Gatron

QUARTERLY REPORT

March 31, 2025

GATRON (INDUSTRIES) LIMITED



Directors' Report

Dear Shareholders,

On behalf of the Board of Directors, we present herewith the un-audited financial statements of Gatron (Industries) Limited for the nine months ended March 31, 2025.

Financial Review:

The financial synopsis for the nine month period under review are as below:

- Net sales Rs.19,487 million,
- Operating loss Rs.417 million.
- Loss before levies and income tax Rs.1,605 million,
- Levies and income tax Rs.245 million
- Loss after income tax Rs.1,850 million,
- Paid up capital Rs.1,087 million,
- Shareholders' equity Rs.11,466 million

The loss before levies and income tax for the period ended March 31, 2025 is Rs.1,605 million compared to Rs.490 million in the corresponding period. However, including the results of the captive power subsidiaries, your Company incurred a loss of Rs.1,606 million before levies and income tax compared to Rs.256 million loss before levies and income tax. The same after income tax was Rs.1,861 million loss in these period compared to Rs.796 million loss in the corresponding period. While Dumping is predominantly contributing to the negative results, the situation was further exacerbated by the sharp drop in international raw material prices prompted by the drop in oil prices, which led to a sharp drop in product prices both internationally and locally while the company had higher stocks of finished goods and raw material from the previous months with higher costs.

Your company achieved net revenue of Rs.19,487 million compared to Rs.26,883 million in the corresponding period, indicating an overall net decrease of 28%, as yarn sales quantities reduced by 18% as compared to the corresponding period. The value reduction was also due to the fall in unit prices due to the reduction of raw material prices.

As already communicated in previous reports, the Company is facing extraordinary dumping of imported yarn adding supply of yarn in the local market at exceptionally low dumped prices. The National Tariff Commission (NTC) had terminated the Anti-Dumping Duties (ADD) on Polyester Filament Yarn (PFY) with its notification dated November 07, 2023, on a technical reason as noted below in the future outlook section. However late in November 2024 NTC has imposed very low provisional anti-dumping duties on PFY on major Chinese exporters in the range of 2.13% to 5.19% which in the meantime have expired. The final anti-dumping duties will however be imposed after onsite audit of the major Chinese suppliers. Presently in the world seven countries have imposed between 20% to 78% anti-dumping duties against Chinese PFY. Your company hopes that the NTC of Pakistan is able to audit the Chinese suppliers effectively to get the high anti-dumping duties to mitigate the high injury level.

The prevalence of widespread dumping of PFY and surge in imports, in anticipation of the provisional Anti-dumping duties in November 2024 has compelled the company to operate at significantly diminished levels of its capacity, as such not being able to utilize fully the expanded capacity. Consequently, this has resulted in a notable escalation in fixed cost including the depreciation of the



newly installed capacity. As you are aware that including this financial year, your company has made an investment of over Rs. 20 billion in the last 4 to 5 years to enable the increase annual production capability of mixed deniers from 65,000 tons in 2020 to approx. 99,000 tons, viz an increase in production capability by around 50% since 2020. In fact, the production capability was only 36,000 tons in 2017 so since 2017 production capability of PFY has increased by 2.75 times. The diversified polymer capacity has also been added through this capital expenditure. However as noted above the incessant dumping by Chinese producers have not allowed the company to fully utilize this expanded capacity.

The widespread prevalence of misuse of duty free import under EFS for export and sale of the same in the domestic market is also adding the pressure in the market. The government has finally realized the high level of misuse of this scheme. It is hoped that changes in the scheme for effective control and audit will stem this misuse.

In the coming months the full benefit of the in-house production of POY tubes to replace imported tubes and the start of up of another 3.7 MW of Solar based power will add a positive sum to the results.

Distribution & selling expenses increased by 61% as compared to corresponding period. On the other side, administrative expenses decreased by 8%.

Finance cost decreased compared to the corresponding period due to the recent reduction in discount rate by SBP. The future periods should see lower financial charges if the company is able to control the Finished goods stocks.

On the Balance Sheet front as compared to June 30, 2024, stocks decreased by Rs.834 million to reach to Rs.6,669 million, mainly due to low raw material stocks while finished goods increased during this period. Debtors increased by Rs.521 million to reach Rs.4,037 million while creditors decreased by Rs.84 million to reach Rs.5,439 million. The company's short-term borrowings increased by Rs.851 million as compared to June 30, 2024 to reach Rs.4,431 million.

CHALLENGES FACED AND FUTURE OUTLOOK

As noted above, NTC in November 2024 has imposed provisional anti-dumping duties on PFY on major Chinese exporters in the range of 2.13% to 5.19%. This in the meantime expired on March 14, 2025 because NTC was not able to impose the final anti-dumping duties within the required 4 month period due to delay in the on-site audit of major Chinese suppliers.. The final anti-dumping duties is expected to be be imposed by end May 2025, since now this audit by a 2 member NTC teams has been completed by auditing over 25 companies in 30 calendar days. Presently in the world seven countries have imposed between 20% to 78% Anti-dumping duties against Chinese. Your company hopes that the NTC Pakistan was able to audit the Chinese suppliers effectively to get the high anti-dumping duties to mitigate the high injury level.

The Anti-Dumping Duties (ADD) levels in Pakistan are anyhow low compared to what is imposed by other countries against China (details below). But even at these low levels the importers evaded the ADD duties, thus injury to domestic manufacturers was not mitigated by the notified ADD. The importers get a stay in one High Court, (w/o any security being deposited with the court). The petition then gets dismissed in 5 or 6 months. Though they cannot file the same petition in another High Court once it has been dismissed, they do so in another city High Court, by hiding the fact that it has been dismissed earlier and by declaring that this is the first time they are filing petitions against the said ADD. In this way they have so far illegally got stays (more than 35 times) against the PFY ADD one after the other and failed to pay the due ADD of all these dismissed petitions and stays.

Gatron

- It is very surprising that the NTC as well as the Commerce ministry (under which NTC operates) is not very active in stopping this evasion nor going after the major importers who evade this duty
- The ADD rates in Pakistan imposed in 2017 were already low (now terminated from November 2023), to cover the actual dumping/injury and are much lower than the following ADD imposed on Chinese exporters of Polyester Filament Yarn:
 - by Turkey of minimum 16% or \$250/ton
 - by India of minimum 23%
 - by the USA ranging from 76% to 77%
 - by Vietnam of minimum 17% (and max 21.2)
 - by Brazil \$57.85 585.70/ton (4.35% 44%)
 - by Mexico \$532/ton (40%)
 - by Korea ranging from 3.95% to 10.91%

So, 7 major countries have imposed Anti-Dumping or countervailing duties on PFY from China, while Indonesia is restricting imports of PFY by not allowing the same to traders and intends to increase import duties on the same. So, this covers most the PFY producing countries. Bangladesh protects its PFY industry by way of 25% import duty on competing imported yarn.

Since October 2023, India has imposed the non-tariff barrier removing the BIS (Bureau of Indian standard) exemption for imports of PFY into India. Because of which the import of PFY from China into India have reduced from 50,000 tons per month (annualized 600,000 MT) to less than 10,000 tons per month (annualized 120,000 MT) at present. The Chinese producers have been trying for long to call the BIS team for inspection and approval but while other countries like Korea, Taiwan etc. have got the BIS approval, the BIS visit/approval of China is not happening. However, India allows Chinese PFY to be imported under Export Bond Scheme for processing and export. So effectively its not for quality/standards but to prevent the injury to the local PFY industry by the excess Chinese dumping.

- In the above background it is hoped the dumping margins and the dumping duties in Pakistan on Chinese PFY imports will be revived or will be set to higher levels and that imports of yarn remain subject to Regulatory Duty (RD) until these anti-dumping duties are effectively enforced and collected.
- As noted above para of this report, now the dumping by the Chinese producers have become intense due to their capacity expansions coming on stream and correspondingly reduction in world and Chinese demand due to near to recession conditions. Moreover majority of these Chinese PFY producers are producing their own PTA and PX (the basic raw material of PTA) so they are using the profits in the upstream products to subisidize/dump the PFY. The continuation of RD with imposition and collection of appropriate ADD is important to provide level playing field to local yarn industry against dumped imports, otherwise in coming period this industry may vanish, and country would be fully dependent of imports which would definitely be burden on balance of payments and would result unemployment. Already PFY is the 10th largest import item of Pakistan.
- On the back of effective implementation of anti-dumping duty for 5 years on the levels similar to the 2 digit level in India, Turkey and Vietnam on competing imported yarn would allow Pakistan PFY producers to fully utilize their capacity which can meet nearly 50% of the Pakistan's domestic use PFY demand and encourage these producers to further expand to meet over 75% of Pakistan in the next 3 years since polymer capacity for the same is already available. This will provide import substitution and reduce the current account deficit while it would also provide local



employment beyond the jobs already provided by the industry. In fact if we consider only DTY product variety of PFY the domestic producers can meet over 60% of the domestic demand if they are allowed to fully utilize their capacity through effective anti-dumping measures.

• PFY is among the top imports so needs to be produced locally, particularly when its raw material PTA is also produced locally. It should also be kept in mind that in the year 2003 over 90% of local demand of Filament Yarn was met by indigenous production, Moreover, the downstream industry and demand has also grown over the years and the total demand of PFY stood over 350,000 tons compared to 260,000 tons in year 2017-18 so increasing domestic production of the same is also essential to reduce this pressure on the current account deficit of the country.

OTHER MATTERS

- The principal business of Wholly Owned Subsidiary Company Messrs. Gatro Power (Private)
 Limited is to generate and sell electric power. The operations of the company remain normal
 during the period.
- The principal business of Wholly Owned Subsidiary Company Messrs. G-Pac Energy (Private) Limited is to generate and sell electric power. The operations of this subsidiary have started at the beginning of the last quarter of this period.
- Wholly Owned Subsidiary Messrs. Global Synthetics Limited has yet to commence its operations.

SCHEME OF ARRANGEMENT

- The Board of Directors of Gatron (Industries) Limited in their meeting on February 10, 2025 & resolution through circular dated 21st April, 2025 have resolved to authorize the Company to enter into a Scheme of Arrangement ("Scheme") with Nova Frontiers Limited ("NFL") and Ghani & Tayub (Private) Limited ("G&T"), subject to the necessary approval by the Honorable High Court of Balochistan at Quetta and the Shareholders of the respective companies.
- Under the proposed Scheme, NFL will cancel the shares held by the certain categories of shareholders (collectively referred to as the "Outgoing Shareholders"), resulting in a corresponding reduction in NFL's share capital. As consideration for the aforesaid, the 29.33% shareholding of Gatron, currently held by NFL will be cancelled upto the ratio determined through valuation and new shares of Gatron will be issued to the Outgoing Shareholders / beneficial owners of outgoing shareholders of NFL in lieu of cancellation of their shareholding in NFL on the basis of SWAP ratio to be determined by professional valuer. This will allow these categories of Shareholders a venue to sell their value of NFL shares (converted into Gatron Shares) in the stock exchange.

Further to above the Company to cancel the 2.98 % shareholding (comprising 3,240,774 shares) currently held by G&T, and to issue new shares of the Company directly to the shareholders of G&T.

It is further informed that the proposed Scheme will not have any impact on the business operations or assets of Gatron.



APPROPRIATION

The Board of Directors of the Company does not recommend any interim cash dividend for the nine months period ended March 31, 2025.

EARNING PER SHARE

The loss per share of the Company for the nine months ended on March 31, 2025, is Rs.17.02.

MATERIAL CHANGES AND COMMITMENTS

No material changes and commitments affecting the financial position of the Company occurred during the period to which the balance sheet relates and the date of this report.

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

The un-audited condensed interim consolidated financial statements of the Group along with notes and directors' report thereto have also been included in this report.

INTERNAL FINANCIAL CONTROLS

The system of internal controls is sound in design and has been effectively implemented and monitored.

ACKNOWLEDGMENT

The Board of Directors extends its heartfelt gratitude to all stakeholders for their unwavering trust and confidence in the Company. We deeply appreciate the consistent cooperation and support we have received over the years and are confident in its continuation.

We would also like to express our sincere thanks to every member of the Company for their dedication, innovative thinking, and commitment to their roles. Your efforts are instrumental to our success.

Furthermore, we are grateful to the Government Institutions, Auditors, SECP, PSX, and Banks for their invaluable guidance and assistance, which have significantly contributed to the Company's growth and progress.

Thank you for your continued partnership and support.

DUL RAZAK DIW

CHAIRMAN

Dated: April 26, 2025

MUHAMMAD IQBAL BILWANI DIRECTOR

بورد آف ڈائر یکٹرز کی رپورٹ

معزز خصص یافتگان،

گیٹر ون (انڈسٹریز) کمیٹٹر کے بورڈ آف ڈائر کیٹٹرز 31 مارچ <u>202</u>5ء کوئتم ہونے والی نو ماہی کے غیر آ ڈٹ شدہ مالیاتی گوشوارے وہیش کررہے ہیں۔

مالياتي جائزه:

زبر جائزه نوماه کی مدت کے لیے مالیاتی خلاصہ درج ذیل ہے:

- نیٹ بیلز:19,487 ملین رویے،
- آپریٹنگ خسارہ:417 ملین روپے،
- خسارة بل ازمحصولات اورانکم نیکس:1,605 ملین رویے،
 - محصولات اورانگرنیکس:245 ملین رویے،
 - خساره بعدازانگم نیکس:1,850 ملین روپے،
 - اداشده سرمایه:1,087 ملین روپے،
 - خصص یافتگان کی ایکویٹی: 11,466 ملین روپے

31 مارچ <u>2025</u> وہ نوٹتم ہونے والی مدت کے لیے خسارہ قبل از محصولات اورائکم 1,605 ملین روپے رہا، جو کہ گزشتہ سال کی اسی مدت کے 490 ملین روپے خسارے کے مقابلے میں یہ نقصان زیادہ ہے۔
تاہم، جب کیپٹو پاورسیسڈ ریز کے نتائج کوشامل کیا جائے تو آپ کی کمپنی کو محصولات اورائکم ٹیکس سے قبل 1,606 ملین روپے کا خسارہ ہوا، جو کہ گزشتہ سال کی اسی مدت سے 256 ملین روپے خسارہ ہوا، جو کہ گزشتہ سال کی اسی مدت میں سے 796 ملین روپے تھا۔ اگرچہ ڈمپیگ بنیادی طور پر ان منفی نتائج کا سبب ہے، تاہم اس معنوعات کی قیتیں بین الاقوامی صورتحال کو مزید میں بین الاقوامی اور مقامی دونوں سطحوں پر نمایاں طور پر گرگئیں، جبکہ کمپنی کے پاس گزشتہ بہینوں کے مہنگے داموں خریدے گئے خام مال اور تیار شدہ مال کا زائد ذخیرہ موجود تھا۔

آپ کی کمپنی نے اس مت کے دوران 19,487 ملین روپے کی خالص آمدنی حاصل کی ، جو کہ گزشتہ سال کی اس مت میں 26,883 ملین روپے تھی ، جس سے مجموعی طور پر 28 فیصد کی ظاہر ہوتی ہے۔ اس کی بنیادی وجہ یارن کی فروخت کی مقدار میں 18 فیصد کی ہے جو کہ گزشتہ سال کی اس مدت کے مقابلے میں کم رہی ۔ آمدنی کی قدر میں کمی کیا ایک اور وجہ خام مال کی قیمتوں میں کمی کے باعث فی یونٹ قیمتوں میں کمی آنا بھی ہے۔

