rs.10,580 million) from various commercial banks (as listed in Note 27.3) out of which Rs.9,470 million (2023: Rs.2,106 million) remained unutilized at the year end. The Parent Company also has Rs.Nil (2023: Rs.150 million) swinging facility with a related party Messrs. Novatex Limited, out of which Rs.Nil (2023: Rs.Nil) has been utilized by the Parent Company at the year end. The mark up/profit rates during the year for running finance and Musharakah ranges between 21.86% to 23.43%, for short term finance 17% to 22.98% and for export refinance 16.40% to 19.00% per annum. These facilities are renewable annually at respective maturities.

- 27.2 These arrangements are secured against pari passu hypothecation charge on the stock and book debts of the Parent Company.
- 27.3 The finances have been obtained or are available from Askari Bank Limited, Bank Al-Falah Limited, Bank Al-Habib Limited, Dubai Islamic Bank Pakistan Limited, Faysal Bank Limited, Habib Bank Limited, Habib Metropolitan Bank Limited, MCB Bank Limited, Meezan Bank Limited, The Bank of Punjab and United Bank Limited.

			(Rupees in Thousand)	
		Note	2024	2023
28	CURRENT PORTION OF NON-CURRENT LIAB	ILITIES		
	Gas Infrastructure Development Cess	23.3	814,658	778,171
	Government scheme	23.4	167,256	151,042
			981,914	929,213
29	PROVISION FOR INCOME TAX LESS PAYME	NTS		

Balance as at start of the year Provision - Current		251,307 425,807	269,998 338,675
- Prior		(94,553)	-
		331,254	338,675
		582,561	608,673
Payments		(388,907)	(357,366)
Adjustment of Workers' Welfare Fund	24.12	6,676	-
		(382,231)	(357,366)
Balance as at end of the year		200,330	251,307

30 CONTINGENCIES AND COMMITMENTS

30.1 Contingencies

- **30.1.1** The Subsidiary Company Messrs. Gatro Power (Private) Limited has not made any provision in respect of Workers' Profit Participation Fund on the ground that there are no workers as defined in The Companies Profits (Workers' Participation) Act, 1968 and accordingly the said Act does not apply to the Subsidiary Company. The Subsidiary Company is confident that no liability will arise on this account.
- **30.1.2** FBR initiated action against few customers of the Parent Company for violating/non compliance of the provisions of SRO 1125 dated December 31, 2011 and alleging the Parent Company to provide them assistance and illegal facilitation. The dispute relates to the period of time when supplies were zero rated and as a result of which the Parent Company had to pay Rs.27.762 million and had also to submit post-dated cheques of Rs.83.287 million under protest in favor of Chief Commissioner Inland Revenue.

However, the Parent Company had challenged the action before the Sindh High Court on December 23, 2013 through suit no. D-4630/2013 against Federation of Pakistan and others. Realizing the facts of the case, circumstances and legal position, the Honorable Sindh High Court has granted interim relief whereby encashment of above mentioned post dated cheques has been restrained.

By way of abundant precaution, the amount of Rs.27.762 million has been charged to consolidated statement of profit or loss in previous period i.e. year 2014. On

September 04, 2021, the Special Judge Custom and Taxation Court has decided the case in favor of the Parent Company. The FBR has filed appeal at Honorable Sindh High Court Karachi against the decision of Special judge which is pending adjudication.

In May 2015, the Parliament passed the Gas Infrastructure Development Cess 30.1.3 (GIDC) Act 2015, which seeks to impose GIDC levy since 2011. On July 16, 2015, the Group alongwith several other companies filed suit in the Sindh High Court against OGRA and others challenging the validity and promulgation of GIDC Act 2015. The Honorable Single Bench of Sindh High Court had decided the case in favor of Petitioners. However, in May 2020, Defendants have filed appeal before the Double Bench of Sindh High Court. On August 13, 2020, the Honorable Supreme Court of Pakistan finally in the appeals filed by industries of Khyber Pakhtunkhwa, passed a judgment in favor of Government declaring the GIDC Act 2015 intra vires and directed all the Petitioners/Appellants (including industries of all over Pakistan) for payment of Cess liability accrued till July 31, 2020 in 24 equal monthly installments. The Group has filed Review Petition against the Judgment, wherein the Honorable Supreme Court of Pakistan has provided some relief by increasing the time period for recovery of GIDC from 24 installments to 48 installments and also hold that GIDC relating to period prior to the GIDC Act, 2015 is not recoverable in case the same was not passed on by the Group. As per the judgement of Supreme Court of Pakistan, the Group has filed a Civil Suit before the Sindh High Court against payment of GIDC instalments on the ground that the Group has not passed on the burden of Cess. The Honorable Sindh High Court has granted stay order to Plaintiffs whereby the Messrs. Sui Southern Gas Company Limited has been restrained to take any coercive action against non payment of GIDC installments.

Total amount of enhanced GIDC upto July 31, 2020 worked out at Rs.1,169.955 million, however the Group has maintained a provision for Rs.814.887 million pertaining to the period of June 2015 to July 2020 as an abundant precaution.

- **30.1.4** The Parent Company along with several other companies has filed a Constitution Petition no. CP 2085/2016 dated April 13, 2016 in the Sindh High Court against Employment Old Age Benefits Institution (EOBI) and others against a notice issued by the EOBI to the Parent Company to pay contribution at the revised rate of wages with retrospective effect. The Honorable Sindh High Court has restrained EOBI from taking any coercive action against the Parent Company. On December 03, 2021, the Honorable Sindh High Court has dismissed the Petition. However, the Parent Company has filed an appeal at Supreme Court of Pakistan against the judgment. No provision of the amount involved i.e. Rs.42.340 million (2023: Rs.34.713 million) has been made in these consolidated financial statements.
- 30.1.5 The Parent Company filed four appeals on 2nd, 9th, 17th May and 20th June 2018 before the Commissioner Inland Revenue (Appeals) (CIR(A)) 2, Large Taxpayers Unit, Karachi for the tax periods July 2012 to December 31, 2016 against the assessment orders by the Deputy Commissioner Inland Revenue (DCIR), Large Taxpayers Unit, passed under section 11 (2) of the Sales Tax Act, 1990 through which cumulative demand for the aforesaid periods amounting to Rs.55.423 million excluding default surcharge was created. In the assessment orders, major areas on which impugned demand has been raised relates to disallowance of input tax on purchases and recovery of sales tax on sales to subsequently suspended / blacklisted persons. The Parent Company has already deposited Rs.28 million under protest into the Government Treasury for stay against the full recovery (refer note 15). The CIR(A) has issued judgment in respect of impugned order for tax periods

July 2012 to June 2013 wherein the entire order of the Tax Officer has been held as illegal and unconstitutional. However, the Tax Department has been filed an appeal before the Appellate Tribunal Inland Revenue (ATIR) against the order passed by CIR(A). The CIR(A) has decided the matter for tax periods July 2013 to June 2014, July 2014 to June 2015 and July 2015 to December 2016 wherein the case has been partially decided in favor for the Parent Company. However, the Parent Company has filed appeals before the ATIR against orders passed by CIR(A). No provision has been made in these consolidated financial statements as the Parent Company is confident that the matter will be decided in favor by the appellate authorities.

- **30.1.6** Tax Department issued order under section 122(5A) of the Income Tax Ordinance, 2001 for the tax year 2012 wherein income tax demand of Rs.37.773 million was raised on various issues. Out of the total amount, the Parent Company paid Rs.3.777 million under protest. Appeal was filed before the CIR(A) and the CIR(A) had decided the case partially in favor of the Parent Company whereas major issues were decided in favor of the Tax Department. Based on the judgment of the CIR(A), the revised demand comes out to Rs.28.2 million. The Parent Company filed an appeal before the ATIR appeal no. ITA No.1452/KB/2018 dated 12-Oct-2018 against the order of the CIR(A) and the learned ATIR, vide its judgment dated January 01, 2019 has decided the case in favor of the Parent Company. As of now, the Tax Department has not yet filed appeal against the said judgment of ATIR.
- **30.1.7** Tax Department issued order under section 122(1) of the Income Tax Ordinance, 2001 for the tax year 2015 wherein income tax demand of Rs.25.888 million was raised on various issues. Out of the total amount, the Parent Company paid Rs.2.589 million under protest. Appeal was filed before the CIR(A) and the CIR(A) has decided partially in favor of the Parent Company. Appeal effect in line with CIR(A) order has been issued by the Tax Department wherein an amount of Rs.3.791 million determined as refundable to the Parent Company out of which Rs.1.594 million has been adjusted with the income tax demand pertaining to tax year 2019. Appeal dated 30-May-2019 has been filed by the Parent Company as well as the Tax Department before ATIR, however, no hearing has been conducted till date. Based on the merits of the case and the discussions held with the legal counsel, the management is confident that the case will be decided in favor of the Parent Company, hence Rs.2.197 million recorded as refundable.
- 30.1.8 The Tax Officer alleged the Parent Company for charging sales tax at reduced rate instead of standard rate of 17% during the tax periods from July 2014 to June 2015 and raised the demand of Rs.1.741 million along with penalty of Rs.0.087 million. The Parent Company has filed an appeal before CIR(A) against order of the Tax Department on the ground that reduced rate was applicable to customers as those customers were active and operative at the time of execution of sales transaction. Moreover, the Tax Department has adjusted the impugned demand with sales tax refunds available with the Parent Company. Appeal was decided in favor of the Parent Company. Tax Department has issued an appeal effect order in line with aforementioned CIR(A) order resulting in refund of Rs.1.828 million for which refund application has been filed. Tax Department has filed an appeal before ATIR dated 28-Oct-2019 against CIR(A) order. Based on the merits of the case and the discussions held with the legal counsel, the management is confident that the case will be decided in favor of the Parent Company. No provision has been made in these consolidated financial statements.