جیسا کہ گزشتہ رپورٹ میں پہلے ہی بتایا جا چکا ہے کہ مقامی مارکٹ میں غیر معمولی طور پر کم ڈمپ شدہ قیتوں پر سپلائی کی وجہ سے کمپنی کو درآ مدی یارن کی غیر معمولی ڈمپنگ کا سامنا ہے۔ نیشنل ٹیرف کمیشن (NTC) نے 70 نومبر 2023ء کو جاری کر دہ اپنے نوٹیٹکیشن کے ذریعے پولی ایسٹرفلیمنٹ یارن (PFY) پر عاکدا نیٹی ڈمپنگ ڈیوٹیز (ADD) کو ایک تکنیکی وجہ کی بنا پرختم کر دیا تھا، جس کی تفصیل آئندہ جا نزے کے جصے میں بیان کی گئی ہے۔ تا ہم، نومبر 2024ء کے آخر میں، NTC نے بنی برآ مدکنندگان پر 2.13 فیصد سے 5.19 فیصد سے 78 فیصد کے درمیان اینٹی ڈمپنگ ڈیوٹیز ناکہ کر کی توٹیز کے سات مما لک چینی PFY پر 20 فیصد سے 78 فیصد کے درمیان اینٹی ڈمپنگ ڈیوٹیز ناکہ کر کے نیادہ اینٹی ڈمپنگ ڈیوٹیز عاکد کرنے میں کا میاب ہوگا تا کہ شدید نقصان کی تلافی کی جاسکے۔

PFY کی وسیع پیانے پر ڈمپنگ اور عارضی اینٹی ڈمپنگ ڈیوٹیز کے نفاذ کی تو تع میں نومبر 2024ء میں درآ مدات میں اضافے نے کمپنی کوا پنی پیداواری صلاحیت نمایاں طور پر کم سطح پر چلانے پر مجبور کردیا، جس کے باعث توسیع شدہ پیداواری صلاحیت کو کمل طور پر استعمال کر ناممکن نہ رہا۔ جس کے نتیجے میں نصب شدہ پیداواری صلاحیت کو کمل طور پر استعمال کر ناممکن نہ رہا۔ جس کے نتیجے میں نصب شدہ پیداواری صلاحیت کو کمل طور پر استعمال کر ناممکن نہ رہا۔ جس کے نتیجے میں نصب شدہ پیداواری صلاحیت کو کمل طور پر استعمال کے ساتھ آپ کی کمپنی نے گزشتہ 4 سے 5 سالوں میں 20 ارب روپ اضافیہ ہوا ہے، جس میں نئی نصب شدہ مشینری کی فرسود گی (ڈیپر لیمالیشن) بھی شامل ہے۔ جسیا کہ آپ کی کم میں ہے کہ اس مالی سال کے ساتھ آپ کی کمپنی نے گزشتہ 4 سے 5 سالوں میں 20 ارب روپ سے سے زائد کی سرمایہ کاری کی ہے تا کہ مکسلڈ ڈیٹیر زکی سالانہ پیداواری صلاحیت 2020ء میں 65,000 ٹن تھی ، چنانچہ 700 و ٹی کی جا سکے، لیمالی کی بیداواری صلاحیت میں 10 کے بیداواری صلاحیت میں 10 کے بائیر زکی پیداواری صلاحیت کو میں کہ جسیا کہ اوپر بیان کیا گیا ہے، چینی پیدا کندگان کی مسلسل ڈمپنگ نے کمپنی کواس توسیع شدہ پیداواری صلاحیت کو کمل طور پر استعمال کرنے سے دوک دیا ہے۔

ڈیوٹی فری درآمدات کے ایکسپورٹ مسلیٹیشن اسکیم (EFS) کے تحت بڑے پیانے پرغلط استعال، اوراس کے تحت درآمدشدہ مال کی مقامی مارکیٹ میں فروخت، بھی مارکیٹ پر دباؤمیں اضافے کا سبب بن رہی ہے۔ حکومت نے بالآخراس اسکیم کے بڑے پیانے پرغلط استعال کوشلیم کرلیا ہے۔ امید کی جاتی ہے کہ اس اسکیم میں مؤثر نگرانی اورآ ڈٹ کے لیے مجوزہ تبدیلیاں اس کے غلط استعال کورو کئے میں معاون ثابت ہوں گے۔

آنے والے مہینوں میں، POY ٹیوبز کی ان ہاؤس پیداوار کے مکمل فوا کدسا منے آئیں گے، جودرآ مدشدہ ٹیوبز کی جگدلیں گی، جبکہ 3.7 میگاواٹ کے مزید سولر میسڈ پاور پلانٹ کے آغاز سے کمپنی کے نتائج پر مثبت اثر ات مرتب ہوں گے۔

تقسیم اور فروخت کے اخراجات گزشتہ مدت کے مقابلے میں 61 فیصد اضافہ ہوا، جبکہ دوسری جانب انتظامی اخراجات میں 8 فیصد کی واقع ہوئی ہے۔

مالیاتی اخراجات میں بھی گزشتہ سال کی اسی مدت کے مقابلے میں کمی آئی ہے، جو کہ اسٹیٹ بینک آف پاکستان کی جانب سے حالیہ ڈسکاؤنٹ ریٹ میں کمی کا نتیجہ ہے۔ مستقبل میں مالی اخراجات میں مزید کی متوقع ہے، بشرطیکہ کمپنی تیار شدہ مال کے ذخائر پر قابو پانے میں کامیاب ہوجائے۔

بیکنس شیٹ کے حوالے سے، 30 جون 2<u>02</u>4ء کے مقابلے میں اشاکس میں 834 ملین روپے کی کمی واقع ہوئی، جس کے بعدان کی مالیت 6,669 ملین روپے رہی۔ یہ کی بنیاد کی طور پر خام مال کے کم و خائر کی وجہ سے ہوئی، جبکہ اس مدت کے دوران تیار شدہ مال میں اضافہ ہوا۔ ڈیٹرز (قرض داری کی مالیت) 521 ملین روپے کا اضافہ ہوا، جس سے ان کی مجموئی رقم ووروں کھی ہوئی، جس سے ان کی مجموئی رقم 93,439 ملین روپے رہ گئے۔ کریڈیٹرز قرض خواہی کی مالیت) میں 84 ملین روپے کی کمی ہوئی، جس سے ان کی مجموئی رقم 93,439 ملین روپے رہ گئے۔ کو بعد ان کی مالیت 4,431 ملین روپے تک بیٹی گئے۔

در پیش چیلنجز اور منتقبل پرایک نظر:

جیسا کہ اوپر بیان کیا گیا ہے، نومبر 2024 میں NTC نے چین کے بڑے برآ مدکنندگان پر پولی ایسٹر فلامنٹ یارن (PFY) کی مدین 2.13 فیصد ہے 5.19 فیصد کی حدیمیں عارضی اینٹی ڈمپنگ ڈیوٹیٹر عائی کی تھیں۔ تاہم ، یدڈیوٹیٹر 14 مارچ 2025ء کوختم ہو گئیں کیونکہ NTC مقررہ 4 ماہ کی مدت کے اندر حتی اینٹی ڈمپنگ ڈیوٹیز کا نفاذ نہ کر سکا، جس کی وجہ بڑے چینی سپلائرز کے آن سائٹ آڈٹ میں تاخیر تھی۔ اب چونکہ NTC کی دور کئی ٹیم نے 30 دنوں میں 25 سے زائد کمپنیوں کا آڈٹ مکمل کرلیا ہے، اس لیے توقع کی جارہی ہے کہ حتی اینٹی ڈمپنگ ڈیوٹیز می گورکتے ہوں کا آڈٹ میں کا میاب اس وقت دنیا کے سات مما لک چینی مصنوعات پر 20 فیصد سے 78 فیصد تک اینٹی ڈیوٹیز نافذ کر بچے ہیں۔ آپ کی کہنی کو امید ہے کہ پاکستان NTC چینی سپلائرز کا مؤثر آڈٹ کرنے میں کا میاب ہوا ہے تا کہ شدید نقصان کی تلافی کے لیے بلند شرح کی اینٹی ڈمپنگ ڈیوٹیز عائد کی جاسکیں۔

کے اسان میں اینٹی ڈیوٹیز (ADD) کی سطح دیگر ممالک کے مقابلے میں کم ہے، جودیگر ممالک نے چین کے خلاف عائد کی ہیں (تفصلات ذیل میں دی گئی ہیں)۔ تاہم، ان کم سطحوں پر بھی در آمد کنندگان معزز ملک کے مقابلے میں کم ہے، جودیگر ممالک نے چین کے خلاف انداز گئی ہے۔ بچنے کے طریقے اختیار کے، جس کے باعث مقامی صنعت کاروں کو پہنچنے والے نقصان کا ازالدان نوٹیفائی شدہ ڈیوٹیز ADD سے ممکن نہ ہو سکا۔ در آمد کنندگان معزز عدالت عالیہ سے ADD کے خلاف، بغیر کسی سیکیورٹی جع کرائے تھم امتناعی (اسٹے آرڈر) حاصل کر لیتے ہیں۔ پھر 5 سے 6 ماہ بعد درخواست مستر دہوجاتی ہے۔ قانونی طور پر ایک بارمستر دہو و کہا کہ اور کا است کی اور عدالت عالیہ میں دوبارہ دائر نہیں کی جاسکتی، تاہم در آمد کنندگان دوسری شہر کی ہائی کورٹ میں نئی درخواست دائر کردیتے ہیں اور یہ ظاہر کرتے ہیں کہ وہ جہا ہی باکہ مستر دہو بھی ہے۔ اس طریقے ہے، اب تک غیر قانونی طور پر 35 سے زائد بار PFY پر عائد ADD کے خلاف تھم خلاف درخواست دے رہے ہیں، جبکہ وہ حقیقت چھیاتے ہیں کہ یہ درخواست پہلے ہی مستر دہو بھی ہے۔ اس طریقے ہے، اب تک غیر قانونی طور پر 35 سے زائد بار PFY پر عائد ADD کے خلاف تھم اسلیکی جائے گئی کرنے میں ناکام رہے ہیں۔

⇔ یہ بات انتہائی جمران کن ہے کہ پیشل ٹیمرف کمیشن (NTC)اوروزارتِ تجارت (جس کے تحت NTC کام کرتا ہے)اس ڈیوٹی سے بچاؤ کے مل کورو کنے یاان بڑے درآ مدکنندگان کے خلاف کارروائی کرنے میں زیادہ متحرک نظرنہیں آتے جواس ڈیوٹی کی ادائیگی سے فچ رہے ہیں۔

🖈 پاکستان میں 2017 میں عائد کردہ اپنٹی ڈمپنگ ڈیوٹیز (ADD) کی شرحیں پہلے ہی کم سطح پرتھیں (جواب نومبر 2023 سے ختم کردی گئی ہیں)اور حقیقی ڈمپنگ/نقصان کا ازالہ کرنے کے لیے ناکافی تھیں۔ ید دیگرمما لک کی جانب سے چینی برآ مدکنندگان پر عائد کردہ درج ذیل ADD کے مقابلے میں نمایاں طور پرکم تھیں :

- تركى: كم ازكم 16 فيصديا 250 ڈالر في ٹن
 - بھارت: کم از کم 23 فیصد
 - امریکہ:76 فیصدے 77 فیصد
- ويتنام: كم ازكم 17 فيصد (زياده سے زياده 21.2 فيصد)
- برازيل:4.35\$-585.70\$\$585\$ني شن(4.35 فيصد-44 فيصد)
 - ميكسيكو: ۋالر532 في ٹن (40 فيصد)
 - كوريا3.95 فيصدى 10.91 فيصدتك

چنانچے سات بڑے ممالک نے چین سے درآمد کیے گئے پولی الیٹر فلامنٹ یارن (PFY) پراپنٹی ڈمپنگ یا کا ؤئٹر ویلٹنگ ڈیوٹیز عائد کردی ہیں، جبکہ انڈونیشیانے PFY کی درآمدات پر پابندیاں لگار تھی ہیں ، بیکنی وہ تاجروں کو PFY درآمد کرنے کی اجازت نہیں دیتا اور اس نے اس پر درآمدی ڈیوٹی میں مزیدا ضافہ کرنے کا ارادہ بھی ظاہر کیا ہے۔ یوں بیا قد امات تقریباً تمام اہم PFY پیدا کرنے والے ممالک کا اصلا کرتے ہیں۔ بنگلہ دیش نے بھی اپنی PFY صنعت کو تحفظ دینے کے لیے درآمد شدہ مقابلتی یارن پر 25 فیصد درآمدی ڈیوٹی عائد کر رکھی ہے۔

اکوبر 2023ء سے، بھارت نے نان ٹیرف ہیر پیر (NTB) کے طور پر بیوروآ ف انڈین اسٹینڈرڈز (BIS) کی اسٹنی ختم کردی، جس کے بعد چین سے بھارت کو PFY کی برآ مدات میں نمایاں کی آئی۔ چینی پیدا کنندگان چین سے بھارت کو PFY برآ مدات گزشتہ 50,000 ٹن ماہا نہ کے 50,000 ٹن ماہا نہ سے کم (سالانہ 2020,000 میٹرکٹن) کم ہوگئی ہیں۔ چینی پیدا کنندگان کا فی عرصے سے BIS ٹیم کو معا سے اور منظوری کے لیے بلانے کی کوشش کررہے ہیں، لیکن دیگر ممالک جیسے کوریا، تا ہوان وغیرہ BIS کی منظوری حاصل کر بچلے ہیں، چین کے لیے BIS کا دورہ یا منظوری تا ہے تا کہ اسٹی ہوئی۔ تا ہم، بھارت چینی اورٹ ہوتا ہے کہ یہ پابندی مخت کو اللہ بیانہ کی محت در آ مدی اجام کے اور کے لیے بیانہ کی محت کو جینی ڈمپنگ سے بچانے کے لیے لگائی گئی ہے۔

🛪 ندکورہ پس منظر میں بیامید کی جاتی ہے کہ پاکستان میں چینی PFY کی درآ مدات پر ڈمپنگ مار جن اور ڈمپنگ ڈیوٹیز کودوبارہ فعال کیا جائے گایا نہیں بلندسطح پرمقرر کیا جائے گا،اور بیکہ یارن کی درآ مدات کواس وقت تک ریگولیٹر کی ڈیوٹیز کومؤثر طریقے سے نافذ اور وصول نہ کیا جائے۔

ک جیسا کہ اس رپورٹ کے گزشتہ پیرا گراف میں بیان کیا گیا ہے، اب چینی بیداواری اداروں کی ڈمپنگ میں شدت آگئ ہے کیونکہ ان کی بیداواری صلاحیتوں میں توسیح ہو پی ہے اور عالمی سطح پر اور چین میں طلب میں کی واقع ہورہ ہی ہے، جس کی بنیاد کی وجہ اقتصادی ست روی اور مندی کی کیفیت ہے۔ مزید برآن، ان چینی PFY پروڈیوسر زمیں سے زیادہ تراپی PTA واجب میں کی واقع ہورہ ہی ہے، جس کی بنیاد کی وجہ اقتصادی ست روی اور مندی کی کیفیت ہے۔ مزید برآن، ان چینی PFY پروڈیوسر زمیں سے زیادہ تراپی کی ڈیوٹی (RD) کا شلسل اور مال) خود تیار کررہے ہیں، اس لیے وہ اپنے اوپر کے مصنوعات میں حاصل ہونے والے منافع کو PFY کی سبسٹری دینے یا ڈمپنگ ڈیوٹیز (ADD) کا نفاذ اور وصولی مقامی یارن کی صنعت کو درآ مدشدہ ڈمپ شدہ مصنوعات کے خلاف ایک برابری کا میدان فراہم کرنے کے لیے اہم ہے۔ بصورت دیگر، آنے والے وقتوں میں بیصنعت ختم ہو سکتی ہے اور ملک مکمل طور پر درآ مدات پر انحصار کرنے گے گا، جو کہ بیکنٹ آف جیکنٹس پر بو جھ ڈالے گا اور بے روزگاری کا سبب بنے گا۔ اس وقت PFY پاکستان کی 10 ویں سب سے بڑی درآ مدی اشیاء میں شامل ہے۔

کے اگر پاکتان میں پانچ سال کے لیے اپنی ڈمپنگ ڈیوٹی کومؤ ٹر طریقے سے نافذ کیا جائے ، جس کی سطح بھارت ، ترکی اورویتام میں درآ مدی یارن پرعائد کی جانے والی دوہری سطح (دوہندسوں کی سطح) سے ملتی جاتی ہو، تو یہ پاکتان کے PFY پروڈیوسرز کواپنی مکمل صلاحیت کے استعال کی اجازت دے گا، جو پاکتان کی مقامی PFY کی طلب کا تقریباً 50 فیصد پورا کرسکتا ہے۔ اس کے علاوہ ، یہ پروڈیوسرز کواپنی صلاحیت وں کومزید بردھانے کی ترغیب دے گا تا کہ وہ آئندہ تین سالوں میں پاکتان کی PFY کی ضرورت کا 75 فیصد سے زائد پورا کرسکیں ، کیو کیونکہ اس کے لیے درکار پولیمر کی پیداواری صلاحیت کی ترغیب دے گا تا کہ وہ آئندہ تین سالوں میں پاکتان کی PFY کی ضرورت کا 75 فیصد سے زائد پورا کرسکیں ، کیو کیونکہ اس کے علاوہ یہ مقامی روزگار کے مواقع بھی فراہم کرے گا جواس وقت صنعت میں پہلے ہی موجود ہیں ۔ حقیقت میں ، اگر ہم صرف DTY (ڈران ٹیکٹائل یارن) کی مصنوعات کو مرنظر کھیں ، تو مقامی پروڈیوسرز اپنی صلاحیت کومؤ ٹر اپنٹی ڈمپنگ ڈمپنگ اقد امات کے ذریعے مکمل طور پر استعال کرنے کی صورت میں مقامی طلب 600 فیصد سے زیادہ حصہ پورا کر سکتے ہیں۔

ک PFY ملک کی بڑی درآ مدات میں شامل ہے، اس لیے اسے مقامی سطح پر پیدا کرنا نہایت ضروری ہے، بالخصوص جب اس کا بنیادی خام مال PFY بھی مقامی طور پر تیار کیا جارہا ہے۔ یہ بھی ذہن میں رکھنا چا ہیے کہ سال 2003ء میں 90 فیصد سے زا کد فلامنٹ یارن کی ملکی طلب مقامی پیدا وارسے پوری کی جارہ کھی۔ مزید برآ ں، گزشتہ سالوں میں ڈاؤن اسٹر یم انڈسٹری اور طلب میں نمایاں اضافہ ہوا ہے، اور PFY کی مقامی پیدا وار میں اضافہ ناگز برہے تا کہ ملک کے کرنٹ اکاؤنٹ خسارے پر پڑنے والے دباؤکو کم کیا جا سکے۔

ويكرمعاملات

- مكمل ملكيتى ذيلي كمپني ميسرز گيثر و پاور (پرائيويث) لميند كابنيادى كاروبار بكلي پيدا كرنااور فروخت كرنا ہے كمپنى كى سرگرميال اس مدت كے دوران معمول كے مطابق رميں۔
- مكمل ملكيتى ذيلي كمپنى ميسرزى پيك انرجى (پرائيويٹ)لميٹە گابنيادى كاروبارىجلى پيدا كرنااورفروخت كرنا ہے۔اس ذيلي كمپنى كى كارروائيان نظر ثانى شدەمدت كى آخرى سەمابى ميں شروع ہوچكى ہيں۔
 - مكمل ملكيتى ذيلي كميني ميسرز گلوبل سنتصينكس لميٹلانے تاحال اپنے كام كا آغاز نہيں كيا۔

اسكيم آف ارتجمنك

- کیٹر ون (انڈسٹریز) کمیٹڈ کے بورڈ آف ڈائر کیٹرزنے اپنے اجلاس 10 فروری <u>202</u>5ء کواور 21 اپریل <u>202</u>5ء کوجاری ہونے والے سرکولر کے ذریعے یہ فیصلہ کیا ہے کہ کمپنی کونو وافر ٹئیر زلمیٹڈ ("NFL") اورغنی اینڈ طیب (پرائیویٹ) کمیٹڈ ("G&T") کے ساتھ ایک اسکیم آف ارینجنٹ ("اسکیم") میں معاہدے کی اجازت دینے کا فیصلہ کیا، بشر طیکہ بلوچتان کے معزز ہائی کورٹ، کوئٹہ اور متعلقہ کمپنیوں کے شیئر ہولڈرز سے ضروری منظوری حاصل ہو۔
- مجوز ہاسکیم کے تحت، NFL مخصوص اقسام کے شیئر ہولڈرز (جنہیں اجماعی طور پر" آؤٹ گونگ شیئر ہولڈرز" کہا جائے گا) کے زیر ملکیت شیئر زومنسوخ کر ہے گا، جس کے نتیج میں NFL کے شیئر کمپیٹل میں کہی واقع ہوگی۔ اس کے موض ، NFL کے پاس موجود گیٹر ون کے 29.33 فیصد شیئر زکوا کیک مقررہ تناسب کے مطابق منسوخ کر دیا جائے گا، جو کہ قیت لگانے کے ذریعے طے شدہ تناسب تک ہوگی، اور گیڑ ون کے منظم مولڈ مالک کی منسوخی کے بدلے NFL کے آؤٹ گونگ شیئر ہولڈرز کے فائدہ مند مالکان کوان کے NFL میں شیئر ہولڈنگ کی منسوخی کے بدلے SWAP تناسب کے مطابق جاری کیے جائیں گئی ہوجائے گی) کواسٹاک بھینچ میں بینچنے کا موقع ملے گا۔

اس کےعلاوہ کمپنی T&T کے ذریعے موجودہ 2.98 فیصد شیئر ہولڈنگ (جو کہ 3,240,774 شیئرز پر شتمل ہے) کومنسوخ کرے گی اور G&T کے شیئر ہولڈنگ (جو کہ 3,240,774 شیئرز پر شتمل ہے) کومنسوخ کرے گی اور G&T کے شیئر ہولڈنگ (جو کہ 3,240,774 شیئرز پر شتمل ہے) کومنسوخ کرے گی اور G&T کے شیئر ہولڈنگ (جو کہ 3,240,774 شیئرز پر اہر است جاری

مزید برال بیک بتایا گیا ہے کہ مجوزہ اسکیم کا گیٹرون کے کاروباری آپریشنزیاا ثاثوں پرکوئی اثر نہیں پڑے گا۔

تصرف:

سمینی کے بورڈ آف ڈائر کیٹرز 31 مارچ 2025ء کوئٹم ہونے والی نو ماہی مدت کے لیے سی عبوری نقد منافع کی سفارش نہیں کی ہے۔

آمدن في حصه:

31 مارچ 2025ء وقتم ہونے والی ششاہی مدت کے لیے ممپنی کافی حصص خسارہ 17.02 روپے ہے۔

اہم تبدیلیاں اور معاہدے:

بیلنس شیٹ کی تاریخ اور رپورٹ منزاکی تاریخ کے درمیان کمپنی کی مالیاتی حیثیت میں تبدیلی لانے والی نیکوئی اہم بات رونما ہوئی اور نہ ہی ایسے معاہدے ہوئے۔

مخضر عبوری مجموعی لیاتی گوشوارے

گروپ بندا کے غیر آ ڈت شدہ مختصر مجموعی مالیاتی گوشوارے CONDENSED INTERIM UNAUDITED CONSOLIDATED FINANCIAL) (STATEMENTS ہمراہ نوٹس اورڈ ائر کیٹرزکی رپورٹ مذکورہ رپورٹ کے ساتھ منسلک ہیں۔

داخلی مالیاتی انتظام

اندرونی نکہداری کانظام مضبوط بنیادوں پراستوار ہے اوراس کانفاذ مؤثر طریقے سے کیا گیاہے اوراس پرنظرر کھی گئی ہے۔

اظهارتشكر:

ہم بورڈ آف ڈائر یکٹرز کی جانب سے اپنے تمام اسٹیک ہولڈرز کے سلسل تعاون،اعتاد اور حمایت کیلئے شکرییادا کرنا چاہتے ہیں۔اس امید کے ساتھ کہ ہم سنقبل میں مزید کامیابیاں آئندہ بھی جاری رکھیں گر

ہم کمپنی کے ہرممبر کے عزم تخلیقی سوچ اورانتہائی کگن کے ساتھ اپنے فرائض کی انجام دہی کے لیے اپنی مخلصانہ تعریف کا اظہار کرنا چاہیں گے اور ساتھ ہی ہم تمام سرکاری اداروں ،آڈیٹرز ،الیس ای پی پی ایس ایکس اور مینکوں کے بھی شکر گزار ہیں کمپنی کی کارکر دگی اورمجموعی ترقی کے لیے رہنمائی اور مدوفرا ہم کی ۔

> عبدالرازق دیوان محمداقبال بلوانی چیئر مین ڈائر یکٹر

> > 2025 يريل 2<u>02</u>5ء

CONDENSED INTERIM UN-CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT MARCH 31, 2025