- 30.1.9 The case of the Parent Company was selected for income tax audit for tax year 2013. The return was amended under section 122(1)/(5) of the Income Tax Ordinance, 2001, however, no income tax demand was raised owing to taxable losses both before and after amendment of the income tax return. Subsequently, the Tax Department again initiated proceedings for further amendment of the already amended income tax return and raised demand of Rs.1.178 million. Demand has been raised mainly because of figurative errors committed by the Additional Commissioner Inland Revenue (ADCIR) against which the Parent Company has moved rectification application and in response thereto rectified order was issued. Moreover, the Parent Company has also filed an appeal before CIR(A) to secure its interest in case rectification application is rejected by the concerned Tax Officer. CIR(A) has decided the matter partially in favor of the Parent Company. Considering that the matter decided against the Parent Company has no material impact, therefore, the Parent Company had not filed an appeal before the ATIR. The Tax Department filed an appeal no. ITA No.376/KB/2017 dated 10-04-2017 before the ATIR against order issued by CIR(A), Quetta, which has not yet been concluded. Based on the merits of the case, the management is confident that the case will be decided in favor of the Parent Company. No provision has been made in these consolidated financial statements.
- **30.1.10** Income tax return of tax year 2014 was amended by the Deputy Commissioner Inland Revenue, Quetta disallowed expenses of Rs.60.7 million vide order dated June 29, 2016 against which the Parent Company filed an appeal before the CIR(A), who vide order dated January 20, 2017 decided the case partially in favor of the Parent Company and partially in favor of Tax Department. The Tax Department has filed an appeal no. ITA No.377/KB/2017 dated 10-04-2017 before the ATIR which has not yet been concluded. Based on the merits of the case, the management is confident that the case will be decided in favor of the Parent Company. No provision has been made in these consolidated financial statements.
- **30.1.11** The Parent Company had filed a petition no. CP No.D-5468 dated August 26, 2019 in Sindh High Court against 3% Minimum Value Addition Tax on import of machinery, which has been levied through Finance Act, 2019. Stay has been granted by the Honorable Sindh High Court against submission of bank guarantee in favor of Nazir of the Court. Till reporting date, the Company has provided 100% bank guarantee amounting to Rs.15.351 million (2023: Rs.15.351 million), refer note 30.2. Moreover, through Finance Act, 2020 this levy has been withdrawn from manufacturer w.e.f. July 01, 2020.
- 30.1.12 Through Finance Act, 2019, the Government has reduced tax credit available on new investment to 5% from 10% with retrospective effect. Consequently, disallowing tax credit of Rs.42 million for tax year 2019. The Parent Company has challenged the provision of Finance Act, 2019 before the Sindh High Court and the Court has decided the matter in favour of the Parent Company to claim 10% tax credit on investment in plant & machinery on the basis of pre-amended position of section 65B. However, Tax department has challenged the judgement of Sindh High Court in Supreme Court of Pakistan through petition no. CPLA 606-K/2023 dated April 30, 2023, which is decided in favour of the Parent Company to the extent of that the machinery purchased and installed both by June 30, 2019. In view of the decision of Supreme Court of Pakistan, the Parent Company has reversed the liability in these consolidated financial statements.
- **30.1.13** The Parent Company had filed a petition no. CP D-573 dated January 26, 2019 before the Sindh High Court wherein the Parent Company had challenged the levy

and collection of further sales tax on zero rated supplies imposed vide SRO 584(I)/2017 read with section 3(1A) and section 4 of the Sales Tax Act, 1990. The case has been decided by the Honorable Sindh High Court in favor of the Parent Company. The Tax Department has filed an appeal dated Mar 22, 2021 before the Honorable Supreme Court of Pakistan against the judgment of the Honorable Sindh High Court. Based on the merits of the case, the management is confident that the case will be decided in favor of the Parent Company, however, on a prudent basis Rs.40.395 million has been provided in these consolidated financial statements.

- **30.1.14** The Parent Company had filed a petition before the Sindh High Court wherein the Parent Company had challenged the notice requiring to pay Super Tax for tax year 2018 amounting to Rs.28.187 million and 2019 Rs.31.444 million respectively. The Honorable Sindh High Court has decided the matter against the Parent Company. The Parent Company has filed petition before the Supreme Court of Pakistan against the judgement of the Sindh High Court, hearing of which is pending at the moment. The Parent Company also filed appeals before the CIR(A) against the order passed by DCIR under section 4B of the Income Tax Ordinance, 2001 which has been concluded in favor of the Tax Department. The Parent Company has filed appeals before the orders passed by the CIR(A). The Parent Company has also paid 50% of demand for auto stay from recovery (refer note 15). The management is confident that the case will ultimately be decided in favor of the Parent Company. However, as an abundant precaution, the Parent Company has not reversed the liability in these consolidated financial statements.
- **30.1.15** Income tax return for tax year 2019 has been amended by the DCIR vide order dated June 29, 2020 creating tax demand of Rs.1.594 million while abolishing refund of Rs.35.819 million as claimed in ITR 2019 against which the Parent Company filed an appeal before the CIR(A), which has been partially decided in favour of the Parent Company resulting in net tax refundable of Rs.4 million, appeal effect order is not yet issued by the Tax Department. The Parent Company as well as Tax Department have filed appeals before the ATIR dated January 13, 2022, which is pending till date. Based on the merits of the case, the management is confident that the case will be decided in favor of the Parent Company.
- **30.1.16** Through Finance Act, 2019, section 65B of the Income Tax Ordinance, 2001 was amended to disallow credit on investment in plant & machinery from tax year 2020 and onwards. Consequently, the tax credit in respect of LCs opened on or before 30th June 2019 was also disallowed amounting to Rs.105.230 million. The Parent Company has challenged the provision of Finance Act, 2019 before the Sindh High Court and the Court has decided the matter in favour of the Parent Company to claim 10% tax credit on investment in plant & machinery on the basis of pre-amended position of section 65B on machinery arrived in tax year 2020 and 2021. The Tax department has challenged the judgement of Sindh High Court in Supreme Court of Pakistan through petition no. CPLA 649-K/2023 and CPLA 665-K/2023 for TY 2020 & TY 2021 respectively, which is decided in favour of the Parent Company to the extent of that the machinery purchased and installed both by June 30, 2019, and other than that decided in favour of the Tax Department. In view of the decision of Supreme Court of Pakistan, the Parent Company has not reversed the liability in these consolidated financial statements.
- 30.1.17 The Tax Officer alleged the Parent Company for fake transaction with suspended customer during the tax periods from December 2018 to June 2019 and raised the demand of Rs.1.711 million along with 100% penalty, aggregated demand of

Rs.3.421 million. The Parent Company has paid 10% of demand for auto stay from recovery Rs.0.342 million (refer note 15). CIR(A) has decided the case in favour of Parent Company. The Tax Department has filed an appeal before ATIR against the said judgment. No provision has been made in these consolidated financial statements

- **30.1.18** Tax Department issued notices thereby disallowing adjustment of Workers Welfare Fund (WWF) against income tax refund of tax year 2018, 2019 and 2020 amounting Rs.16.216 million, Rs.20.373 and Rs.3.022 million respectively. The Parent Company filed petitions against the said notices before the Honorable Sindh High Court, which has been decided in favour of the Parent Company. However, Tax Department has filed an appeal dated January 24, 2022 before the Honorable Supreme Court of Pakistan. Based on the merits of the case, the management is confident that the case will be decided in favor of the Parent Company. However, full liability of WWF has been provided in respective years consolidated financial statements.
- **30.1.19** Tax Department has raised demand of Rs.21.294 million on the basis of sales tax audit for the tax periods from July 2017 to June 2018. The Parent Company has filed an appeal before the CIR(A). The Parent Company has paid 10% of demand for auto stay from recovery Rs.2.130 million (refer note 15). The CIR(A) has decided the case partially in favor of the Parent Company and partially in favor of Tax Department. The order contains significant errors for which Parent Company has filed rectification application before CIRA.
- **30.1.20** The Tax Department disallowed expenses of Rs.45.6 million under section 122(5A) of the Income Tax Ordinance, 2001 for tax year 2016. However, no income tax demand was raised owing to taxable losses both before and after amendment of assessment proceedings. The Parent Company has filed an appeal before CIR(A), who vide order dated March 16, 2023 decided the case partially in favor of the Parent Company and partially in favor of Tax Department. The Parent Company as well as Tax Department have filed appeals before the ATIR, which is pending till date. Based on the merits of the case, the management is confident that the case will be decided in favor of the Parent Company.
- **30.1.21** The Parent Company has filed a petition no. CP No.D-8011/2022 dated December 23, 2022 before the Sindh High Court against the levy of Super Tax under section 4C of the Income Tax Ordinance, 2001 for the tax year 2022. The Honorable Sindh High Court held that the Super Tax is not applicable for the tax year 2022. However, the Tax Department has filed petition before the Supreme Court of Pakistan and has issued interim order whereby the Honorable Supreme Court has directed to pay Super Tax to the extent of 4%. Therefore, the Parent Company has paid the Super Tax of Rs. 13.353 million on the direction of the Honorable Supreme Court and in the compliance of the tax department notice as well (refer note 15). The management is confident that the case will be decided in favor of the Parent Company. However, as an abundant precaution, the Parent Company has not reversed the liability in these consolidated financial statements.
- 30.1.22 The Parent Company has filed the petition no. CP D-7001/2022 dated November 12, 2022 in Sindh High Court against conducting Sales Tax Audit for the tax year 2019. The Honorable Sindh High Court has granted interim relief till the decision of the case. The management is confident that the case will be decided in favor of the Parent Company.