Note 2025 2024 (Un-audited) (Audited)			(Rupees in Th	ousand)
ASSETS Non - Current Assets Property, plant and equipment Intangible assets Long term loans Long term deposits Long term loans Long term prepayments Long term loans Long term			March	June
ASSETS Non - Current Assets Property, plant and equipment 5 18,811,126 18,77 11,07 11,07 13,		Note		2024
Non - Current Assets 5 18,811,126 18,77 18,11,126 18,77 1,087,290 1,087,732 14,811,1126 18,77 1,087,290 1,1,655,603 1,1,655,603 1,1,655,603 1,1,655,603 1,1,655,931 1,1,27 1,087,677,501 1,277,501			(Un-audited)	(Audited)
Property, plant and equipment 5 18,811,126 18,77 11,111,126 11,126 11,126,133 16 5,263	ASSETS			
Intangible assets Long term investments Long term deposits Current Assets Stores, spare parts and loose tools Stock in trade Trade debts Long and advances Current portion of long term loans Other receivables Advance income tax Cash and bank balances TOTAL ASSETS EQUITY Share capital Capital reserves (Accumulated loss)/unappropriated profit Capital reserves (Accumulated loss)/unappropriated profit Long term financing Lease liabilities Non - Current Liabilities Deferred liabilities and income Trade and other payables Deferred liabilities Current portion of loag term financing Current portion of lease liability against right of use assets Current portion of lease liability against right of use assets Current portion of levies and income tax less payments 6	Non - Current Assets			
Long term investments 471,369 50 Long term loans 171,139 40 Long term deposits 19,513,203 19,76 Current Assets 19,513,203 19,76 Stock in trade 6,669,154 7,50 Trade debts 13 4,037,465 3,51 Current portion of long term loans 19,229 3 3,51 Current portion of long term loans 19,229 3 3 Trade deposits and short term prepayments 60,399 7 7 Other receivables 13 196,619 88 Advance income tax 290,951 25 Cash and bank balances 290,951 25 TOTAL ASSETS 32,867,732 34,55 EQUITY AD 1,087,290 1,08 LAGUITY AD 1,087,290 1,08 Capital reserves 11,565,603 11,65 CAccumulated loss)/unappropriated profit 1,267,793 5 LaBultities 11,465,943 13,28 Laese liability	Property, plant and equipment	5	18,811,126	18,778,042
Long term loans	Intangible assets	6	52,633	60,152
Current Assets 19,513,203 19,76	Long term investments		471,369	509,463
Current Assets 19,513,203 19,76	Long term loans		171,139	405,475
Current Assets Stores, spare parts and loose tools Stock in trade Trade debts Lasa dayances Current portion of long term loans Trade deposits and short term prepayments Other receivables TOTAL ASSETS CQUITY AND LIABILITIES EQUITY Share capital Capital reserves (Accumulated loss)/unappropriated profit Lasa liability against right of use assets Deferred liabilities Trade and other payables Trade and other payables Trade and other payables Unclaimed dividend Unpaid dividend Unpaid dividend Unpaid dividend Unpaid dividend Unpaid dividend Current portion of lesvies and income tax less payments Lasa provision for levies and income tax less payments 11, 334,3495 12, 34,357 13, 34,360 14,66,93 14,66,93 14,66,99 14,66,93 14,66,93 14,66,93 14,66,93 14,66,93 14,67,732 14,87,732 14,87,732 14,87,732 14,87,732 15,57,541 16,57,670 17,677,541 18,50 17,677,541 18,50 18,50 18,50 18,60 18,60 18,60 19,90 19,90 10,00 1	Long term deposits		6,936	6,936
1,834,395 1,995 1,000			19,513,203	19,760,068
Stock in trade	Current Assets			
13	Stores, spare parts and loose tools		1,834,395	1,990,321
Loans and advances	Stock in trade		6,669,154	7,503,024
19,229 33 34 36 36 39 37 37 38 38 38 38 38 38	Trade debts	13	4,037,465	3,516,225
Trade deposits and short term prepayments 60,399 77 Other receivables 13 196,619 88 Advance income tax - 7 Cash and bank balances 290,951 13,354,529 14,82 TOTAL ASSETS 32,867,732 34,58 EQUITY State capital 7 1,087,290 1,08 Capital reserves 11,656,603 11,65 11,656,603 11,265 11,265 11,265 11,265 11,265 11,265 11,265 11,265 11,265 11,265 11,265 11,265 11,265	Loans and advances	13	246,317	460,483
Description Section	Current portion of long term loans		19,229	35,584
Advance income tax Cash and bank balances Cash and bank balances TOTAL ASSETS TOTAL ASSETS 290,951 13,354,529 14,82 32,867,732 34,58 EQUITY AND LIABILITIES EQUITY Share capital 7 1,087,290 11,656,603 11,61 (1,277,950) 11,465,943 13,28 LIABILITIES Non - Current Liabilities Long term financing Lease liability against right of use assets Deferred liabilities and income 8 1,267,670 1,34 Current Liabilities Trade and other payables 9 8 13 5,438,967 Unclaimed dividend Unpaid dividend Unpaid dividend Unpaid dividend Unpaid dividend Unpaid dividend Unpaid dividend Current portion of lease liability against right of use assets Current portion of lease liability against right of use assets Current portion of lease liability against right of use assets Current portion of lease liability against right of use assets Current portion of lease liability against right of use assets Current portion of lease liability against right of use assets Current portion of lease liability against right of use assets Current portion of lease liability against right of use assets Current portion of lease liabilities and income Provision for levies and income tax less payments 281,236 21,2365,337 11,33	Trade deposits and short term prepayments		60,399	71,525
290,951 25 13,354,529 14,83 32,867,732 34,56 32,867,732 34,56 32,867,732 34,56 32,867,732 34,56 32,867,732 34,56	Other receivables	13	196,619	884,648
13,354,529 34,552 34,552 32,867,732 34,553 34,555 32,867,732 34,555 32,867,732 34,555 32,867,732 34,555 32,867,732 34,555 32,867,732 34,555 32,867,732 34,555 34,55	Advance income tax		•	70,000
### TOTAL ASSETS ### EQUITY AND LIABILITIES ### EQUITY Share capital Capital reserves	Cash and bank balances		290,951	297,008
EQUITY AND LIABILITIES EQUITY Share capital 7 1,087,290 1,08 Capital reserves 11,656,603 11,65 (Accumulated loss)/unappropriated profit (1,277,950) 5/2 LIABILITIES Non - Current Liabilities Long term financing 7,677,541 9,241 10 Deferred liabilities and income 8 1,267,670 1,36 Current Liabilities 9,036,452 9,95 Current Liabilities Trade and other payables 9 & 13 5,438,967 1,36 Unclaimed dividend 1,400 1,4			13,354,529	14,828,818
EQUITY Share capital Capital reserves (Accumulated loss)/unappropriated profit LIABILITIES Non - Current Liabilities Long term financing Lease liability against right of use assets Deferred liabilities Trade and other payables Trade and other payables Unglaid dividend Unpaid dividend Unpaid dividend Accrued mark-up/ profit Short term borrowings Current portion of long term financing Current portion of lease liability against right of use assets Current portion of deferred liabilities and income Turnel portion of deferred liabilities and income Provision for levies and income tax less payments 7	TOTAL ASSETS		32,867,732	34,588,886
Share capital 7	EQUITY AND LIABILITIES			
Capital reserves 11,656,603 (1,277,950) 11,656,603 (1,277,950) LABILITIES 11,465,943 13,28 Non - Current Liabilities 7,677,541 (10,267,670) 8,50 Lease liability against right of use assets 91,241 (10,267,670) 1,34 Deferred liabilities and income 8 (1,267,670) 1,34 Current Liabilities 9,036,452 (9,9) 9,99 Current Liabilities 1,400 (10,267,670) 1,24 Unclaimed dividend 1,400 (10,267,670) 1,24 Unpaid dividend 20,801 (10,267,670) 1,24 Accrued mark-up/ profit 432,660 (10,267,670) 5,6 Short term borrowings 4,430,722 (10,267,670) 3,6 Current portion of long term financing 1,488,009 (1,12,27) 1,12 Current portion of lease liability against right of use assets 21,219 (1,219) 2 Current portion of deferred liabilities and income 250,323 (2,21,236) 2 Provision for levies and income tax less payments 281,236 (2,236) 2	EQUITY			
Capital reserves 11,656,603 11,65 (Accumulated loss)/unappropriated profit (1,277,950) 54 LIABILITIES 11,465,943 13,28 Non - Current Liabilities 7,677,541 8,50 Lease liability against right of use assets 91,241 10 Deferred liabilities and income 8 1,267,670 1,34 Current Liabilities 9,036,452 9,99 Trade and other payables 9 & 13 5,438,967 5,53 Unclaimed dividend 20,801 1,400 1,400 Unpaid dividend 432,660 5,55 Accrued mark-up/ profit 432,660 5,55 Short term borrowings 4,430,722 3,55 Current portion of long term financing 1,488,009 1,11 Current portion of lease liability against right of use assets 21,219 2 Current portion of deferred liabilities and income 250,323 2 Provision for levies and income tax less payments 281,236 2	Share capital	7	1,087,290	1,087,290
(1,277,950) 54 11,465,943 13,28 11,465,943 13,28 13,28 13,28 14,65,943 13,28 13,28 14,65,943 13,28 13,28 14,65,943 13,28 13,28 14,65,943 13,28 14,65,943 13,28 14,65,943 13,28 14,677,541 16,577,541 16,	Capital reserves		11,656,603	11,656,603
11,465,943 13,28			(1,277,950)	543,270
Non - Current Liabilities Long term financing Lease liability against right of use assets Deferred liabilities and income 8 1,267,670 1,34 9,036,452 9,95 Current Liabilities Trade and other payables Unclaimed dividend Unpaid dividend Unpaid dividend Accrued mark-up/ profit Short term borrowings Current portion of long term financing Current portion of lease liability against right of use assets Current portion of deferred liabilities and income Provision for levies and income tax less payments 7,677,541 8,50 9,1241 10 10 11,34 1				13,287,163
Long term financing Lease liability against right of use assets Deferred liabilities and income 8 1,267,670 1,34 9,036,452 9,99 Current Liabilities Trade and other payables Unclaimed dividend Unpaid dividend Unpaid dividend 40,801 432,660 50-60 50-70 50-	LIABILITIES			
Lease liability against right of use assets Deferred liabilities and income 8 1,267,670 1,34 9,036,452 9,99 Current Liabilities Trade and other payables Unclaimed dividend Unpaid dividend 20,801 Accrued mark-up/ profit Short term borrowings Current portion of long term financing Current portion of lease liability against right of use assets Current portion of deferred liabilities and income Provision for levies and income tax less payments 9 & 13 5,438,967 5,53 5,53 5,638,967 4,400 20,801 432,660 56 57 4,430,722 3,55 11,36 21,219 22,365,337 11,36	Non - Current Liabilities			
Deferred liabilities and income 8	Long term financing			8,507,127
Current Liabilities Trade and other payables 9 & 13 5,438,967 5,55 Unclaimed dividend 1,400 20,801 3,55 Unpaid dividend 432,660 5 Accrued mark-up/ profit 432,660 5 Short term borrowings 4,430,722 3,55 Current portion of long term financing 1,488,009 1,19 Current portion of lease liability against right of use assets 21,219 2 Current portion of deferred liabilities and income 250,323 2 Provision for levies and income tax less payments 281,236 2 11,3 11,3	Lease liability against right of use assets		91,241	107,749
Current Liabilities Trade and other payables Unclaimed dividend Unpaid dividend Accrued mark-up/ profit Short term borrowings Current portion of long term financing Current portion of lease liability against right of use assets Current portion of deferred liabilities and income Provision for levies and income tax less payments 9 & 13 5,438,967 1,400 20,801 432,660 50 432,660 50 432,660 50 1,488,009 1,19 21,219 22,365,337 11,36	Deferred liabilities and income	8		1,340,828
Trade and other payables Unclaimed dividend Unpaid dividend Accrued mark-up/ profit Short term borrowings Current portion of long term financing Current portion of lease liability against right of use assets Current portion of deferred liabilities and income Provision for levies and income tax less payments 5,55 4,38,967 1,400 20,801 432,660 5,63 432,660 5,63 432,660 5,63 432,660 5,63 5,53 1,488,009 1,19 21,219 22,365,337 11,36			9,036,452	9,955,704
Unclaimed dividend Unpaid dividend 20,801 Accrued mark-up/ profit Accrued mark-up/ profit Ascrued mark-up/ profit				F 500 544
Unpaid dividend Accrued mark-up/ profit Short term borrowings Current portion of long term financing Current portion of lease liability against right of use assets Current portion of deferred liabilities and income Provision for levies and income tax less payments 20,801 432,660 5.6 4,430,722 3,5 1,488,009 1,1 21,219 22,219 23,23 24 21,219 21,219 22,365,337 21,365,337 11,36		9 & 13		5,522,641
Accrued mark-up/ profit 432,660 56 Short term borrowings 4,430,722 3,55 Current portion of long term financing 1,488,009 1,15 Current portion of lease liability against right of use assets 21,219 Current portion of deferred liabilities and income 250,323 25 Provision for levies and income tax less payments 281,236 21 11,36				8,219
Short term borrowings 4,430,722 3,5 Current portion of long term financing 1,488,009 1,1 Current portion of lease liability against right of use assets 21,219 Current portion of deferred liabilities and income 250,323 2 Provision for levies and income tax less payments 281,236 2 11,3				20,803
Current portion of long term financing Current portion of lease liability against right of use assets Current portion of deferred liabilities and income Provision for levies and income tax less payments 1,488,009 21,219 250,323 281,236 21,365,337 11,3				543,012
Current portion of lease liability against right of use assets Current portion of deferred liabilities and income Provision for levies and income tax less payments 21,219 250,323 281,236 21,365,337 11,36			三年,是在中国的国际的国际的	3,579,563
Current portion of deferred liabilities and income 250,323 281,236 29 281,236 29 281,236 29 29 29 29 29 29 29 29 29 29 29 29 29				1,196,089
Provision for levies and income tax less payments 281,236 12,365,337 211,30				15,020
12,365,337 11,30	Current portion of deferred liabilities and income		of the Late of the Control of the Co	254,090
	Provision for levies and income tax less payments		THE RESERVE AND ADDRESS OF THE PARTY OF THE	206,584
CONTINGENCIES AND COMMITMENTS 10			12,365,337	11,346,019
	CONTINGENCIES AND COMMITMENTS	10		
TOTAL EQUITY AND LIABILITIES 32,867,732 34,5	TOTAL FOLLITY AND LIABILITIES		32 867 732	34,588,886

The notes 1 to 16 annexed herewith form an integral part of these condensed interim un-consolidated financial statements.

ABDUL RAZAK DIWAN

Chairman

MUHAMMAD IQBAL BILWANI

Director

CONDENSED INTERIM UN-CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

Sales
Cost of sales
Gross profit
Distribution and selling costs
Administrative expenses
Other operating expenses

Other income
Operating (loss)/profit
Finance cost
(Loss)/profit before levies and income tax
Levies - Current & prior
Loss before income tax
Income tax - Prior
- Deferred

Loss for the period

Loss per share - Basic and diluted (Rupees)

	(Rupees in		
Jan-2025	Jan-2024	Jul-2024	Jul-2023
to	to	to	to
Mar-2025	Mar-2024	Mar-2025	Mar-2024
	Restated		Restated
6,362,622	8,684,200	19,486,913	26,883,093
6,086,480	8,230,598	19,135,961	25,557,784
276,142	453,602	350,952	1,325,309
89,182	75,607	356,676	221,373
137,509	139,519	401,578	435,495
54,726	30,839	85,189	69,956
281,417	245,965	843,443	726,824
(5,275)	207,637	(492,491)	598,485
17,149	153,233	75,762	187,515
11,874	360,870	(416,729)	786,000
277,870	357,410	1,188,585	1,276,390
(265,996)	3,460	(1,605,314)	(490,390
79,403	108,337	244,595	334,163
(345,399)	(104,877)	(1,849,909)	(824,553
	-	563	-
and the second second	6,728		205,959
4 2 2 2 2 2 2 2	6,728	563	205,959
(345,399)	(111,605)	(1,850,472)	(1,030,512
(3.18)	(1.36)	(17.02)	(12.55

The notes 1 to 16 annexed herewith form an integral part of these condensed interim un-consolidated financial statements.

ABDUL RAZAK DIWAN

Chairman

MUHAMMAD IQBAL BILWANI

Director

Total comprehensive loss

CONDENSED INTERIM UN-CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

		(Rupees in Thousand)				
	Jan-2025	Jan-2024	Jul-2024	Jul-2023		
	to Mar-2025	to Mar-2024	to Mar-2025	to Mar-2024		
Loss for the period	(345,399)	(111,605)	(1,850,472)	(1,030,512)		
Other comprehensive income						
Items that will never be reclassified to statement of profit or loss Gain on remeasurement of defined benefit plan having nil tax						
impact	29,252		29,252			
Total comprehensive loss	(316.147)	(111.605)	(1,821,220)	(1,030,512)		

The notes 1 to 16 annexed herewith form an integral part of these condensed interim un-consolidated financial statements.

ABDUL RAZAK DIWAN

Chairman

MUHAMMAD IQBAL BILWANI

Director

CONDENSED INTERIM UN-CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

	(Rupees in Thousand) (Accumulated loss)/ Share Unappropriated			
	capital	Capital reserves	profit	Total
Balances as at July 01, 2023	767,290	6,383,645	709,132	7,860,067
Total comprehensive loss for the nine months ended March 31, 2024		aliasi ki		
Loss for the period Other comprehensive income			(1,030,512)	(1,030,512)
Transactions with owners			(1,030,512)	(1,030,512)
Subscription of shares against right issue @41.7052% at a				
premium of Rs.165 per share	320,000	5,280,000		5,600,000
Shares issue cost		(7,042)	3.2	(7,042)
Balances as at March 31, 2024	1,087,290	11,656,603	(321,380)	12,422,513
Total comprehensive income for the three months ended June 30, 2024				
Profit for the period		-	826,154	826,154
Other comprehensive income	-	-	38,496	38,496
	9 : 2		864,650	864,650
Balances as at June 30, 2024	1,087,290	11,656,603	543,270	13,287,163
Total comprehensive loss for the nine months ended March 31, 2025				
Loss for the period	-		(1,850,472)	(1,850,472)
Other comprehensive income	-		29,252	29,252
		-	(1,821,220)	(1,821,220)
Balances as at March 31, 2025	1,087,290	11,656,603	(1,277,950)	11,465,943

The notes 1 to 16 annexed herewith form an integral part of these condensed interim un-consolidated financial statements.

ABDUL RAZAK DIWAN

Chairman

MUHAMMAD IQBAL BILWANI

Director

CONDENSED INTERIM UN-CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

	Jul-2024	Jul-2023
	to Mar-2025	to Mar-2024
Cod Store from Compliant Artifician		
Cash Flows from Operating Activities Loss before levies and income tax	(1,605,314)	(490,390)
Adjustments for:	(2,003,324)	(130)030)
Depreciation on property, plant and equipment	1,108,765	587,785
Depreciation on property, plant and equipment Depreciation on right of use assets	19,881	-
Amortization of intangible asset	7,519	7,519
Provision for defined benefit plan	111,512	103,008
Gain on disposal of property, plant and equipment	(13,729)	(18,666)
Impairment in long term investments	24,175	26,627
Impairment of allowance for ECL-net	23,788	24,679
Impairment allowance for slow moving stores, spare parts	25), 55	2.1,0.5
and loose tools-net	15,165	13,329
	(40,920)	(25,352)
Amortization of interest free long term loan to subsidiary company	(1,173)	(9,250)
Remeasurement gain on discounting of provision for GIDC	1,188,585	1,276,390
Finance costs	2,443,568	1,986,069
	838,254	1,495,679
	838,234	1,433,073
Decrease/(increase) in current assets:	140.761	573,814
Stores, spare parts and loose tools	140,761	
Stock in trade	833,870	4,593,360
Trade debts	(545,028)	(532,894)
Loans and advances	214,166	7,611
Trade deposits and short term prepayments	11,126	177,768
Other receivables	688,029	897,502
	1,342,924	5,717,161
(Decrease)/increase in trade and other payables	(82,477)	1,965,124
Cash flows from operations before following	2,098,701	9,177,964
Receipts of/(Payments for):		
Long term loans	305,530	(314,003)
Long term deposits		(2,017)
Defined benefit plan	(33,317)	(27,916)
Finance costs	(1,281,631)	(1,398,814)
Income tax	(98,531)	(229,653)
Group taxation impact	(1,975)	
Net cash flows from operating activities	988,777	7,205,561
Cash flows towards Investing Activities		
Additions in property, plant and equipment	(1,179,912)	(3,907,669)
Proceeds from disposal of property, plant and equipment	31,911	34,562
Net cash flows towards investing activities	(1,148,001)	(3,873,107)
Cash flows (towards)/from Financing Activities		
Proceed against issue of share capital net of issuance cost		5,592,958
Long term financing - proceeds received	141,463	1,105,679
Long term financing - repayments	(805,021)	(654,572)
Payments for lease liability against right of use assets	(27,615)	-
Short term borrowings - net (fixed term instruments)	173,427	(650,000)
Dividend paid	(6,819)	(11,809)
Net cash flows (towards)/from financing activities	(524,565)	5,382,256
Net (decrease)/increase in cash and cash equivalents	(683,789)	8,714,710
Cash and cash equivalents at the beginning of the period	(3,117,730)	(7,337,802)
Cash and cash equivalents at the end of the period	(3,801,519)	1,376,908
CASH AND CASH EQUIVALENTS COMPRISE OF:		
Cash and bank balances	290,951	3,046,238
Short term borrowings	(4,092,470)	(1,669,330)
, , , , , , , , , , , , , , , , , , ,	(3,801,519)	1,376,908

The notes 1 to 16 annexed herewith form an integral part of these condensed interim un-consolidated financial statements

ABDUL RAZAK DIWAN Chairman MUHAMMAD IQBAL BILWANI

Director

NOTES TO THE CONDENSED INTERIM UN-CONSOLIDATED FINANCIAL STATEMENTS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

1 THE COMPANY AND ITS OPERATIONS

- The Company was incorporated in Pakistan in 1980 as a Public Limited Company and its shares are quoted at the Pakistan Stock Exchange Limited since 1992. The principal business of the Company is manufacturing of Polyester Filament Yarn through its self-produced Polyester Polymer/Chips. The Company also produces PET Preforms. The registered office of the Company is situated at Room No.32, 1st Floor, Ahmed Complex, Jinnah Road, Quetta whereas the plant of the Company is situated at Plot No.441/49-M2, Sector "M", H.I.T.E., Main R.C.D. Highway, Hub, District Lasbela, Balochistan and Liaison office of the Company is situated at 11th Floor, G&T Tower, #18 Beaumont Road, Civil Lines-10, Karachi.
- 1.2 Following are the wholly owned subsidiaries of the Company:
 - Gatro Power (Private) Limited, which is engaged in power generation.
 - Global Synthetics Limited, which has yet to commence its operations.
 - G-Pac Energy (Private) Limited, which is engaged in power generation.
- 1.3 The Board of Directors of Gatron (Industries) Limited in their meeting on February 10, 2025 & resolution through circular dated 21st April, 2025 have resolved to authorize the Company to enter into a Scheme of Arrangement ("Scheme") with Messrs. Nova Frontiers Limited ("NFL") and Messrs. Ghani & Tayub (Private) Limited ("G&T"), subject to the necessary approval by the Honorable High Court of Balochistan at Quetta and the Shareholders of the respective companies.