- 30.1.23 The Parent Company has filed the petition no. CP D-7732/2022 dated December 15, 2022 before Sindh High Court against conducting post refund Sales Tax Audit pertaining to the tax year 2016, on the ground of time barred proceeding. The Honorable Sindh High Court has granted interim relief till the decision of the case. Amount is not determined as proceeding not yet initiated. The management is confident that the case will be decided in favor of the Parent Company.
- **30.1.24** Tax Department has raised demand of Rs.0.240 million on the basis of not charging sales tax on sale of fixed assets for the tax periods from July 2018 to June 2019. However, the Parent Company has duly charged and deposited the sales tax on disposal of fixed assets. The Parent Company has filed an appeal before CIR(A) which has been decided in favour of the Parent Company.
- **30.1.25** The Tax Department disallowed expenses of Rs.52.021 million under section 122(5A) of the Income Tax Ordinance, 2001 for tax year 2020. However, no income tax demand was raised owing to tax refundable position both before and after amendment of assessment proceedings. The Parent Company has filed an appeal before CIR(A), which has been decided the case in favor of the Parent Company vide order dated November 15, 2023.
- **30.1.26** The Tax Department disallowed expenses of Rs.74 million under section 122(5A) of the Income Tax Ordinance, 2001 for tax year 2022. However, no income tax demand was raised owing to tax refundable position both before and after amendment of assessment proceedings. The Parent Company has filed appeal before the CIRA. Based on the merits of the case, the management is confident that the case will be decided in favor of the Parent Company.
- **30.1.27** Tax Department has raised demand of Rs.4.684 million on the basis of not charging sales tax on building material for the tax periods from July 2019 to June 2020. CIR(A) has decided the case in favour of Tax Department. The Parent Company has filed an appeal before ATIR against the said order.
- **30.1.28** The Tax Officer disallowed input sales tax amounting to Rs.0.042 and Rs.0.109 million, claimed by the Subsidiary Company Messrs. Gatro Power (Private) Limited on building materials used for installation of plant and machinery for tax period February 2017. An appeal was filed against the said order before the CIR(A). The learned CIR(A) has decided the matter in favor of the Subsidiary Company in both cases. The Tax Department has filed an appeal before the ATIR against aforementioned CIR(A) orders. No provision has been made as the management is hopeful for a favorable outcome.
- **30.1.29** Tax Department initiated monitoring of withholding proceedings for tax year 2011 wherein demand of Rs.47.408 million including default surcharge and penalty was raised on account of intercorporate dividend paid to Parent Company. The Subsidiary Company Messrs. Gatro Power (Private) Limited had filed an appeal before CIR(A) against order of the Tax Department which was decided in favor of the Subsidiary Company on ground of the order being time barred whereas on other grounds the appeal was dismissed. Accordingly, both the Subsidiary Company as well as the Tax Department have filed an appeal before the ATIR, which is pending. Based on the merits of the case and the discussions held with the legal counsel, the management is confident that the case will be decided in favor of the Subsidiary Company. No provision has been made in these consolidated financial statements.

- 30.1.30 Tax Department raised demand of Rs.14.101 million and Rs.103.346 million on the basis of order passed for monitoring of tax withholding for tax years 2014 and 2015 respectively. Appeal was filed before the CIR(A), which was decided in favor of the Subsidiary Company Messrs. Gatro Power (Private) Limited. However, Tax Department has filed appeals before ATIR, hearing of which is pending. Based on the merits of the case and the discussions held with the legal counsel, the management is confident that the case will be decided in favor of the Subsidiary Company. No provision has been made in these consolidated financial statements.
- **30.1.31** Tax Department has raised demand of Rs.1.8 million on the basis of sales tax audit for the tax periods from July 2017 to June 2018. The Subsidiary Company Messrs. Gatro Power (Private) Limited has filed an appeal before the CIR(A). CIR(A) has decided the case in favour of Subsidiary Company. The Tax Department has filed appeal before ATIR against CIR(A) order, which is pending for hearing. No provision has been made in these consolidated financial statements.
- 30.1.32 The Subsidiary Company Messrs. Gatro Power (Private) Limited has filed the case in Sindh High Court against conducting Sales Tax Audit for the tax year 2019. The Honorable Sindh High Court has granted interim relief till the decision of the case. Amount is not determined as proceeding not yet initiated. The management is confident that the case will be decided in favor of the Subsidiary Company.

		(Rupees in Inousand)	
	Note	e 2024	2023
30.2	Guarantees		
	Bank Guarantees in favour of:		
	The Director Excise & Taxation, Karachi 24.13	.4 813,365	608,365
	The Electric Inspector, President Licencing Board		
	Quetta	10	10
	Pakistan State Oil Company Limited	70,000	70,000
	K-Electric Limited	18,496	18,496
	Nazir of the High Court of Sindh, Karachi 30.1.1	1 15,351	15,351
	Letters of Credit in favour of:		
	Sui Southern Gas Company Limited for Gas	470,300	257,592
		1,387,522	969,814

30.3 Commitments

The Group's commitments, against which the banks have opened Letters of Credit, in favor of different suppliers, are as follows:

Foreign currency:		
Property, plant and equipment	576,401	789,298
Raw and packing material	838,897	5,578,080
Spare parts and others	161,027	583,842
	1,576,325	6,951,220
Local currency:		
Property, plant and equipment	53,509	164,170
Raw material	1,426,605	349,999
Spare parts and others	11,156	11,972
	1,491,270	526,141
	3,067,595	7,477,361

(Puppes in Thousand)

30.3.1 The Parent Company has made an agreement for purchase of land amounting to Rs.133.150 million (2023: Rs.122.764 million), out of which Rs.17.225 million (2023: Rs.14.800 million) paid as advance (refer note 12).

			(Rupees in Thousand)	
		Note	2024	2023
31	SALES			
	Gross local sales		36,719,513	30,873,115
	Third party processing charges		2,196,818	108,765
	Less: Sales tax		38,916,331 5,718,233	30,981,880 4,607,606
			33,198,098	26,374,274
	Export sales		815,483	1,009,506
			34,013,581	27,383,780
32	COST OF SALES			
	Raw and packing material consumed		22,603,658	18,395,948
	Stores, spare parts and loose tools consumed		587,114	839,284
	Outsource processing charges		174,745	674,311
	Salaries, wages, allowances and benefits	32.1	2,204,898	2,089,102
	Power, fuel and gas		5,137,671	2,985,442
	Rent, rates and taxes		35,554	45,025
	Insurance		244,278	136,081
	Cartage & transportation		326,766	249,653
	Repairs and maintenance		224,216	302,081
	Communications & Computer		8,822	1,775
	Water supply		16,161	7,595
	Travelling		16,275	5,144
	Sundry		56,031	45,047
	Depreciation	5.2	1,006,231	1,121,135
	'		32,642,420	26,897,623
	Duty draw back			-
	Scrap sales	32.2	(182,947)	(67,144)
			32,459,473	26,830,479
	Opening stock of goods-in-process		429,650	1,108,306
	Opening stock of unfinished goods held for sc	ale	280,595	-
	Closing stock of goods-in-process		(1,392,301)	(429,650)

32,023,787 25,383,514 32.1 These include Rs.6.578 million (2023: Rs.5.684 million) and Rs.58.601 million (2023: Rs.47.343 million) respectively, representing contribution to defined contribution plan by the Group and expenditure on defined benefit plan.