Under the proposed Scheme, NFL will cancel the shares held by the certain categories of shareholders (collectively referred to as the "Outgoing Shareholders"), resulting in a corresponding reduction in NFL's share capital. As consideration for the aforesaid, the 29.33% shareholding of Gatron, currently held by NFL will be cancelled upto the ratio determined through valuation and new shares of Gatron will be issued to the Outgoing Shareholders / beneficial owners of outgoing shareholders of NFL in lieu of cancellation of their shareholding in NFL on the basis of SWAP ratio to be determined by professional valuer.

Further to above the Company to cancel the 2.98 % shareholding (comprising 3,240,774 shares) currently held by G&T, and to issue new shares of the Company directly to the shareholders of G&T.

The proposed Scheme will not have any impact on the business operations or assets of Gatron.

2 BASIS OF PREPARATION

- 2.1 These condensed interim un-consolidated financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprises of International Accounting Standards (IAS) 34, interim financial reporting, issued by International Accounting Standard Board (IASB) as notified under the Companies Act, 2017 and provisions of and directives issued under the Companies Act, 2017. Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirement of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.
- 2.2 These condensed interim un-consolidated financial statements are the separate condensed interim un-consolidated financial statements of the Company in which investments in subsidiaries have been accounted for at cost less accumulated impairment losses, if any.
- 2.3 These condensed interim un-consolidated financial statements are unaudited and do not include all the information and disclosures of the annual financial statements and should be read in conjunction with the audited financial statements of the Company for the year ended June 30, 2024.
- 2.4 New accounting standards / amendments and IFRS interpretations that are effective for the period ended March 31, 2025
- 2.4.1 Standards, interpretations and amendments to published approved accounting standards that became effective during the period

There are certain amendments and interpretations to approved accounting and reporting standards which are mandatory for the Company's annual accounting period beginning on July 1, 2024; however, these do not have any significant impact on these condensed interim unconsolidated financial statements, hence not described.

IAS 12 Application Guidance on Accounting for Minimum Taxes and Final Taxes

The Institute of Chartered Accountants of Pakistan ('ICAP') has withdrawn Technical Release 27 "IAS 12, Income Taxes (Revised 2012)" and issued "IAS 12 Application Guidance on Accounting for Minimum Taxes and Final Taxes" vide its circular No. 07/2024 dated May 15, 2024 ('the Guidance'). According to the Guidance, the minimum taxes and the final taxes that are not calculated on the 'taxable profit' as defined in IAS 12 but calculated on turnover or other basis in excess of normal tax liability, and the tax deducted at source other than from dividends from subsidiaries, joint ventures and associates under final tax regime, are out of scope of IAS 12 "Income Taxes" and fall in the ambit of IFRIC 21 "Levies" and IAS 37 "Provisions, Contingent Liabilities and Contingent Assets".

Accordingly, the Company has changed its accounting policy to recognize such taxes as 'Levies' which were previously being recognized as 'Income Tax'. This change has been accounted for retrospectively in line with the requirements of IAS 8 "Accounting Policies, Changes in Accounting Estimates and Errors". There has been no effect of restatement on the condensed interim un-consolidated statement of financial position, the condensed interim un-consolidated statement of comprehensive income, the condensed interim un-consolidated statement of changes in equity and earnings / loss per share as a result of this change.

	(R	upees in Thousand)	
Effect on statement of profit or loss	Before change in accounting policy	Impact of adjustment	After Change in accounting policy
For the nine months ended March 31, 2025 Levies Loss before income tax Income tax	(1,605,314) (245,158)	(244,595) (244,595) 244,595	(244,595) (1,849,909) (563)
For the nine months ended March 31, 2024 Levies Loss before income tax Income tax	- (490,390) (540,122)	(334,163) (334,163) 334,163	(334,163) (824,553) (205,959)

2.4.2 New accounting standards / amendments and IFRS interpretations that are not yet effective

There are certain new standards and amendments to the approved accounting standards that will be mandatory for the Company's annual accounting periods beginning on or after July 1, 2024. However, these amendments will not have any significant impact on the financial reporting of the Company, therefore, have not been disclosed in these condensed interim un-consolidated financial statements.

2.5 Functional and reporting currency

5.2

5.2.1

These condensed interim un-consolidated financial statements are presented in Pakistani Rupee (Rupees), which is the Company's functional currency.

3 ACCOUNTING ESTIMATES AND JUDGEMENTS

Judgements and estimates made by the management in the preparation of these condensed interim un-consolidated financial statements were the same as those applied to the audited financial statements as at and for the year ended June 30, 2024.

4 MATERIAL ACCOUNTING POLICY INFORMATION

The material accounting policies adopted in the preparation of these condensed interim un-consolidated financial statements are the same as those applied in the preparation of the un-consolidated financial statements of the Company for the year ended June 30, 2024.

			(Rupees in Th March 2025 - (Un-audited)	nousand)
			March	June
		Note	2025 -	2024
			(Un-audited)	(Audited)
5	PROPERTY, PLANT AND EQUIPMENT			
	Operating fixed assets	5.1	14,595,469	13,803,433
	Capital work in progress	5.2	4,126,713	4,848,559
	Right of use assets	5.3	88,944	108,825
	Advance for purchase of land			17,225
			18,811,126	18,778,042

5.1 Following are the cost of additions and net book value (NBV) of assets disposed off during the period:

Additions to operating fixed assets at cost during the period including transfer from Capital work in progress

	Nine months ended March 2025	Nine months ended March 2024
Freehold Land	169,525	132,585
Building on freehold land	283,141	
Building on leasehold land	403,406	213,641
Plant and machinery	1,035,970	2,316,033
Factory equipment	5,299	17,170
Office equipment	1,009	
Motor vehicles	20,633	93,733
	1,918,983	2,773,162
Disposals of operating fixed assets at NBV during the period		
Office premises	60	-
Plant and machinery	149	
Motor vehicles	17,973	15,896
	18,182	15,896
Depreciation on property, plant and equipment	1,108,765	587,785
Capital work in progress		
Balance as at start of the period	4,848,559	10,904,098
Additions during the period	995,066	3,640,564
Transfer to operating fixed assets during the period	(1,716,912)	(2,506,056)
Balance as at end of the period	4,126,713	12,038,606
Breakup of capital work in progress		
Factory building under construction		872,633
Plant and machinery under erection	4,126,713	11,165,973
	4,126,713	12,038,606

				(Rupees in Th	ousand)
				March	June
			Note	2025	2024
	Diebt of			(Un-audited)	(Audited)
5.3	Right of use assets Rented premises				
	Balance as at start of the			108,825	122 545
	Additions during the peri			(19,881)	132,545 (23,720)
	Depreciation for the peri			88,944	108,825
	Balance as at end of the	period		80,544	100,023
6	INTANGIBLE ASSETS				
•	Software and licences				
				60,152	70,177
	Balance as at start of the			(7,519)	(10,025)
	Amortization during the			52,633	60,152
	Balance as at end of the	period		32,033	00,132
7	SHARE CAPITAL				
		NAME OF TAXABLE PARTY.			
	(Number of S				
	March 2025	June 2024			
	(Un-audited)	(Audited)			
		(Addited)			
7.1	Authorized capital			1 200 000	1,300,000
	130,000,000	130,000,000	Ordinary shares of Rs. 10 each	1,300,000	1,300,000
7.2	Issued, subscribed and p	paid up capital			
	62,136,080	62,136,080	Ordinary shares of Rs.10 each allotted for		
			consideration paid in cash	621,361	621,361
	46,592,880	46,592,880	Ordinary shares of Rs.10 each allotted as fully paid		
			bonus shares	465,929	465,929
	108,728,960	108,728,960		1,087,290	1,087,290
8	DEFERRED LIABILITIES A	ND INCOME			
	Deferred Liabilities				
	Defined benefit plan		8.1	673,020	624,077
	Deferred income				
	Deferred Income - Gove	rnment scheme	8.2	594,650	716,751
	Deferred income - dove	innent scheme	0.2	1,267,670	1,340,828
8.1	Defined benefit plan				
	Balance as at start of the	e period		624,077	567,977
	Expense for the period/	year		111,512	130,509
	Remeasurement gain			(29,252)	(38,496)
	Payments during the per			(33,317)	(35,913)
	Balance as at end of the	period		673,020	624,077

8.2 Deferred Income - Government scheme

This represents the value of benefit of below-market markup rate on the loans obtained under Islamic Temporary Economic Refinance Scheme (ITERF). ITERF scheme is a 'temporary' relief measure taken by the State Bank of Pakistan (SBP) in context of COVID-19 related economic situation and with the objective to provide stimulus to the economy across the board by supporting new investment and BMR of the existing projects in the country. The difference between the fair value of these loans and proceeds received is recorded as Deferred income - Government scheme.

9 TRADE AND OTHER PAYABLES

There are no material changes in the status of provision includes in trade and other payables as reported in the annual audited unconsolidated financial statements for the year ended June 30, 2024, except for the following:

The Oil and Gas Regulatory Authority (OGRA) had enhanced gas rate from Rs.488.23 per MMBTU for industrial and Rs.573.28 per MMBTU for 9.1 captive power to Rs.600 per MMBTU with effect from September 01, 2015. The Company alongwith several other companies filed suit in the Sindh High Court challenging the increase in rate. The Honorable Sindh High Court had initially granted interim relief, whereby recovery of enhanced rate was restrained. In May 2016, the Honorable Single Bench of Sindh High Court decided the case in favor of the Petitioners. However, in June 2016, Defendants filed appeal before the Double Bench of Sindh High Court which was also decided in favor of the Petitioners. Messrs. Sui Southern Gas Company Limited (SSGCL) then have filed appeal and pending before the Honorable Supreme Court of Pakistan. Meanwhile, OGRA had issued another notification dated December 30, 2016 overriding the previous notification and SSGCL billed @ Rs.600 per MMBTU. However, on January 19, 2017, the Company alongwith others filed a suit in the Sindh High Court against OGRA, SSGCL and others. The Honorable Sindh High Court granted interim relief and instructed SSGCL to revise bills at previous rate against securing the differential amount with the Nazir of the Court. Accordingly, the Company has provided bankers' verified cheque to Nazir of High Court amounting to Rs.47.667 million (June 2024: Rs.47.667 million). As an abundant precaution, the Company has made total provision of Rs.40.194 million (June 2024: Rs.40.194 million). On October 04, 2018, OGRA has issued another notification to increase gas tariff with effect from September 27, 2018 for different categories which the Company is paying in full as per the notification. In September 2024, the Honorable Single Bench of Sindh High Court decided the case in favor of the Petitioners. M/s. SSGCL filed an appeal no. HCA 391/2024 dated October, 03 2024 before the Double Bench of Sindh High Court against the decision which has been decided in favour of the petitioners during February 2025.

10 CONTINGENCIES AND COMMITMENTS

The detail of contingencies and commitments as at reporting date are as follows:

10.1 Contingencies

There are no material changes in the status of contingencies as reported in the annual audited un-consolidated financial statements for the year ended June 30, 2024, except for the following:

10.1.1 Through Finance Act, 2019, section 65B of the Income Tax Ordinance, 2001 was amended to disallow credit on investment in plant & machinery from tax year 2020 and onwards. Consequently, the tax credit in respect of LCs opened on or before 30th June 2019 was also disallowed. The Company has challenged the provision of Finance Act, 2019 before the Sindh High Court and the Court has decided the matter in favour of the Company to claim 10% tax credit on investment in plant & machinery on the basis of pre-amended position of section 65B on machinery arrived in tax year 2020 and 2021. The Tax department has challenged the judgement of Sindh High Court in Supreme Court of Pakistan through petition no. CPLA 649-K/2023 and CPLA 665-K/2023 for TY 2020 & TY 2021 respectively, which is decided in favour of the Company to the extent of that the machinery purchased and installed both by June 30, 2019, and other than that decided in favour of the Tax Department. The Company has filed review petition before the Supreme Court of Pakistan in case of tax years 2020 and 2021.

The ADCIR has passed Assessment Orders for the tax years TY 2020 and TY 2021, raised demand amounting Rs.105.230 million and Rs.94.804 million respectively. The Company has paid/adjusted tax demands against available income tax refunds under the protest.

- 10.1.2 The Tax Department disallowed expenses of Rs.74 million under section 122(5A) of the Income Tax Ordinance, 2001 for tax year 2022.

 However, no income tax demand was raised owing to tax refundable position both before and after amendment of assessment proceedings.

 The Company's appeal is reserved for order before the CIRA. Based on the merits of the case, the management is confident that the case will be decided in favor of the Company.
- 10.1.3 Income tax return for the Tax Year 2023 was amended by the ADCIR vide order dated October 11, 2024 resulting in reduction of tax refund of Rs.139.23 million against which the Company filed an appeal before the ATIR.

		March	June
		2025	2024
		(Un-audited)	(Audited)
0.2	Guarantees		
	Bank Guarantees in favor of:		
	The Director Excise and Taxation, Karachi	878,365	778,365
	The Electric Inspector, President Licencing Board, Quetta	10	10
	Pakistan State Oil Company Limited	41,500	70,000
	K-Electric Limited	18,496	18,496
	Nazir of the High Court of Sindh, Karachi	15,351	15,351
	Letters of Credit in favor of:		
	Sui Southern Gas Company Limited for Gas	38,300	38,300
		992,022	920,522

10.3 Commitments

10.

The Company's commitments, against which the banks have opened Letters of Credit, in favor of different suppliers, are as follows:

Foreign currency:
Property, plant and equipment
Raw and packing material
Spare parts and others

Local currency:
Property, plant and equipment
Raw material
Spare parts and others

435,939	576,401
2,364,916	838,897
146,988	92,163
2,947,843	1,507,461
	53,509
517,196	1,426,605
	11,156
517,196	1,491,270
3,465,039	2,998,731

(Rupees in Thousand)

11 MEASUREMENT OF FAIR VALUE

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Company's certain accounting policies and disclosure requires use of fair value measurement and the Company while assessing fair value maximize the use of relevant observable inputs and minimize the use of unobservable inputs establishing a fair value hierarchy, i.e., input used in fair value measurement is categorized into following three levels:

Level 1 Inputs are the quoted prices in active markets for identical assets or liabilities that can be assessed at measurement.

Level 2 Inputs are inputs other than quoted prices included in level 1 that are observable for the asset or liability, either directly or indirectly.

Level 3 Inputs are unobservable inputs for the asset or liability.

As at reporting date the fair value of all the assets and liabilities approximates to their carrying values except property, plant and equipment and long term investments in subsidiaries and associate. The property, plant and equipment is carried at cost less accumulated depreciation and impairment if any, except free-hold land, lease-hold land and capital work in progress which are stated at cost, whereas long term investment in subsidiaries and associate carried at cost less accumulated impairment, if any. The Company does not expect that unobservable inputs may have significant effect on fair values.

SEGMENT REPORTING

12.1 Reportable segments

The Company's reportable segments are as follows:

- Polyester Filament Yarn it comprises manufacturing of Polyester Filament Yarn and its raw material.
- Polyester PET Preforms it comprises manufacturing of Polyester PET Preforms and its raw material.

Other operating expenses, other income, finance costs and taxation are managed at Company level.

12.2 Segment results:

The segment information for the reportable segments for the nine months ended March 31, 2025 is as follows:

					(Rupee	s in Thousand)
		March 2025			March 2024	
	Polyester Filament Yarn	Polyester PET Preforms	Total	Polyester Filament Yarn	Polyester PET Preforms	Total
External sales	17,631,682	1,855,231	19,486,913	23,803,521	3,079,572	26,883,093
Segment result before depreciation	(42,697)	744,160	701,463	563,358	692,868	1,256,226
Less: Depreciation on property, plant and equipment	(1,055,163)	(53,602)	(1,108,765)	(534,101)	(53,684)	(587,785)
Segment result after depreciation	(1,097,860)	690,558	(407,302)	29,257	639,184	668,441
Reconciliation of segment results with Loss before lev	vies and income to	ax:				
Total results for reportable segments			(407,302)			668,441
Other operating expenses			(85,189)			(69,956)
Other income			75,762			187,515
Finance costs			(1,188,585)		Mary Confidence	(1,276,390)
Loss before levies and income tax			(1,605,314)			(490,390)

Assets and liabilities by segments are as follows:

		March 2025			June 2024	
	(Un-audited)			(Audited)		
Segment assets	26,520,758	860,555	27,381,313	28,461,355	814,333	29,275,688
Segment liabilities	13,457,035	161,196	13,618,231	14,207,708	475,089	14,682,797

Reconciliation of segments assets and liabilities with total in the condensed interim un-consolidated statement of financial position is as follows:

Assets	Liabilities	Assets	Liabilities
27,381,313	13,618,231	29,275,688	14,682,797
5,486,419	7,783,558	5,313,198	6,618,926
32,867,732	21,401,789	34,588,886	21,301,723
	27,381,313 5,486,419	27,381,313 13,618,231 5,486,419 7,783,558	27,381,313 13,618,231 29,275,688 5,486,419 7,783,558 5,313,198

Other segment information is as follows:

		March 2025		March 2024		
Depreciation on property, plant and equipment	1,055,163	53,602	1,108,765	534,101	53,684	587,785
Capital expenditures incurred during the period	351,966		351,966	3,375,350	11,175	3,386,525
Unallocated capital expenditure incurred during the	period		827,946			521,144
Total		3	1,179,912		_	3,907,669

- 12.3 98.31% (March 2024: 97.21%) out of total sales of the Company relates to customers in Pakistan.
- 12.4 All non-current assets of the Company as at March 31, 2025 are located in Pakistan.
- 12.5 Revenue from major customer individually accounting for more than 10% of the Company's revenue was Rs.3,120.904 million (March 2024 Rs. 4,864.527 million).

13 TRANSACTIONS WITH RELATED PARTIES

The related parties include Subsidiaries, Associates and Other Related Group Companies, Key Management Personnel and Defined Contribution Plan (Provident Fund). The Company continues to have a policy whereby transactions with related parties are entered into at commercial terms, approved policy and at rate agreed under a contract / arrangement / agreement. Contributions to defined contribution plan (Provident Fund) are made as per the terms of employment. Remuneration of Key Management Personnel is in accordance with their terms of engagements. Details of transactions with related parties are as follows:

国际 (1997年)	POT 1811 To 1811 To 1811			(Rupees in Thousand)		
Name	Nature of relationship	Basis of relationship	Nature of transaction	Nine months ended March 2025	Nine months ended March 2024	
Gatro Power (Private) Limited	Subsidiary Company	100% ownership	Purchase of power Plant operation arrangement Reimbursement of expenses	2,951,386 36,000 14,742	2,248,596 31,500 4,309	
G-Pac Energy (Private) Limited	Subsidiary Company	100% ownership	Purchase of power Long term loan disbursed Repayment of long term loan Plant operation arrangement Reimbursement of expenses	164,077 16,500 325,100 1,500	362,750 58,550 -	
Novatex Limited	Related Party	Common directorship	Sales of goods and other material Rendering of services Acquisition of services Purchase of raw & other material Rent Reimbursement of expenses	834,824 2,318,331 - 1,081,828 19,780 281,119	4,149,866 714,661 178,321 1,227,577 17,982 177,404	
Krystalite Product (Private) Limited	Related Party	Common key management	Sales of goods and other material Reimbursement of expenses	4,100 346	173,975 48	
Mustaqim Dyeing & Printing Ind (Pvt) Ltd	Related Party	Common directorship	Sales of goods and other material Rendering of services Reimbursement of expenses	196,648 25,711 655	289,075	
Ghani & Tayub (Private) Limited	Related Party	Common directorship	Rent	5,850	5,850	
Gatron Foundation	Related Party	Common directorship	Payment of donation	•	3,954	
Pharmnova (Private) Limited	Related Party	Common key management	Reimbursement of expenses	9,971		
G&T Tyre (Private) Limited	Related Party	Common directorship	Purchase of other material	329	680	
G-Pac Corporation	Related Party	Common directorship	Sale of goods Reimbursement of expenses	100,372 101		
Nova Mobility (Private) Limited	Related Party	Common directorship	Purchase of other material Reimbursement of expenses	32 214		
Krystosoft (Private) Limited	Related Party	Common key management	Acquisition of services	57		
Gatron (Industries) Limited Workers Provident Fund	Retirement benefit fund	Employees fund	Provident fund contribution	5,192	4,893	

There are no transactions with Key Management Personnel other than remuneration under their terms of employment amounting to Rs.551.285 million (March 2024: Rs.409.905 million).

The above figures are exclusive of sales tax, where applicable.

Outstanding balances, as at reporting date, are disclosed as follows:

Gatro Power (Private) Limited Loans and advances Other receivables Trade and other payables

(Rupees in 11	nousana)		
As at	As at		
March 31,	June 30,		
2025	2024		
(Un-audited)	(Audited)		
	53,611		
	33,011		
4,000	-		

	As at March 31, 2025	As at June 30, 2024
	(Un-audited)	(Audited)
G-Pac Energy (Private) Limited		
Other receivables	1,500	
Trade and other payables	193,611	1 1 1
Novatex Limited		
Trade debts	487,608	
Other receivables	•	23,192
Trade and other payables	325,010	287,471
Krystalite Product (Private) Limited		
Trade debts	1,260	15,431
Other receivables	167	2,459
Mustaqim Dyeing & Printing Ind (Pvt) Ltd		
Trade debts	311,652	180,901
Trade and other payables	655	
Ghani & Tayub (Private) Limited		
Trade and other payables	•	1,300
G-Pac Corporation		
Trade debts	62,049	415
Trade and other payables	101	
G&T Tyre (Private) Limited		
Trade and other payables		209
Nova Mobility (Private) Limited		
Other receivables	164	50 34
Trade and other payables		34
Gatron (Industries) Limited Workers Provident Fund		
Trade and other payables	1,121	1,103

14 DATE OF AUTHORISATION

These condensed interim un-consolidated financial statements were authorized for issue on April 26, 2025 by the Board of Directors of the Company.

15 CORRESPONDING FIGURES

In order to comply with the requirements of IAS 34, the condensed interim un-consolidated statement of financial position has been compared with the balances of annual audited financial statements of preceding financial year, whereas, the condensed interim unconsolidated statement of profit or loss, condensed interim un-consolidated statement of comprehensive income, condensed interim unconsolidated statement of changes in equity and condensed interim un-consolidated statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

16 GENERAL

16.1 Charge for Workers' Profit Participation Fund, Workers' Welfare Fund, Deferred Tax and Income Tax (where applicable) are interim and final liability will be determined on the basis of annual results.

16.2 Figures have been rounded off to the nearest thousand of Rupees.

ABDUL RAZAK DIWAN

Chairman

MUHAMMAD IQBAL BILWANI

Director

MUSTUFA BILWANI Chief Financial Officer

(Rupees in Thousand)

CONSOLIDATED FINANCIAL STATEMENTS



DIRECTORS' REPORT

Dear Shareholders,

On behalf of the Board of Directors of M/s. Gatron (Industries) Limited, we are pleased to present the Un-Audited Condensed Interim Consolidated Financial Statements of the Group for the nine months ended March 31, 2025.

THE GROUP

The Group comprises of Gatron (Industries) Limited and its subsidiaries i.e. Gatro Power (Private) Limited, Global Synthetics Limited and G-Pac Energy (Private) Limited. The Director's report, detailing performance of the Holding Company i.e. Gatron (Industries) Limited for the nine months ended March 31, 2025, has been annexed separately in this report.

The principal business of Wholly Owned Subsidiary Company Messrs. Gatro Power (Private) Limited is to generate and sell electric power. The operations of the Subsidiary Company remain normal during the period.

The principal business of Wholly Owned Subsidiary Company Messrs. G-Pac Energy (Private) Limited is to generate and sell electric power. The operations of this subsidiary have started at the beginning of the last quarter of this period.

Wholly owned subsidiary Messrs. Global Synthetics Limited has yet to commence its operations.

CONSOLIDATED FINANCIALS:

	(Pak Rupees in Thousand)
Operating results for the nine months ended March 31, 2025	
Loss before levies and income tax	(1,605,666)
Levies and Income tax	255,252
Loss after income tax	(1,860,918)
Un- appropriated Profit brought forward	1,778,223
Accumulated loss carried forward	(53,648)
Loss per share - Basic and diluted (Rupees)	(17.12)
State of Affairs as on March 31, 2025	
Property, plant and equipment	21,532,702
Other non-current assets	65,889
Current assets	14,205,042
Total assets	35,803,633
Deduct:	
Non-current liabilities	9,040,339
Current liabilities	13,788,049
Total liabilities	22,828,388
Net assets financed by shareholders' equity	12,975,245





MATERIAL CHANGES AND COMMITMENTS

No material changes and commitments affecting the financial position of the Company occurred during the period to which the balance sheet relates and the date of this report.

INTERNAL FINANCIAL CONTROLS

The system of internal controls is sound in design and has been effectively implemented and monitored.

ACKNOWLEDGMENT

The Board of Directors of your Company take this opportunity to express their deep sense of gratitude for all the stakeholders for their encouragement and continued support, we appreciate the Company's management and supporting staff for their satisfactory performance and devotion to duty and we are grateful to all Government Institutions, Auditors, the SECP, the PSX and Banks for their valuable support and cooperation.

CHAIRMAN

DATED: April 26, 2025

MUHAMMAD IQBAL BILWANI DIRECTOR

ڈائز یکٹرز کی رپورٹ

معززهص يافتگان،

میسرز گیڑون (انڈسٹریز) کمیٹڈکے بورڈ آف ڈائز کیٹرز کی جانب ہے ہم 31 مارچ <u>202</u>5ء کوختم ہونے والی نوماہی مدت کے لیے گروپ ہذا کے غیرآ ڈٹ شدہ مختصر عبور کی جامع مالیاتی گوشوارے پیش کرتے ہوئے مسرت محسوں کررہے ہیں۔

گروپ کا جائزه

. نہ کورہ گروپ گیڑون (انڈسٹریز) لمیٹڈ اوراس کے ذیلی اداروں یعنی گیڑو و پاور (پرائیویٹ) لمیٹڈ، گلوبل سنتھیٹکس لمیٹڈ اور G – پیک انرجی (پرائیویٹ) لمیٹڈ پرمشمل ہے۔ ہولڈنگ سمپنی یعنی گیڑون (انڈسٹریز) لمیٹڈ کی 31 مارچ 2025ء کوٹتم ہونے والی نوماہی مدت کی کارکرد گی پرمشمل ڈائز میٹر کی رپورٹ کو ندکورہ رپورٹ کے ساتھ علیحدہ منسلک کی گئے ہے۔

مکمل ملکیتی ذیلی کمپنی میسرز گیڑ وپاور (پرائیویٹ) کمیٹڈ کابنیادی کاروبار بجل کی پیداواراور فروخت ہے۔اس عرصے کے دوران ذیلی کمپنی کی سرگرمیاں معمول کےمطابق جاری رہیں۔

تکمل ملکیتی ذیلی مینی میسرزجی پیک انرجی (پرائیویٹ) لمیٹڈ کا بنیادی کاروبار بھی بجلی پیدا کرنا اورفروخت کرناہے۔اس ذیلی کمپنی کی سرگرمیوں کا آغاز اس مدت کے آخری سه ماہی کے آغاز میں ہواہے۔

کمل ملکیتی ذیلی ممینی میسرزگلوبل منتصطیکس لمیٹڈنے تاحال اپنی سرگرمیوں کا آغاز نہیں کیا ہے۔

جامع ماليات:

پاکستانی روپے (ہزاروں میں)	
	آپریٹنگ نتائج برائے نوما ہی ختمہ 31 ارچ <u>202</u> 5ء
(1,605,666)	خساره قبل ازائكم نيكس اورمحصولات
255,252	محصولات اورائكم ثيكس
(1,860,918)	خساره بعدازا کلم کیس
1,778,223	غیرمتصرف منافع گزشته(Un- appropriated Profit brought forward)
(53,648)	جامع خباره (Accumulated loss carried forward)
(17.12)	نقصان فی شیئر بنیادی اور قشیم شده (Loss per share - Basic and diluted) (روپے)
	31 مارچ 2 <u>02</u> 5ء تک معاملات کی صورتحال
21,532,702	املاک، پلانٹ اورا یکو پہنٹ
65,889	ديگرغيرموجود ها ثاثه جات
14,205,042	موجوده اثاثه بجات
35,803,633	كلاا ثاشهات
	منهاجات:
9,040,339	غيرموجوده واجبات
13,788,049	موجوده واجبات
22,828,388	كل واجبات
12,975,245	خالص ا ثا نه جات ا دا شده منجانب ا یکوئی بابته حص یا فتگان

الهم تبديليان اورمعامدات:

بیکنس شیٹ کی تاریخ اور رپورٹ منرا کی مدت کے دوران کمپنی کی مالیاتی حالات میں تبدیلی لانے والی نیکوئی اہم تبدیلیاں رونماہوئی اور نہ ہی ایسے معاہدے ہوئے۔

اندرونی مالیاتی کنٹرول:

اندرونی نکہداری کا نظام مضبوط بنیا دوں پراستوار ہے اوراس کا نفاذ مؤثر طور سے کیا گیا ہے اوراس پرنظر بھی رکھی جاری ہے۔

اظهارتشكر:

آپ کی ممپنی کے بورڈ آف ڈائر مکٹرزاس موقع پرتمام اسٹیک ہولڈرز کی حوصلہ افزائی اور مسلسل تعاون کیلئے اپنے گہرے جذبات کا اظہار کرتے ہیں، ہم کمپنی کی انتظامیہ اور معاون عملے کی تسلی بخش کار کر دگی اور فرض شناسی کوسراہتے ہیں اور ہم تمام حکومتی اداروں، آڈیٹرز، PSX، SECP اور بینکوں کی فیتی معاونت اور تعاون کے مشکور ہیں۔

> عبدالرزاق ديوان محمداقبال بلواني چيئر مين ټارنځ:201 پريل <u>202</u>5ء

CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT MARCH 31, 2025

		(Rupees in Th	ousand)
		March	June
	Note	2025	2024
		(Un-audited)	(Audited)
ASSETS			
Non - Current Assets			
Property, plant and equipment	5	21,532,702	21,533,422
ntangible assets	6	52,633	60,152
ong term loans		6,320	9,532
ong term deposits		6,936	6,936
		21,598,591	21,610,042
Current Assets			
itores, spare parts and loose tools		2,594,790	2,845,915
Stock in trade		6,669,154	7,503,024
rade debts	13	4,037,465	3,516,225
oans and advances		270,612	428,652
Current portion of long term loans		19,447	13,411
rade deposits and short term prepayments		81,340	83,653
Other receivables	13	221,572	961,506
Advance income tax		•	70,000
Short term investments			296,297
Cash and bank balances		310,662	340,660
		14,205,042	16,059,343
TOTAL ASSETS		35,803,633	37,669,385
EQUITY AND LIABILITIES			
EQUITY			
Share capital	7	1,087,290	1,087,290
Capital reserves		11,656,603	11,656,603
General reserve		285,000	285,000
(Accumulated loss)/unappropriated profit		(53,648)	1,778,223
		12,975,245	14,807,116
LIABILITIES			
Non - Current Liabilities			0.507.433
Long term financing		7,677,541	8,507,12
Lease liability against right of use assets		91,241	107,749
Deferred liabilities and income	8	1,271,557 9,040,339	1,343,682 9,958,558
Current Liabilities		9,040,333	3,330,330
Trade and other payables	9 & 13	6,133,200	6,358,76
Unclaimed dividend		1,400	8,219
Unpaid dividend		20,801	20,80
Accrued mark-up/ profit		432,660	543,01
Short term borrowings		4,430,722	3,579,56
Current portion of long term financing		1,488,009	1,196,08
Current portion of lease liability against right of use assets		21,219	15,02
Current portion of deferred liabilities and income		978,352	981,91
Provision for levies and income tax less payments		281,686	200,33
Trovision for revies and income tax less payments		13,788,049	12,903,71
CONTINGENCIES AND COMMITMENTS	10		

The notes 1 to 16 annexed herewith form an integral part of these condensed interim consolidated financial statements.