32.2 Net off sales tax amounting to Rs.35.392 million (2023: Rs.12.867 million).

Closing stock of unfinished goods held for sale

Cost of goods manufactured

Opening stock of finished goods

Closing stock of finished goods

(280,595) 27,228,540

2,252,863

(4,097,889)

(32,744)

31,744,673

4,097,889

(3,818,775)

		Note	(Rupees in Thousand)	
			2024	2023
33	DISTRIBUTION AND SELLING COSTS			
	Salaries, allowances and benefits Insurance Rent, rates and taxes Handling, freight and transportation Advertisement and sales promotion Communications Travelling Legal and professional fee Sundry Depreciation Depreciation right of use assets	33.1 5.2 5.6.1	47,840 5,992 14,431 200,317 599 918 1,380 182 22,607 2,151 5,579	44,207 3,527 3,841 315,638 - 924 593 925 12,232 1,851
	Depreciation right of use assets	5.0.1	301,996	383,738

33.1 These include Rs.3.399 million (2023: Rs.2.610 million) representing expenditure on defined benefit plan.

34 ADMINISTRATIVE EXPENSES

Salaries, allowances and benefits	34.1	380,332	343,903
Rent, rates and taxes		2,510	27,540
Insurance		11,772	7,915
Repairs and maintenance		40,318	34,522
Travelling		10,718	3,076
Communications		9,059	7,168
Legal & professional fees		19,789	8,677
Utilities		2,123	13,899
Printing and stationery		330	664
Transportation		25,377	9,223
Sundry		35,100	31,873
Depreciation	5.2	12,021	12,303
Depreciation right of use assets	5.6.1	18,141	-
Amortization of intangible assets	6	10,025	10,025
-		577,615	510,788

34.1 These include Rs.0.018 million (2023: Rs.0.010 million) and Rs.69.243 million (2023: Rs.40.290 million) respectively, representing contribution to defined contribution plan by the Group and expenditure on defined benefit plan.

35 OTHER OPERATING EXPENSES

Impairment allowance for ECL - net Impairment allowance for slow moving	11.7	52,641	-
stores, spare parts and loose tools - net	9.1	28,755	21,346
Financial assets written off		102,808	-
Exchange loss - net		-	41,996
Corporate social responsibility	35.1	4,954	37,274
Auditors' remuneration	35.2	4,620	4,567
	-	193,778	105,183

35.1 This includes donations of Rs.3.954 million (2023: Rs.22.148 million) to a related party Messrs. Gatron Foundation in which Chief Executive and three directors of the Parent Company are governors and a donation of Rs.1 million (2023: Rs.Nil) to Messrs. Memon Health and Education Foundation. No Donations amounting to Rs 1,000,000 or 10% of total donation to single donee. None of the directors or their spouses has any interest in any other donee fund, so far as other donations are concerned.

		(Rupees	in Thousand)
	Note	2024	2023
35.2	Auditors' remuneration Audit fee - Annual financial statements		
	Parent Company - Gatron (Industries) Limited Subsidiary Company - Gatro Power (Private) Lim		2,500 700
	Subsidiary Company - Global Synthetics Limited Subsidiary Company - G-Pac Energy (Private) Lin Limited review, audit of annual consolidated		25 22
	financial statements and certification fee Sindh Sales Tax on services Out of pocket expenses	470 326 227 4,620	390 291 <u>639</u> 4,567
36	OTHER INCOME	1,020	
	Income from financial assets		
	Reversal of impairment allowance for ECL - net 11.7 Profit on deposits	- 124,969	3,501 209
		124,969	3,710
	Income from non - financial assets & others Gain on disposal of property, plant and equipment 5.3.1	22.774	5,040
	Gain on disposal of property, plant and equipment 5.3.1 Liabilities no more payable written back	22,774 30,965	3
	Amortization of Government Scheme	12,559	10,454
	Exchange gain - net Remeasurement gain on discounting of	42,828	-
	provision for GIDC 23.3	118,813	72,382
	Reversal of provision for Workers' Welfare Fund 24.12 Insurance claim	16,205	- 213,707
	Miscellaneous income	- 359	310
		244,503	301,896
		369,472	305,606
37	FINANCE COSTS		
	Profit on long term financing Interest on lease liability against right of use assets	209,266 22,495	135,602
	Mark up/profit on short term borrowings	1,238,763	910,304
	Un-winding of long term provision for GIDC 23.3	141,495	150,237
	Interest on Workers' Profit Participation Fund 24.11	-	458
	Bank charges and guarantee commission 37.1	<u> </u>	13,054
	57.1	1,022,230	1,207,000

37.1 It includes finance costs under Shariah Complaint arrangement amounting to Rs.1,217.784 million (2023: Rs.644.237 million).

			(Rupees in T	housand)
		Note	2024	2023
38	INVESTMENT INCOME - DIVIDEND			
	Dividend income from investment in mutual	fund	8,538	-
39	LEVIES			
	Final Tax Minimum tax	40.1	9,435 <u>414,976</u> 424,411	8,997 329,678 338,675
39.1	This represent final tax under section 5, 154 a representing levies in terms of requirements		come Tax Ordin	
40	INCOME TAX			
	For the current year For the prior year	29	1,396 (94,553) (93,157)	-
	Deferred	29	(219,047)	7,301
		40.1	(312,204)	7,301
40.1	Relationship between levies and income tax	and profit	before income t	ax:
	Levies		424,411	338,675
	Income Total	_	(312,204)	7,301 345,976
	Iotai	_	112,207	040,770
	(Loss)/profit before income tax		(327,841)	96,508
	Income tax rate		29 %	29%

Income tax on profit before income tax (95,074) 27,987

Tax effect of:		
minimum tax	414,976	329,678
tax loss	(199,148)	210,967
income assessed under final tax regime - export sales	24,296	1,340
Income tax differential on dividend income taxed		
at lower rate.	(1,195)	-
Reversal of prior year income tax	(94,553)	-
income exempt from subsidiary company Messrs.		
Gatro Power (Private) Limited	68,397	(179,032)
loss from subsidiary company Messrs.		
Global Synthetics Limited	15	7
loss from subsidiary company Messrs.		
G-Pac Energy (Private) Limited	10,657	7,568
others	(16,164)	(52,539)
Levies and income tax	112,207	345,976

40.2 Sufficient provision for tax has been made in these consolidated financial statements taking into account the profit or loss for the period and various admissible and inadmissible allowances and deduction under the Income Tax Ordinance, 2001. Position of provision and tax deemed assessed for last three years are as follows:

	(Rupees in Thousand)			
	2023 2022 2021			
Tax provision	338,675	521,150	246,185	
Tax assessed	199,442	210,317	150,456	

The difference between tax provision and tax assessed is mainly due to the fact that provision of for super tax has been made at the rate of 10% whereas no amount of super tax was paid along with the return in line with the then applicable interim stay issued by the Sindh High Court [SHC]. Later on the case was decided in favour of the Parent Company against which the tax department has filed appeal before the Supreme Court of Pakistan [SCP]. The SCP vide interim order has directed the Parent Company to pay super tax at the rate of 4% instead of 10%. Final judgment of the SCP has not yet been issued. Other differences represent change in the pattern of computation of income and tax thereon in line with the judgement of the SHC and Appellate Tribunal Inland Revenue reported as 2022 PTD 558 and 2022 PTD 599 respectively. Due to these differences, corresponding difference is also there in provision of WWF as per financial statements and the amount as per income tax return.

		(Rupees in Thousand)	
		2024	2023
41	LOSS PER SHARE - BASIC AND DILUTED		
	Loss for the year	(440,048)	(249,468)
		(Number of Shar	
	Weighted average number of Ordinary		Restated
	Shares in issue during the year	86,718,699	78,781,913
		(Rup	
	Loss per share - Basic and diluted	(5.07)	Restated (3.17)

- 41.1 Weighted average number of shares for the year ended 30 June 2023 have been restated due to issuance of right shares as stated in note 18 of these consolidated financial statements.
- 41.2 There is no dilutive effect on the basic earnings per share of the Group.

			(Rupees in Thousand)		
12		Note	2024	2023	
42	CASH AND CASH EQUIVALENTS				
	Cash and bank balances	17	340,660	384,084	
	Short term borrowings - Running finance	27	(3,414,738)	(7,674,415)	
			(3,074,078)	(7,290,331)	

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		(Rupees in Thousand)	
		2024	2023
43	FINANCIAL INSTRUMENTS		
	Financial assets as per statement of financial position - Measured at amortized cost		
	Loans and advances	27,260	24,095
	Deposits	85,677	402,624
	Trade debts	3,516,225	3,975,789
	Other receivables	175,513	355,925
	Cash and bank balances	340,660	384,084
		4,145,335	5,142,517
	Financial liabilities as per statement of financial position - Measured at amortized cost	n	
	Long term financing	9,703,216	8,911,873
	Lease liability against right of use assets	122,769	-
	Trade and other payables	3,922,017	7,906,849
	Unclaimed dividend	8,219	21,055
	Unpaid dividend	20,801	20,801
	Accrued mark up/profit	543,012	882,396
	Short term borrowings	3,579,563	8,474,415
		17,899,597	26,217,389
	The offective interest/markup rates for the monetary	financial assot	and lighilition

The effective interest/markup rates for the monetary financial assets and liabilities are mentioned in respective notes to the consolidated financial statements.

43.1 MEASUREMENT OF FAIR VALUE

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Group's certain accounting policies and disclosure requires use of fair value measurement and the Group while assessing fair value maximize the use of relevant observable inputs and minimize the use of unobservable inputs establishing a fair value hierarchy, i.e., input used in fair value measurement is categorized into following three levels:

- Level 1 Inputs are the quoted prices in active markets for identical assets or liabilities that can be assessed at measurement.
- Level 2 Inputs are inputs other than quoted prices included in level 1 that are observable for the asset or liability, either directly or indirectly.

Level 3 Inputs are unobservable inputs for the asset or liability.

As at reporting date, the fair value of all the assets and liabilities approximates to their carrying values except property, plant and equipment. The property, plant and equipment is carried at cost less accumulated depreciation and impairment if any, except free-hold land, lease-hold land and capital work in progress which are stated at cost. The Group does not expect that unobservable inputs may have significant effect on fair values.

43.2 FINANCIAL RISK MANAGEMENT OBJECTIVES

The Group is exposed to a variety of financial risks: market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk. The Group's overall risk management programme focusses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the financial performance.

Risk Management is carried out under policies and principles approved by the Board. All treasury related transactions are carried out within the parameters of these policies and principles.

43.2.1 Market Risk

A Foreign exchange risk

Foreign exchange risk represents the risk that the fair value of future cash flows of a financial instruments will fluctuate because of changes in foreign exchange rates. Foreign exchange risks arises mainly from future economic transactions or receivables and payables that exist due to transactions in foreign currencies.

The Group is exposed to foreign exchange risk arising from currency value fluctuations, primarily with respect to the USD, Euro and CHF. The Group's Exposure to foreign currency risk is as follows:

	(Rupees in Thousand)		
	2024	2023	
Trade creditors	122,322	1,149,343	
Bills Payable	1,922,650	3,747,552	
	2,044,972	4,896,895	
Trade Debts	(38,146)	(252,051)	
Receivable from suppliers	(119,265)	(163,140)	
Cash at bank in foreign currency accounts	(204,337)	(129,819)	
	(361,748)	(545,010)	
	1,683,224	4,351,885	
Commitments - Outstanding letters of credit	1,576,325	6,951,220	
Net exposure	3,259,549	11,303,105	

The following significant exchange rates have been applied:

		кирее	S	
	Average	e rate	Reporting da	ite rate
	2024	2023	2024	2023
USD to PKR	282.90	248.04	278.30	286.60
Euro to PKR	305.97	260.52	297.98	313.64
CHF to PKR	-	265.25	-	320.90

Durin a a a

At reporting date, if the PKR had strengthened/weakened by 10% against the USD, Euro, CHF and JPY with all other variables held constant, pre tax profit for the period would have been higher/lower by the amount shown below, mainly as a result of net foreign exchange gain or net foreign currency exposure at reporting date.

	(Rupees in Thousand)						
	Averaç	ge rate	Reporting d	ate rate			
	2024	2023	2024	2023			
Effect on statement of profit or loss							
USD to PKR	299,334	927,121	295,063	1,071,255			
Euro to PKR	30,950	47,753	30,197	57,489			
CHF to PKR	715	1,296	695	1,567			
	330,999	976,170	325,955	1,130,311			

The sensitivity analysis prepared is not necessarily indicative of the effects on consolidated profit for the period and assets / liabilities of the Group.

B Price risk

Price risk represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from interest or currency rate risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market.

The Group is not exposed to equity price risk since there are no investment in listed equity securities.

C Interest / Markup rate risk

Interest / Markup rate risk arises from the possibility of changes in Interest / Markup rates which may effect the value of financial instruments. The Parent Company has short term borrowings at variable rates. At the reporting date, the interest profile of the Parent Company interest-bearing financial instrument is:

			(Rupees i	n Thousand)	
	2024	2023	2024	2023	
	Effective	rate (in %)	Carrying	amount	
Financial Assets Variable rate instruments Bank balance	6.60 - 20.67	13.75 - 14.00	1,574	1,535	
Financial Liabilities Variable rate instruments					
Long term financing	18.54 - 24.53	10.90 - 22.67	(4,576,414)	(3,515,834)	
Short term borrowings	16.40 - 23.43	2.40 - 22.48	(3,579,563)	(8,474,415)	
			(8,154,403)	(11,988,714)	

Cash flow sensitivity analysis for variable rate instruments

A change of 100 basis points in interest/markup rates at the reporting date would have decreased/(increased) profit for the year by the amounts shown below. This analysis assumes that all other variable, in particular foreign currency rates, remain constant. This analysis is performed on the same basis for June 2023.

	Statement of before	•
	100 bp increase	100 bp decrease
As at June 30, 2024 Cash flow sensitivity - Variable rate	(81,544)	81,544
As at June 30, 2023 Cash flow sensitivity - Variable rate	(119,887)	119,887

The sensitivity analysis prepared is not necessarily indicative of the effects on profit for the period and assets / liabilities of the Parent Company.

Fair value sensitivity analysis for fixed rate instruments

The Group does not account for any fixed rate financial assets and liabilities. Therefore, a change in markup rate at the reporting date would not effect consolidated statement of profit or loss of the Group.

43.2.2 Credit risk

Credit risk represents the risk that one party to financial instrument will cause a financial loss for the other party by failing to discharge an obligation. The Parent Company manages credit risk interalia by setting credit limits in relation to individual customers and by obtaining advance against sales and also obtains collaterals, where considered necessary. Also the Parent Company does not have significant exposure in relation to individual customer. Consequently, the Group believes that it is not exposed to any major concentration of credit risk.

Exposure to credit risk

The carrying amount of the financial assets represent the maximum credit exposure before any credit enhancements. Out of total financial assets of Rs.4,145.335 million (2023: Rs.5,142.517 million), financial assets of Rs.4,141.474 million (2023: Rs.5,140.130 million) are subject to credit risk. The carrying amounts of financial assets exposed to credit risk at reporting date are as under:

	(Rupees ir	n Thousand)
	2024	2023
Loans and advances	27,260	24,095
Deposits	85,677	402,624
Trade debts	3,516,225	3,975,789
Other receivables	175,513	355,925
	3,691,738	4,331,714
Bank balances	336,799	381,697
	4,141,474	5,140,130

Loans and advances

These represents loan and advances to employees are recovered on monthly basis. Retirement balances are also available for these employees against which balance can be adjusted incase of default. The Group actively pursues for the recovery of these loans and the Group does not expect that these employees will fail to meet their obligations, hence the management believes no impairment allowance is required there against.

Deposits

Deposits includes utilities deposits and bank margin and others which are neither past due nor impaired with the counter parties. Group believes that based on past relationship, credit rating and financial soundness of the counter parties chances of default are remote and also there is no material impact of changes in credit risks. The management does not expect to incur credit loss there against.

The aging of trade debts and other receivables at the reporting date:

	(Rupees in	Thousand)
	2024	2023
Not past due	1,000,834	3,935,768
Past due 1-30 days	947,476	168,807
Past due 31-90 days	1,013,221	86,917
Past due 91-180 days	513,934	130,288
Past due 180 days	387,093	128,113
	3,862,558	4,449,893
Allowance for ECL - local	(170,820)	(118,179)
	3,691,738	4,331,714

The credit quality of Group's bank balances can be assessed with reference to external credit rating as follows:

	Rating			(Rupees i	in Thousand)	
Banks	Agency S	hort term	Long term	2024	2023	
		A] I	AA+	40.004	01.450	
Bank Al-Falah Limited	PACRA	A-1+		18,894	81,459	
Bank Al-Habib Limited	PACRA	A-1+	AAA	8,138	11,523	
Citibank N.A.	Moody's	P-1	Aa3	-	-	
Dubai Islamic Bank Pakistan						
Limited	VIS	A-1+	AA	2,367	2,054	
Faysal Bank Limited	PACRA	A-1+	AA	4,907	6,789	
Habib Bank Limited	VIS	A-1+	AAA	1,698	16,052	
Habib Metropolitan Bank						
Limited	PACRA	A-1+	AA+	169,896	166,106	
MCB Bank Limited	PACRA	A-1+	AAA	31,170	22,148	
Meezan Bank Limited	VIS	A-1+	AAA	34,642	43,823	
National Bank of Pakistan	PACRA	A-1+	AAA	1,891	7,476	
Soneri Bank Limited	PACRA	A-1+	AA-	2,523	-	
Standard Chartered Bank						
(Pakistan) Limited	PACRA	A-1+	AAA	60,238	21,994	
The Bank of Punjab	PACRA	A-1+	AA+	118	86	
United Bank Limited	VIS	A-1+	AAA	317	2,187	
			_	336,799	381,697	

Above ratings are updated from website of State Bank of Pakistan.

43.2.3 Liquidity risk

Liquidity risk represents where an entity will encounter difficulty in meeting obligations associated with financial liabilities.

The Parent Company manages liquidity risk by maintaining sufficient cash and ensuring the fund availability through adequate credit facilities. At June 30, 2024, the Parent Company has Rs.13,080 million available borrowing limit from financial institutions. The Parent Company has unutilized borrowing facilities of Rs.9,500 million in addition to balances at banks of Rs.337 million. Based on the above, management believes the liquidity risk to be insignificant. The following are the contractual maturities of financial liabilities, including interest/mark up payments.