ABOUL RAZAK DIWAN

Chairman

MUHAMMAD IQBAL BILWANI

Director

MUSTUFA BILWANI

Chief Financial Officer

CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

Sales
Cost of sales
Gross profit
Distribution and selling costs
Administrative expenses
Other operating expenses
Other income
Operating (loss)/profit
Finance cost
(Loss)/profit before levies and income tax
Levies - Current & prior
Loss before income tax
Income tax - Current & prior
- Deferred
Loss for the period
Loss per share - Basic and diluted (Rupees)

Jan-2024 to Mar-2024 Restated 8,684,200	Jul-2024 to Mar-2025	Jul-2023 to Mar-2024 Restated
Mar-2024 Restated		Mar-2024
Restated	Mar-2025	
		Restated
8.684.200		
-100.1-00	19,486,913	26,883,093
8,188,660	19,134,044	25,294,266
495,540	352,869	1,588,827
75,607	356,676	221,373
143,888	414,186	448,174
24,762	67,461	49,920
244,257	838,323	719,467
251,283	(485,454)	869,360
166,961	79,488	247,189
418,244	(405,966)	1,116,549
388,085	1,199,700	1,372,553
30,159	(1,605,666)	(256,004
108,337	244,595	334,163
(78,178)	(1,850,261)	(590,167
-	10,657	
6,728		205,959
6,728	10,657	205,959
(84,906)	(1,860,918)	(796,12
	75,607 143,888 24,762 244,257 251,283 166,961 418,244 388,085 30,159 108,337 (78,178)	75,607 143,888 24,762 244,257 251,283 166,961 418,244 388,085 1,199,700 30,159 108,337 (78,178) - 6,728 6,728 1356,676 414,186 67,461 244,186 67,461 79,488 405,966) 19,9700 244,595 (1,605,666) 108,367 1,850,261) - 6,728 - 10,657 - 6,728 - 10,657

The notes 1 to 16 annexed herewith form an integral part of these condensed interim consolidated financial statements.

ABDUL RAZAK DIWAN

Chairman

MUHAMMAD IQBAL BILWANI

Director

CONDENSED INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

Loss for the period
Other comprehensive income
Items that will never be reclassified to statement of profit or loss Gain on remeasurement of defined benefit plan having nil tax impact
Total comprehensive loss

	(Rupees in T	housand)	
Jan-2025	Jan-2024	Jul-2024	Jul-2023
to	to	to	to
Mar-2025	Mar-2024	Mar-2025	Mar-2024
(350,245)	(84,906)	(1,860,918)	(796,126)
29,047		29,047	
(321,198)	(84,906)	(1,831,871)	(796,126

The notes 1 to 16 annexed herewith form an integral part of these condensed interim consolidated financial statements.

ABDUL RAZAK DIWAN

Chairman

MUHAMMAD IQBAL BILWANI

Director

MUSTUFA BILWANI

Chief Financial Officer

GATRON (INDUSTRIES) LIMITED
CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

	Share capital	Capital reserves	(Rupees in Thousand) General reserve	(Accumulated loss)/ Unappropriated profit	Total
Balances as at July 01, 2023	767,290	6,383,645	285,000	2,179,798	9,615,733
Total comprehensive loss for the nine months ended March 31, 2024					
Loss for the period Other comprehensive income			•	(796,126)	(796,126)
Transactions with owners				(796,126)	(796,126)
Subscription of shares against right issue @41.7052% at a premium of Rs.165 per share	320,000	5,280,000			5,600,000
Shares issue cost		(7,042)			(7,042)
Balances as at March 31, 2024	1,087,290	11,656,603	285,000	1,383,672	14,412,565
Total comprehensive income for the three months ended June 30, 2024					
Profit for the period	-	-	-	356,078	356,078
Other comprehensive income		-		38,473	38,473
	-		4 - 10 - 1	394,551	394,551
Balances as at June 30, 2024	1,087,290	11,656,603	285,000	1,778,223	14,807,116
Total comprehensive loss for the nine months ended March 31, 2025					
Loss for the period		-		(1,860,918)	(1,860,918)
Other comprehensive income	-		-	29,047	29,047
	The second		-	(1,831,871)	(1,831,871)
Balances as at March 31, 2025	1,087,290	11,656,603	285,000	(53,648)	12,975,245

The notes 1 to 16 annexed herewith form an integral part of these condensed interim consolidated financial statements.

ABDUL RAZAK DIWAN

Chairman

MUHAMMAD IQBAL BILWANI

Director

Chief Financial Officer

CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

FOR THE NINE MONTHS ENDED MARCH 31, 2025		-11
	(Rupees in The Jul-2024	Jul-2023
	to	to
	Mar-2025	Mar-2024
Cash flows from Operating Activities		
Loss before levies and income tax	(1,605,666)	(256,004)
Adjustments for:		
Depreciation on property, plant and equipment	1,243,864	698,906
Depreciation on right of use assets	19,881	7.540
Amortization of intangible asset	7,519	7,519
Provision for defined benefit plan	112,340	103,609
Gain on disposal of property, plant and equipment	(13,729)	(18,666)
Impairment of allowance for ECL-net	23,788	24,679
Impairment allowance for slow moving stores, spare parts and loose tools-net	20,697	17,634
Remeasurement gain on discounting of provision for GIDC	(11,008)	(86,779)
Finance costs	1,199,700	1,372,553
	2,603,052 997,386	2,119,455 1,863,451
Decrease/(increase) in current assets:	337,360	1,005,451
Stores, spare parts and loose tools	230,428	278,837
Stock in trade	833,870	4,593,360
Trade debts	(545,028)	(532,894)
Loans and advances	158,040	174,755
Trade deposits and short term prepayments	2,313	156,795
Other receivables	739,934	901,291
Other receivables	1,419,557	5,572,144
(Devenue) lineares in trade and other payables	(214,326)	2,105,033
(Decrease)/increase in trade and other payables Cash flows from operations before following	2,202,617	9,540,628
Receipts of/(payments for):	(2.834)	(9,803)
Long term loans	(2,824)	(2,017)
Long term deposits	(22 247)	
Defined benefit plan	(33,317)	(28,789)
Finance costs	(1,292,746)	(1,494,977)
Income tax	(103,896)	(232,519)
Net cash flows from operating activities	769,834	7,772,523
Cash flows towards Investing Activities		
Additions in property, plant and equipment	(1,281,207)	(4,113,805)
Proceeds from disposal of property, plant and equipment	31,911	34,562
Decrease/(increase) in short term investments	296,297	(296,297)
Net cash flows towards investing activities	(952,999)	(4,375,540)
Cash flows (towards)/from Financing Activities		
Proceed against issue of share capital net of issuance cost		5,592,958
Long term financing - proceeds received	141,463	1,105,679
Long term financing - repayments	(805,021)	(654,572
Payments for lease liability against right of use assets	(27,615)	-
Short term borrowings - net (fixed term instruments)	173,427	(650,000
Dividend paid	(6,819)	(11,809
Net cash flows (towards)/from financing activities	(524,565)	5,382,256
Net (decrease)/increase in cash and cash equivalents	(707,730)	8,779,239
Cash and cash equivalents at the beginning of the period	(3,074,078)	(7,290,331
Cash and cash equivalents at the end of the period	(3,781,808)	1,488,908
CARLLAND CARLLEGUINALENTS COMPRISE OF		
CASH AND CASH EQUIVALENTS COMPRISE OF:	310,662	3,158,238
Cash and bank balances	(4,092,470)	(1,669,330
Short term borrowings	(3,781,808)	1,488,908
	(3,761,808)	1,400,300

The notes 1 to 16 annexed herewith form an integral part of these condensed interim consolidated financial statements.

ABDUL RAZAK DIWAN

Chairman

MUHAMMAD IQBAL BILWANI

Director

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

1 THE GROUP AND ITS OPERATIONS

- 1.1 The Group consists of
 - Gatron (Industries) Limited
 - Gatro Power (Private) Limited
 - Global Synthetics Limited
 - G-Pac Energy (Private) Limited

The Parent Company was incorporated in Pakistan in 1980 as a Public Limited Company and its shares are being quoted at the Pakistan Stock Exchange Limited since 1992. The principal business of the Parent Company is manufacturing of Polyester Filament Yarn through its self-produced Polyester Polymer/Chips. The Parent Company also produces PET Preforms. The registered office of the Parent Company is situated at Room No.32, 1st Floor, Ahmed Complex, Jinnah Road, Quetta whereas the plant of the Parent Company is situated at Plot No.441/49-M2, Sector "M", H.I.T.E., Main R.C.D. Highway, Hub, District Lasbela, Balochistan and liaison office of the Parent Company is situated at 11th Floor, G&T Tower, #18 Beaumont Road, Civil Lines-10, Karachi.

Gatro Power (Private) Limited is a wholly owned subsidiary of Gatron (Industries) Limited. The principal business of the Subsidiary Company is to generate and sale electric power. The registered office of the Subsidiary Company is situated at Room No.32, 1st Floor, Ahmed Complex, Jinnah Road, Quetta. The plant of the Subsidiary Company is situated at Plot No.441/49-M2, Sector "M", H.I.T.E., Main R.C.D. Highway, Hub, District Lasbela, Balochistan and liaison office of the Subsidiary Company is situated at 11th Floor, G&T Tower, #18 Beaumont Road, Civil Lines-10, Karachi.

Global Synthetics Limited is a wholly owned subsidiary of Gatron (Industries) Limited, which has yet to commence its operations. The registered and liaison office of the Subsidiary Company is situated at 11th Floor, G&T Tower, #18 Beaumont Road, Civil Lines-10, Karachi.

G-Pac Energy (Private) Limited is a wholly owned subsidiary of Gatron (Industries) Limited. The principal business of the Subsidiary Company is to generate and sale electric power. The registered and liaison office of the Subsidiary Company is situated at 11th Floor, G&T Tower, #18 Beaumont Road, Civil Lines-10, Karachi.

1.2 The Board of Directors of Gatron (Industries) Limited in their meeting on February 10, 2025 & resolution through circular dated 21st April, 2025 have resolved to authorize the Company to enter into a Scheme of Arrangement ("Scheme") with Messrs. Nova Frontiers Limited ("NFL") and Messrs. Ghani & Tayub (Private) Limited ("G&T"), subject to the necessary approval by the Honorable High Court of Balochistan at Quetta and the Shareholders of the respective companies.

Under the proposed Scheme, NFL will cancel the shares held by the certain categories of shareholders (collectively referred to as the "Outgoing Shareholders"), resulting in a corresponding reduction in NFL's share capital. As consideration for the aforesaid, the 29.33% shareholding of Gatron, currently held by NFL will be cancelled upto the ratio determined through valuation and new shares of Gatron will be issued to the Outgoing Shareholders / beneficial owners of outgoing shareholders of NFL in lieu of cancellation of their shareholding in NFL on the basis of SWAP ratio to be determined by professional valuer.

Further to above the Company to cancel the 2.98 % shareholding (comprising 3,240,774 shares) currently held by G&T, and to issue new shares of the Company directly to the shareholders of G&T.

The proposed Scheme will not have any impact on the business operations or assets of Gatron.

2 BASIS OF PREPARATION

- 2.1 These condensed interim consolidated financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprises of International Accounting Standards (IAS) 34, interim financial reporting, issued by International Accounting Standard Board (IASB) as notified under the Companies Act, 2017 and provisions of and directives issued under the Companies Act, 2017 differ with the requirement of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.
- 2.2 These condensed interim consolidated financial statements are unaudited and do not include all the information and disclosures of the annual consolidated financial statements and should be read in conjunction with the audited consolidated financial statements of the Group for the year ended June 30, 2024.
- 2.3 New accounting standards / amendments and IFRS interpretations that are effective for the period ended march 31, 2025
- 2.3.1 Standards, interpretations and amendments to published approved accounting standards that became effective during the period

There are certain amendments and interpretations to approved accounting and reporting standards which are mandatory for the Group's annual accounting period beginning on July 1, 2024; however, these do not have any significant impact on these condensed interim consolidated financial statements, hence not described.

IAS 12 Application Guidance on Accounting for Minimum Taxes and Final Taxes

The Institute of Chartered Accountants of Pakistan ('ICAP') has withdrawn Technical Release 27 "IAS 12, Income Taxes (Revised 2012)" and issued "IAS 12 Application Guidance on Accounting for Minimum Taxes and Final Taxes" vide its circular No. 07/2024 dated May 15, 2024 ('the Guidance'). According to the Guidance, the minimum taxes and the final taxes that are not calculated on the 'taxable profit' as defined in IAS 12 but calculated on turnover or other basis in excess of normal tax liability, and the tax deducted at source other than from dividends from subsidiaries, joint ventures and associates under final tax regime, are out of scope of IAS 12 "Income Taxes" and fall in the ambit of IFRIC 21 "Levies" and IAS 37 "Provisions, Contingent Liabilities and Contingent Assets".

Accordingly, the Group has changed its accounting policy to recognize such taxes as 'Levies' which were previously being recognized as 'Income Tax'. This change has been accounted for retrospectively in line with the requirements of IAS 8 "Accounting Policies, Changes in Accounting Estimates and Errors". There has been no effect of restatement on the condensed interim consolidated statement of financial position, the condensed interim consolidated statement of comprehensive income, the condensed interim consolidated statement of changes in equity and earnings / loss per share as a result of this change.