	Carrying Amount	Contractual Cash Flow	Six months or less	Six to twelve months	One to two years	Two to five years	Above five years
<u>2024</u>			(Ru	pees in Thous	and)		
Long term financing	9,703,216	16,871,666	1,485,352	1,343,369	2,677,720	6,855,494	4,509,731
Lease liability against							
right of use assets	122,769	182,551	18,902	19,270	41,988	102,391	-
Trade and other payables	3,922,017	3,922,017	3,922,017	-	-	-	-
Unclaimed dividend	8,219	8,219	8,219	-	-	-	-
Unpaid dividend	20,801	20,801	20,801				
Accrued mark up/profit	543,012	543,012	543,012	-	-	-	-
Short term borrowings	3,579,563	3,782,929	3,782,929	-	-	-	-
	17,899,597	25,331,195	9,781,232	1,362,639	2,719,708	6,957,885	4,509,731
	Carrying		Six months	Six to twelve	One to	Two to	Above
2023	Amount	Cash Flow	or less	months	two years	five years	five years
Long term financing	8,911,873	15,509,267	1,263,080	860,085	1,960,730	6,053,270	5,372,102
Trade and other payables	7,906,849	7,906,849	7,906,849	-	-	-	-
Unclaimed dividend	21,055	21,055	21,055	-	-	-	-
Unpaid dividend	20,801	20,801	20,801	-	-	-	-
Accrued mark up/profit	882,396	882,396	882,396	-	-	-	-
Short term borrowings	8,474,415	8,475,972	8,475,972	-	-	-	-
	26,217,389	32,816,340	18,570,153	860,085	1,960,730	6,053,270	5,372,102

43.3 CAPITAL RISK MANAGEMENT

The Group's objectives in managing capital is to ensure the Group's ability to continue as a going concern so that it can continue to provide returns to shareholders and benefit for other stakeholders and to maintain an optimal capital structure to reduce the cost of capital.

The gearing ratio as at June 30, 2024 and June 30, 2023 were as follows:

	(Rupees ir	(Rupees in Thousand)			
	2024	2023			
Total borrowings Cash and bank balances	13,282,779 (340,660)	17,386,288 (384,084)			
Net debt Total equity	12,942,119 14,807,116	17,002,204 9,615,733			
Total capital	27,749,235	26,617,937			
Gearing ratio	47%	64%			

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The ratio is calculated as net debt divided by total capital. Net debt is calculated as total borrowings less cash and bank balances. Total capital is calculated as 'equity' as shown in the consolidated statement of financial position plus net debt.

The Group finances its operations through equity, borrowings and management of working capital with a view to maintaining an appropriate mix amongst various sources of finance to minimize risk and cost.

The Group is not exposed to any externally imposed capital requirement.

43.4 Reconciliation of movements of liabilities to cash flows arising from financing activities

activities	2024 (Rupees in Thousand)					
	Long term Ioan	Short Term Borrowings	Dividend	Lease Liability	Total	
Balance as at July 1, 2023	8,911,873	8,474,415	41,856	-	17,428,14	
Changes from financing cash flows						
Repayment of long term loan	(780,620)	-	-	-	(780,62	
Proceeds from long term loan	1,420,696	-	-	-	1,420,69	
Lease rentals paid	-	-	-	(32,271)	(32,27	
Accretion of interest				22,495	22,49	
Addition / re-assessment /				100 5 15	100 5	
termination of leases	-	-	-	132,545	132,54	
Dividend paid	-	-	(12,836)	-	(12,83	
Total changes from financing activities	640,076	-	(12,836)	122,769	750,00	
Other changes	126,378	213,006	-	-	339,38	
Interest expense	209,266	1,238,763	-	22,495	1,470,52	
Interest paid	(335,644)	(1,451,769)	-	(22,495)	(1,809,90	
Deferred government grant recognized	151,267	-	-	-	151,26	
Changes in short term borrowings	-	(4,894,852)	-		(4,894,85	
Total loan related other changes	151,267	(4,894,852)	-	-	(4,743,58	
Total equity related other changes	-			-		
Balance as at June 30, 2024	9,703,216	3,579,563	29,020	122,769	13,434,56	
		(D	2023			
	Longtorm	(Rupee				
	Long term Ioan	(Rupee Short Term Borrowings	es in Thousan	id) Lease Liability	Total	
	loan	Short Term Borrowings	es in Thousan Dividend	Lease		
Balance as at July 1, 2022		Short Term	es in Thousan	Lease		
Changes from financing cash flows	loan 5,973,532	Short Term Borrowings 4,891,866	Dividend 21,381	Lease Liability	10,886,77	
Changes from financing cash flows Repayment of long term loan	loan 5,973,532 (228,879)	Short Term Borrowings	es in Thousan Dividend	Lease Liability	10,886,77	
Changes from financing cash flows Repayment of long term loan Proceeds from long term loan	loan 5,973,532	Short Term Borrowings 4,891,866	Dividend 21,381	Lease Liability	10,886,77 (228,87 4,123,80	
Changes from financing cash flows Repayment of long term loan Proceeds from long term loan Dividend paid	loan 5,973,532 (228,879)	Short Term Borrowings 4,891,866	es in Thousar Dividend 21,381 - (94,618)	Lease Liability	10,886,77 (228,87 4,123,80 (94,61	
Changes from financing cash flows Repayment of long term loan Proceeds from long term loan Dividend paid Total changes from financing activities	loan 5,973,532 (228,879) 4,123,805 - 3,894,926	Short Term Borrowings 4,891,866	Dividend 21,381	Lease Liability - -	10,886,77 (228,87 4,123,80 (94,61 3,800,30	
Changes from financing cash flows Repayment of long term loan Proceeds from long term loan Dividend paid Total changes from financing activities Other changes	loan 5,973,532 (228,879) 4,123,805 - 3,894,926 (515,561)	Short Term Borrowings 4,891,866 - - - (161,584)	es in Thousar Dividend 21,381 - (94,618)	Lease Liability - - - - -	10,886,77 (228,87 4,123,80 (94,61 3,800,30 (677,14	
Changes from financing cash flows Repayment of long term loan Proceeds from long term loan Dividend paid Total changes from financing activities Other changes Interest expense	loan 5,973,532 (228,879) 4,123,805 	Short Term Borrowings 4,891,866 - - - - - (161,584) 910,304	es in Thousar Dividend 21,381 - (94,618)	Lease Liability - -	10,886,77 (228,87 4,123,80 (94,61 3,800,30 (677,14 1,045,90	
Changes from financing cash flows Repayment of long term loan Proceeds from long term loan Dividend paid Total changes from financing activities Other changes Interest expense Interest paid	loan 5,973,532 (228,879) 4,123,805 - 3,894,926 (515,561)	Short Term Borrowings 4,891,866 - - - (161,584)	es in Thousar Dividend 21,381 - (94,618)	Lease Liability - - - - -	10,886,77 (228,87 4,123,80 (94,61 3,800,30 (677,14 1,045,90	
Changes from financing cash flows Repayment of long term loan Proceeds from long term loan Dividend paid Total changes from financing activities Other changes Interest expense	loan 5,973,532 (228,879) 4,123,805 - 3,894,926 (515,561) 135,602 379,959	Short Term Borrowings 4,891,866 - - - - - (161,584) 910,304	es in Thousar Dividend 21,381 - (94,618)	Lease Liability - - - - -	10,886,77 (228,87 4,123,80 (94,61 3,800,30 (677,14 1,045,90 (368,76	
Changes from financing cash flows Repayment of long term loan Proceeds from long term loan Dividend paid Total changes from financing activities Other changes Interest expense Interest paid Fair value differential of long term	loan 5,973,532 (228,879) 4,123,805 	Short Term Borrowings 4,891,866 - - - - - (161,584) 910,304	es in Thousar Dividend 21,381 - (94,618)	Lease Liability - - - - -	10,886,77 (228,87 4,123,80 (94,61 3,800,30 (677,14 1,045,90 (368,76 (1,066,98	
Changes from financing cash flows Repayment of long term loan Proceeds from long term loan Dividend paid Total changes from financing activities Other changes Interest expense Interest paid Fair value differential of long term finance transferred	loan 5,973,532 (228,879) 4,123,805 - 3,894,926 (515,561) 135,602 379,959 (1,066,985)	Short Term Borrowings 4,891,866 - - - - - (161,584) 910,304	es in Thousar Dividend 21,381 - (94,618)	Lease Liability - - - - -	10,886,777 (228,87 4,123,80 (94,61 3,800,30 (677,14 1,045,90 (368,76 (1,066,98 110,40	
Changes from financing cash flows Repayment of long term loan Proceeds from long term loan Dividend paid Total changes from financing activities Other changes Interest expense Interest paid Fair value differential of long term finance transferred Deferred government grant recognized	loan 5,973,532 (228,879) 4,123,805 - 3,894,926 (515,561) 135,602 379,959 (1,066,985)	Short Term Borrowings 4,891,866 - - - - - - - - - - - - - - - - - -	es in Thousar Dividend 21,381 - - (94,618)	Lease Liability - - - - -	Total 10,886,777 (228,87 4,123,80 (94,61 3,800,30 (677,14 1,045,90 (368,76 (1,066,98 110,40 3,582,54 2,625,96	
Changes from financing cash flows Repayment of long term loan Proceeds from long term loan Dividend paid Total changes from financing activities Other changes Interest expense Interest paid Fair value differential of long term finance transferred Deferred government grant recognized Changes in short term borrowings	loan 5,973,532 (228,879) 4,123,805 - 3,894,926 (515,561) 135,602 379,959 (1,066,985) 110,400 -	Short Term Borrowings 4,891,866 - - - - - - - - - - - - - - - - - -	es in Thousar Dividend 21,381 - - (94,618)	Lease Liability - - - - -	10,886,777 (228,87 4,123,80 (94,61 3,800,30 (677,14 1,045,90 (368,76 (1,066,98 110,40 3,582,54	

43.4.1 The figures of interest expenses and interest paid has not include interest capitlized in property, plant & equipment.

44 REMUNERATION OF CHIEF EXECUTIVE, DIRECTORS AND EXECUTIVES

The aggregate amount charged to consolidated statement of profit or loss for remuneration, including all benefits to the Chief Executive, Directors and Executives of the Group are as follows:

(kupees in mousaid								
Particulars	Chief Executive Directors		ctors	Exect	utives	Total		
Tarticulars	2024	2023	2024	2023	2024	2023	2024	2023
Managerial remuneration	14,148	13,226	9,036	15,839	419,395	345,906	442,579	374,971
Post employment benefits	7,927	5,889	1,462	7,248	46,159	53,598	55,548	66,735
Utilities	-	17	-	15	-	11	-	43
Other benefits	-	3,122	-	2,370	69,181	144,687	69,181	150,179
Reimbursement	-	-	-	-	3,915	3,861	3,915	3,861
Total	22,075	22,254	10,498	25,472	538,650	548,063	571,223	595,789
Number of persons for remuneration	1	1	1	2	110	86	112	89

44.1 Aggregate amount of meeting fee to 9 non-executive directors (2023: 7 non-executive Directors) was Rs.2.150 million (2023: Rs.1.850 million).

- 44.2 In addition, the Chief Executive and working directors are provided with Company maintained car and certain executives are provided with household furniture and cars under Group policies, the monetary impact where of is not quantifiable.
- 44.3 During the year, a related party Messrs. Novatex Limited reimbursed Rs.122.253 million (2023: Rs.114.983 million) in respect of shared resources of certain directors and executives.

45 SEGMENT REPORTING

45.1 Reportable segments

The Group's reportable segments are as follows:

- Polyester Filament Yarn it comprises manufacturing of Polyester Filament Yarn and its raw material.
- Polyester PET Preform it comprises manufacturing of Polyester PET Preform and its raw material. This includes the results of Subsidiary Company Messrs. Global Synthetics Limited, which has not yet commenced its operations till date.
- Electric Power generation it comprises operations of Subsidiary Companies Messrs. Gatro Power (Private) Limited and Messrs. G-Pac Energy (Private) Limited.

Other operating expenses, other income, finance costs and taxation are managed at Group level.

(Rupees in Thousand)

(Rupees in Thousand)

		2024				2023				
	Polyester Filament Yarn	Polyester PET Preforms	Total of Polyester Polymer	Power Generation	Group	Polyester Filament Yarn	Polyester PET Preforms	Total of Polyester Polymer	Power Generation	Group
Sales	30,289,729	3,723,852	34,013,581	2,976,300	36,989,881	22,541,665	4,842,115	27,383,780	2,206,265	29,590,045
Segment result before depreciation Less: Depreciation	1,275,287 (792,144)	812,077 (71,704)	2,087,364 (863,848)	43,222 (156,555)	2,130,586 (1,020,403)	592,768 (845,586)		1,502,807 (932,071)		2,241,029 (1,135,289)
Segment result after depreciation	483,143	740,373	1,223,516	(113,333)	1,110,183	(252,818)	823,554	570,736	535,004	1,105,740

Reconciliation of segment sales and results with sales and (Loss)/profit before levies and income tax:

Total sales for reportable segments Elimination of inter-segment sales from subsidiary co	amogny Messis	36,989,881	29,590,045
Gatro Power (Private) Limited Sales	inpuny messis.	<u>(2,976,300)</u> 34,013,581	<u>(2,206,265)</u> 27,383,780
Total results for reportable segments Other operating expenses Other income	1,223,516 (113,3 (120,715) (113,3 289,650 123,4	47) (234,062)	570,736 535,004 1,105,740 (91,891) (39,608) (131,499) 74,599 249,470 324,069
Finance costs Investment income - Dividend	(1,494,587) (169,3		(1,074,505) (153,613) (1,228,118) 1,072,313 - 1,072,313
Elimination of intra group transaction (Loss)/profit before levies and income tax	(93,598) (272,6	00) (366,198) 38,357 (327,841)	551,252 591,253 1,142,505 (1,045,997) 96,508

Assets and liabilities by segments are as follows:

Segment assets	28,461,355	814,558 29,275,913 4,075,586	33,351,499	31,313,879	1,758,220 33,072,099	3,962,037 37,034,136
Segment liabilities	14,207,708	475,164 14,682,872 2,038,916	16,721,788	12,587,734	500,524 13,088,258	1,809,223 14,897,481

Reconciliation of segments assets and liabilities with total in the consolidated statement of financial position is as follows:

Total for reportable segments Unallocated Elimination of intra group balance Total as per consolidated statement		osition		5,313,198 (995,312)	16,721,788 6,618,926			_	(836,789)	14,897,481 16,628,537
Other segment information is as fo	llows:									
Depreciation	792,144	71,704	863,848	156,555	1,020,403	845,586	86,485	932,071	203,218	1,135,289
Capital expenditures incurred during the year Unallocated capital expenditure Total	2,096,335 ncurred during	<mark>8,823</mark> the year		176,572	2,281,730 497,473 2,779,203	7,865,037	11,712	7,876,749	362,504	8,239,253 237,574 8,476,827

- **45.3** All non-current assets of the Group as at June 30, 2024 are located in Pakistan. Parent Company's local sales represents sales to various external customers in Pakistan whereas export sales represents sales to customers in various countries.
- **45.4** Revenue from major customer individually accounting for more than 10% of the Group's revenue was Rs.5,947.955 million (2023 Rs. Nil).

			(Metric T	ons)
46	PLANT CAPACITY AND ACTUAL PRODUCTION	Note	2024	2023
	Polyester Filament Yarn Annual capacity-75 denier Annual capacity-150 denier Actual production	46.1	43,424 86,280 52,517	43,424 86,280 54,594
	Polyester P.E.T. Preforms Annual capacity - 27 gms Actual production	46.2	31,512 12,676	31,512 12,298
	Knitted Fabrics Annual capacity Actual production	46.3	1,090 699	1,090 681
	Electric Power Annual operating capacity Actual production	46.4	(KWH in Th 276,865 95,382	nousand) 258,542 104,966

- **46.1** The capacity is determined based on 75 denier and 24 filaments/150 denier and 48 filaments. Actual production represents production of various deniers.
- 46.2 The capacity is determined based on 27 gms production. Actual production represents production of various grammage. The actual production versus annual capacity is lower on account of the Parent Company is lacking the sizes of preforms, which are in demand. The actual production of preforms (various grammage) in pieces was 462.150 million (2023: 480.266 million) against annual capacity (based on 27 gms) of 1,167 million pieces.
- **46.3** The actual production versus annual capacity is lower on account market demand of the Parent Company's product, which is increasing gradually.
- 46.4 During the year, annual capacity has been adjusted on account of downfall in operating efficiency of generators due to aging. The actual production versus annual capacity is lower on account of annual capacity includes capacities of standby gas generators as well as spare HFO generators and requirement of well optimum running load on gas engines.

47 TRANSACTIONS WITH RELATED PARTIES

During the year, details of transactions with related parties are as follows:

Name	Nature of relationship	Basis of relationship	Nature of transaction	(Rupees in 2024	Thousand) 2023
Name	relationship	relationship	Nature of transaction	2024	2023
Novatex Limited	Related Party	Common	Sale of goods	4,097,801	8,277
		directorship	Rendering of services Purchase of raw and other	1,850,154	84,681
			material	1,273,202	671,509
			Obtaining of services Purchase of property, plant	170,861	674,311
			and equipment Sale of property, plant and	-	410,258
			equipment	_	3.027
			Rent	23,976	21,512
			Reimbursement of expenses	414,935	254,550
Krystalite Product	Related Party	Common key	Sale of goods	173,981	358,835
		management	Sale of property, plant and		
			equipment	2,450	-
			Reimbursement of expenses	2,585	1,256
Mushtaq & Company	Related Party	Common key	Sale of goods	-	23,431
(Private) Limited		management	sale of other material	-	220
Gani & Tayub	Related Party	Common	Payment of dividend	-	4,861
(Private) Limited		directorship	Rent	7,800	9,693
Nova Frontiers Limited	Related Party	Common directorship	Issuance of Right Shares	5,581,649	-
Gatron Foundation	Related Party	Common directorship	Payment of donation	3,954	22,148
G-Pac Corporation	Related Party	Common directorship	Sale of goods	415	-
G&T Tyres (Private) Limited	Related Party	Common key management	Purchase of other material	544	3,749
Nova Mobility (Private) Limited	Related Party	Common directorship	Reimbursement of expenses	84	-
Gatron (Ind) Limited Workers Provident Fund	Retirement benefit fund	Employees fund	Provident fund contribution	6,596	5,694

- The above figures are exclusive of sales tax, where applicable.

- Outstanding balances, as at reporting date, are disclosed in their respective notes.

Transactions and outstanding balances, as applicable in relation to Key Management Personnel (KMP) have been disclosed in note 44 of KMP and note 5.3 of disposal of property, plant and equipment. KMP are those persons having authority and responsibility for planning, directing and controlling the activities of the entity directly or indirectly. The Group considers its Chief Executive, Executive Directors and other executives to be KMP.

40			(Rupees ir 2024 (Un-audited)	Thousand) 2023 (Audited)
48	PROVIDENT FUND RELATED DISCLO			
	The Following information is based	d on latest tinancia		
	Size of the Funds - Total Assets		150,970	128,838
	Cost of Investments made		147,377	125,462
	Fair value of investments		149,862	127,809
	Percentage of investments made (Fair value to size of the fund)		99.27%	99.20%
			upees in Thousar	
48.1	The Break-up of cost of investmer	2024 Amount hts is:	% Amoun	2023 t %
	Bank Deposits	<u> 147,377 10</u>	0.00% 125,46	2 100.00%
48.2	Investments out of the provident to provisions of section 218 of the Co this purpose.			
			(Number of e 2024	employees) 2023
49	NUMBER OF EMPLOYEES			2020
	Total number of employees as at	June 30	772	842
	Average number of employees d	uring the year	824	841
50	CORRESPONDING FIGURES			
	Prior year's figure have been rec Change made during the year is		rpose of better p	presentation.
	Reclassification from component	Reclassification	to component	(Rupees in Thousand)
	Stock in trade Finished goods	Stock in trade Goods in proce	ess	188,064
	Loan and advances Advance for purchase of land	Property, plant & Advance for p	equipment ourchase of land	14,800
51	DATE OF AUTHORISATION FOR ISSU	JE		
	These consolidated financial state 2024 by the Board of Directors of t			October 04,
52	GENERAL			
	Figures have been rounded off to	the nearest thous	and of Rupees.	
	BBIR DIWAN MUHAMM	AD IQBAL BILWANI Director		ISTUFA BILWANI Financial Officer
GATRON	(INDUSTRIES) LIMITED	196	ANNU	AL REPORT 202

Notes to the Members

1. SUBMISSION OF COMPUTERIZED NATIONAL IDENTITY CARD:

Computerized National Identity Card (CNIC) or National Identity Card for Overseas Pakistanis (NICOP) of the shareholders is mandatory requirement for payment of dividend.

Shareholders are therefore, requested to submit copies of their valid CNIC or NICOP to the Shares Registrar of the Company. In case of non-receipt of valid CNIC or NICOP, the company will be constrained to withhold the payment of dividend of such shareholders.

The shareholders, while sending copies of CNIC or NICOP, must quote their respective folio number, CDC IAS and CDC Sub-Account numbers maintained with Stockbrokers.

2. PROVIDING INTERNATIONAL BANK ACCOUNT NUMBER (IBAN)

The Securities and Exchange Commission of Pakistan vide its Circular Letter No. CL/CSD/Misc/2014-30 dated March 19, 2021, directed all the listed companies to pursue with their shareholders who have not yet provided their IBAN. Therefore, all the shareholders are requested to provide their IBANs as soon as possible to enable the Company to credit the cash dividend payment (if any), through electronic transfer directly into their Bank Account.

Further, the cash dividend of the members, who have not provided IBAN, will be withheld by the Company under Clause (ii) of Regulation 6 of the Companies (Distribution of Dividends) Regulations, 2017 and being piled-up with the Company.

3. UNCLAIMED SHARES/DIVIDEND:

Shareholders of the company are once again requested to contact the office of the company or the company's shares registrar for collection of their shares/dividends which they have not yet received due to any reason after completing required formalities.

4. DEPOSIT OF PHYSICAL SHARES INTO CDC ACCOUNT:

The shareholders of the Company are hereby informed that as per provisions of Section 72 of the Companies Act, 2017, the companies are required to replace their physical shares with book-entry-form within a period not exceeding four years from the date of the promulgation of the Act. The Securities and Exchange Commission of Pakistan ('SECP'), vide their letter No. CSD/ED/Misc./2016-639- 640 dated 26th March 2021, has advised all listed companies to pursue their such shareholders who still hold their shares in physical form for converting the same into book-entry-form.

In view of the above and as advised by SECP, the shareholders who hold physical shares are requested to arrange to convert them into book-entry-form. For this purpose, the shareholder shall be required to open an account with either Central

Depository Company of Pakistan or any Trading Rights Entitlement Certificate holder (Securities Broker) of Pakistan Stock Exchange.

The benefits associated with the book-entry-form shares include "readily available for trading, whereas trading of physical scrips is currently not permitted", "no risk of damaged, lost, forged or duplicate certificates", "reduced stamp duty on physical to book-entry-form transfers", "no stamp duty on electronic transfers in CDS", "instantaneous transfer of ownership", "instant receipt/credit of dividends and other corporate entitlements (i.e. bonus, rights and new issues, etc.)", and pledging of securities, etc.

5. TRANSMISSION OF ANNUAL AUDITED FINANCIAL STATEMENTS:

The SECP vide SRO No.389(I)/2023 dated March 21, 2023, has allowed listed companies to circulate their Annual Audited Financial Statements (i.e. the Annual Balance Sheet and Profit or Loss Account, Auditors Reports and Directors' Report) to its members through QR enabled code and web-link, which is shared below:

WEB-LINK https://gatron.com/investor-info/	QR CODE	
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Proxy Form Forty four annual general meeting

I/W	We, of	
beiı	eing a Shareholder of Gatron (Industries) Limited and holding	
Orc	rdinary Shares as per Register Folio No	_or "CDC" Participant's
I.D.	D. No A/c No	hereby appoint
Mr.	1r. / Ms	
of_	f or failing him/her Mr. / Ms	of
	as my/our Proxy in my/our absence to a	ttend and vote for me/us
anc	nd on my/our behalf at the 44th Annual General Meeting of the Compa	ny to be held on Monday,
Oct	ctober 28, 2024 at 11.00 a.m. and at any adjournment thereof.	
Sigi	gned this day of, 2024.	
Wi	/itness:	
1.	Signature Name Address CNIC No	Signature on Revenue Stamp of Rs.5/-
2.	Signature Name Address CNIC No	
Not	otes:	
1.	The proxy form in order to be valid must be signed across five rupees revenue deposited with the company not later than 48 hours before the time of hold	•
2.	The proxy must be a member of the company.	
3.	Signature should agree with the specimen signature, registered with the cor	npany.
4.	CDC shareholders and their proxies must attach either an attested photocop National Identity Card or Passport with this proxy form.	by of their Computerized
5.	In case of corporate entity, the Board of Director's Resolution / Power of Attorney wit submitted along with Proxy Form.	h specimen signature shall be

مختارنامه (يراكسي فارم) *۳۳ وال سالا نداجلاس عام* میں/ہم _____ یحیثیت رکن گیٹر ون(انڈسٹر بز)لمیٹڈ وجامل _____ عام صحص عام صحص بہطا بق شیئر رجٹر فولیونمبر ______ اور/یاسی ڈی پی کے شراکتی آئی ڈی نمبر _ اورذيلي کھانة نمبر _____ محتر م/محترمہ _____ ساکن پابصورت دیگر کواین/ ہماری جگہ بروز پیر ، مورخہ 28 کتوبر، <u>2024ء</u>، 11:00 بج میں منعقد یاملتو ی ہونے والے چو الیسو ال سالانہ اجلاس عام میں شرکت ، رائے دہندگی کے لیےاینانمائندہ مقررکرتا/ کرتی /کرتے ہوں/ ہیں۔ دستخط مورخه _____ برائے ماہ وسمال _____ شپت ہیں ۔ گواه: 5ردىيكارسىدى دستخط 1 تکٹ یہاں چسیاں کرکے د شخط کریں نام _____ يبتر سی این آئی سی نمبر دستخط 2 نام _____ ية ____ سیاین آئی سی نمبر نوٹ: (1) مختار نامہ (یراکسی فارم) کے مؤثر ہونے کے لیے ضروری ہے کہ وہ 5 روپے کے رسیدی ٹکٹ پر دیتخط کے ساتھ اجلاس شروع ہونے سے 48 گھنٹے قبل کمپنی کوموصول ہوجائے۔ (2) مختار(یراکسی) کو کمپنی کا رُکُن (ممبر) ہونا ضروری ہے۔ (3) دستخط کمپتی کے پاس رجسٹرڈ کردہ نمونے کے مطابق ہونی جا پیئے۔ (4) سی ڈی سی شیئر ہولڈرز اوران کے پراکسیز سے گزارش ہے کہ وہ اپنے قومی شاختی کارڈیا پاسپورٹ کی نصدیق شدہ فوٹو کا پی اس مختار نامہ (پراکسی فارم) کے ساتھ منسلک کریں۔ (5) کارپوریٹ ادارے کی صورت میں، ادارے کے بورڈ آف ڈائیر یکٹرز کی منظور شدہ قرار داد / پادر آف اٹرنی بشمول نمونہ دستخط پراکسی فارم کے ساتھ جمع ہول گی۔