		(Rupees in Thousand)		
	Before change			
	in accounting	Impact of	After Change in	
	policy	adjustment	accounting policy	
t on statement of profit or loss				
the nine months ended March 31, 2025				
es		(244,595)	(244,595)	
ore income tax	(1,605,666)	(244,595)	(1,850,261)	
((255,252)	244,595	(10,657)	
ne months ended March 31, 2024				
		(334,163)	(334,163)	
come tax	(256,004)	(334,163)	(590,167)	
	(540,122)	334,163	(205,959)	

2.3.2 New accounting standards / amendments and IFRS interpretations that are not yet effective

There are certain new standards and amendments to the approved accounting standards that will be mandatory for the Group's annual accounting periods beginning on or after July 1, 2024. However, these amendments will not have any significant impact on the financial reporting of the Company, therefore, have not been disclosed in these condensed interim consolidated financial statements.

2.4 Functional and reporting currency

These condensed interim consolidated financial statements are presented in Pakistani Rupee (Rupees), which is the Group's functional currency.

3 ACCOUNTING ESTIMATES AND JUDGEMENTS

Judgements and estimates made by the management in the preparation of these condensed interim consolidated financial statements were the same as those applied to the audited financial statements as at and for the year ended June 30, 2024.

4 MATERIAL ACCOUNTING POLICY INFORMATION

The material accounting policies adopted in the preparation of these condensed interim consolidated financial statements are the same as those applied in the preparation of the consolidated financial statements of the Group for the year ended June 30, 2024.

			(Rupees in Tr	nousand)
		Note	March 2025	June 2024
		Note	(Un-audited)	(Audited)
5	PROPERTY, PLANT AND EQUIPMENT			
	Operating fixed assets	5.1	16,271,822	15,178,047
	Capital work in progress	5.2	5,171,936	6,229,325
	Right of use assets	5.3	88,944	108,825
	Advance for purchase of land			17,225
			21,532,702	21,533,422

5.1 Following are the cost of additions and net book value (NBV) of assets disposed off during the period:

Additions to operating fixed assets at cost during the period including transfer from Capital work in progress

Freehold land Building on freehold land Building on leasehold land Plant and machinery Factory equipment Office equipment Motor vehicles

Nine months ended March 2025	Nine months ended March 2024
169,525	132,585
283,141	
485,783	213,641
1,390,431	2,316,033
5,299	68,600
1,009	-
20,633	98,645
2,355,821	2,829,504

			(Rupees in Tho Nine months March	ousand) Nine months March
		Note	2025	2024
	Disposals of operating fixed assets at NBV	during the period		
	Office premises Plant and machinery Motor vehicles		60 149 17,973 18,182	15,896 15,896
	Depreciation on property, plant and equip	oment	1,243,864	698,906
5.2	Capital work in progress			
	Balance as at start of the period Additions during the period Transfer to operating fixed assets during t Balance as at end of the period	he period	6,229,325 1,096,361 (2,153,750) 5,171,936	12,421,171 3,791,604 (2,506,056) 13,706,719
5.2.1	Breakup of capital work in progress Factory building under construction Plant and machinery under erection		5,171,936 5,171,936	955,010 12,751,709 13,706,719
			March	June
			2025 (Un-audited)	2024 (Audited)
5.3	Right of use assets Rented premises			
	Balance as at start of the period		108,825	
	Additions during the period/year Depreciation for the period/year		(19,881)	132,545 (23,720)
	Balance as at end of the period		88,944	108,825
6	INTANGIBLE ASSETS Software and licences			
	Balance as at start of the period		60,152	70,177
	Amortization during the period/year Balance as at end of the period		(7,519) 52,633	(10,025) 60,152
7	SHARE CAPITAL			
	(Number of Shares) March June 2025 2024 (Un-audited) (Audited)			
7.1	Authorized capital 130,000,000 130,000,000	Ordinary shares of Rs.10 each	1,300,000	1,300,000
7.2	Issued, subscribed and paid up capital 62,136,080 62,136,080	Ordinary shares of Rs.10 each allotted for consideration paid in cash	621,361	621,361
	46,592,880 46,592,880	Ordinary shares of Rs.10 each allotted as fully paid bonus shares	465.929	465,929
	108,728,960 108,728,960	para serius situitus	465,929 1,087,290	1,087,290
8	DEFERRED LIABILITIES AND INCOME			
	Deferred Liabilities Defined benefit plan	8.1	676,907	626,931
	Deferred income Deferred Income - Government scheme	8.2	594,650 1,271,557	716,751 1,343,682
				-//

(Rupees in Th	iousand)
March	June
2025	2024
(Un-audited)	(Audited)
626,931	570,947 131,243
112,340 (29,047)	(38,473)
(33,317)	(36,786)
676,907	626,931

8.1 Defined benefit plan

Balance as at start of the period Expense for the period/year Remeasurement gain Payments during the period/year Balance as at end of the period

8.2 Deferred Income - Government scheme

This represents the value of benefit of below-market markup rate on the loans obtained under Islamic Temporary Economic Refinance Scheme (ITERF). ITERF scheme is a 'temporary' relief measure taken by the State Bank of Pakistan (SBP) in context of COVID-19 related economic situation and with the objective to provide stimulus to the economy across the board by supporting new investment and BMR of the existing projects in the country. The difference between the fair value of these loans and proceeds received is recorded as Deferred income - Government scheme.

9 TRADE AND OTHER PAYABLES

There are no material changes in the status of provision includes in trade and other payables as reported in the annual audited consolidated financial statements for the year ended June 30, 2024, except for the following:

The Oil and Gas Regulatory Authority (OGRA) had enhanced gas rate from Rs.488.23 per MMBTU for industrial and Rs.573.28 per MMBTU 9.1 for captive power to Rs.600 per MMBTU with effect from September 01, 2015. The Group alongwith several other companies filed suit in the Sindh High Court challenging the increase in rate. The Honorable Sindh High Court had initially granted interim relief, whereby recovery of enhanced rate was restrained. In May 2016, the Honorable Single Bench of Sindh High Court decided the case in favor of the Petitioners. However, in June 2016, Defendants filed appeal before the Double Bench of Sindh High Court which was also decided in favor of the Petitioners. Messrs. Sui Southern Gas Company Limited (SSGCL) then have filed appeal and pending before the Honorable Supreme Court of Pakistan. Meanwhile, OGRA had issued another notification dated December 30, 2016 overriding the previous notification and SSGCL billed @ Rs.600 per MMBTU. However, on January 19, 2017, the Group alongwith others filed a suit in the Sindh High Court against OGRA, SSGCL and others. The Honorable Sindh High Court granted interim relief and instructed SSGCL to revise bills at previous rate against securing the differential amount with the Nazir of the Court. Accordingly, the Group has provided bankers' verified cheque to Nazir of High Court amounting to Rs.316.797 million (June 2024: Rs.316.797 million). As an abundant precaution, the Group has made total provision of Rs.159.264 million (June 2024: Rs.159.264 million). On October 04, 2018, OGRA has issued another notification to increase gas tariff with effect from September 27, 2018 for different categories which the Group is paying in full as per the notification. In September 2024, the Honorable Single Bench of Sindh High Court decided the case in favor of the Petitioners. M/s. SSGCL filed an appeal no. HCA 391/2024 dated October, 03 2024 before the Double Bench of Sindh High Court against the decision which has been decided in favour of the petitioners during February 2025.

10 CONTINGENCIES AND COMMITMENTS

The detail of contingencies and commitments as at reporting date are as follows:

10.1 Contingencies

There are no material changes in the status of contingencies as reported in the annual audited consolidated financial statements for the year ended June 30, 2024, except for the following:

10.1.1 Through Finance Act, 2019, section 65B of the Income Tax Ordinance, 2001 was amended to disallow credit on investment in plant & machinery from tax year 2020 and onwards. Consequently, the tax credit in respect of LCs opened on or before 30th June 2019 was also disallowed amounting to Rs.105.230 million. The Parent Company has challenged the provision of Finance Act, 2019 before the Sindh High Court and the Court has decided the matter in favour of the Parent Company to claim 10% tax credit on investment in plant & machinery on the basis of pre-amended position of section 65B on machinery arrived in tax year 2020 and 2021. The Tax department has challenged the judgement of Sindh High Court in Supreme Court of Pakistan through petition no. CPLA 649-K/2023 and CPLA 665-K/2023 for TY 2020 & TY 2021 respectively, which is decided in favour of the Parent Company to the extent of that the machinery purchased and installed both by June 30, 2019, and other than that decided in favour of the Tax Department. The Parent Company has filed review petition before the Supreme Court of Pakistan in case of tax years 2020 and 2021.

The ADCIR has passed Assessments Orders for the tax years TY 2020 and TY 2021, raised demand amounting Rs.105.230 million and Rs.94.804 million respectively. The Parent Company has paid/adjusted tax demands against available income tax refunds under protest.

- 10.1.2 The Tax Department disallowed expenses of Rs.74 million under section 122(5A) of the Income Tax Ordinance, 2001 for tax year 2022. However, no income tax demand was raised owing to tax refundable position both before and after amendment of assessment proceedings. The Parent Company's appeal is reserved for order before the CIRA. Based on the merits of the case, the management is confident that the case will be decided in favor of the Parent Company.
- 10.1.3 Income tax return for the Tax Year 2023 was amended by the ADCIR vide order dated October 11, 2024 resulting in reduction of tax refund of Rs.139.23 million against which the Parent Company filed an appeal before the ATIR.

10.1.4 Tax Department raised demand of Rs.53.194 million, Rs.57.522 million, 64.803 million, Rs.14.101 million and Rs.103.346 million on the basis of order passed for monitoring of tax withholding for tax years 2011 to 2015 respectively. Appeal was filed before the CIR(A), which was decided in favor of the Subsidiary Company Messrs. Gatro Power (Private) Limited. However, Tax Department has filed appeals before ATIR. Appeal against TY 2011 to 2014 have been decided in favour of the Subsidiary Company vide order no. ITA No. 910 to 914/KB//2016 dated October 12, 2024, however hearing of TY 2015 is pending. Based on the merits of the case and the discussions held with the legal counsel, the management is confident that the case will be decided in favor of the Subsidiary Company. No provision has been made in these condensed interim consolidated financial statements.

		(Rupees in Tr	lousariu)
		March	June
		2025	2024
		(Un-audited)	(Audited)
0.2	Guarantees		
	Bank Guarantees in favor of:		
	The Director Excise and Taxation, Karachi	913,365	813,365
	The Electric Inspector, President Licencing Board, Quetta	10	10
	Pakistan State Oil Company Limited	41,500	70,000
	K-Electric Limited	18,496	18,496
	Nazir of the High Court of Sindh, Karachi	15,351	15,351
	Letters of Credit in favor of:		
	Sui Southern Gas Company Limited for Gas	470,300	470,300
		1,459,022	1,387,522

10.3 Commitments

Local

Level 3

10

The Group's commitments, against which the banks have opened Letters of Credit, in favor of different suppliers, are as follows:

Foreign currency:

Property, plant and equipment	435,939	576,401
Raw material and packing material	2,364,916	838,897
Spare parts and others	164,148	161,027
Spare parts and street	2,965,003	1,576,325
ll currency:		
Property, plant and equipment		53,509
Raw material	517,196	1,426,605
Spare parts and others		11,156
-bb		

1.491.270

3,067,595

517.196

3,482,199

11 MEASUREMENT OF FAIR VALUE

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Group's certain accounting policies and disclosure requires use of fair value measurement and the Group while assessing fair value maximize the use of relevant observable inputs and minimize the use of unobservable inputs establishing a fair value hierarchy, i.e., input used in fair value measurement is categorized into following three levels:

Level 1 Inputs are the quoted prices in active markets for identical assets or liabilities that can be assessed at measurement.

Level 2 Inputs are inputs other than quoted prices included in level 1 that are observable for the asset or liability, either directly or indirectly.

Inputs are unobservable inputs for the asset or liability.

As at reporting date, the fair value of all the assets and liabilities approximates to their carrying values except property, plant and equipment. The property, plant and equipment is carried at cost less accumulated depreciation and impairment if any, except free-hold land, lease-hold land and capital work in progress which are stated at cost. The Group does not expect that unobservable inputs may have significant effect on fair values.

12 SEGMENT REPORTING

12.1 Reportable segments

The Group's reportable segments are as follows:

- Polyester Filament Yarn it comprises manufacturing of Polyester Filament Yarn and its raw material.
- Polyester PET Preform it comprises manufacturing of Polyester PET Preform and its raw material. This includes the results of Subsidiary Company Messrs. Global Synthetics Limited, which has not yet commenced its operations till date.
- Electric Power generation it comprises operations of Subsidiary Companies Messrs. Gatro Power (Private) Limited and Messrs. G-Pac Energy (Private) Limited.

Other operating expenses, other income, finance costs and taxation are managed at Group level.

12.2 Segment results:

The segment information for the reportable segments for the nine months ended March 31, 2025 is as follows:

		cris criaca marci							(Rupe	es in Thousand)
	Polyester Filament Yarn	Polyester PET Preform	March 2025 Total of Polyester Polymer	Power Generation	Group	Polyester Filament Yarn	Polyester PET Preform	March 2024 Total of Polyester Polymer	Power Generation	Group
Sales	17,631,682	1,855,231	19,486,913	3,115,463	22,602,376	23,803,521	3,079,572	26,883,093	2,248,596	29,131,689
Segment result before depreciation Less: Depreciation on property, plant and equipment Segment result after depreciation	(42,697) (1,055,163) (1,097,860)	744,160 (53,602) 690,558	701,463 (1,108,765) (407,302)	124,408 (135,099) (10,691)	825,871 (1,243,864) (417,993)	563,358 (534,101) 29,257	692,868 (53,684) 639,184	1,256,226 (587,785) 668,441	361,960 (111,121) 250,839	1,618,186 (698,906) 919,280
Reconciliation of segment sales and results with sales a	nd Loss before le	evies and income	tax:							
Total sales for reportable segments Elimination of inter-segment sales from subsidiary com Sales	panies				22,602,376 (3,115,463) 19,486,913					29,131,689 (2,248,596) 26,883,093
Total results for reportable segments Other operating expenses Other income Finance costs			(407,302) (85,213) 75,762 (1,188,585) (1,605,338)	(10,691) (6,423) 44,646 (52,035) (24,503)	(417,993) (91,636) 120,408 (1,240,620) (1,629,841)			668,441 (69,956) 187,515 (1,276,390) (490,390)	250,839 (6,591) 85,026 (121,515) 207,759	919,280 (76,547) 272,541 (1,397,905) (282,631)
Elimination of intra group transaction Loss before levies and income tax					24,175 (1,605,666)					26,627 (256,004)
Assets and liabilities by segments are as follows:			March 2025 (Un-audited)					June 2024 (Audited)		
Segment assets Segment liabilities	26,520,758 13,457,035	860,705 161,220	27,381,463 13,618,255	3,854,350 1,866,401	31,235,813 15,484,656	28,461,355 14,207,708	814,558 475,164	29,275,913 14,682,872	4,075,586 2,038,916	33,351,499 16,721,788
Reconciliation of segments assets and liabilities with to Total for reportable segments Unallocated Elimination of intra group balances Total as per condensed interim consolidated statemen			olidated stateme	Assets 31,235,813 5,486,419 (918,599) 35,803,633	sition is as follows Liabilities 15,484,656 7,783,558 (439,826) 22,828,388	s:			Assets 33,351,499 5,313,198 (995,312) 37,669,385	Liabilities 16,721,788 6,618,926 (478,445) 22,862,269
Other segment information is as follows:			March 2025		AN STREET	被排除 (5-55)		March 2024		
Depreciation on property, plant and equipment	1,055,163	53,602	1,108,765	135,099	1,243,864	534,101	53,684	587,785	111,121	698,906
Capital expenditures incurred during the period Unallocated capital expenditure incurred during the per Total	351,966 riod		351,966	101,295	453,261 827,946 1,281,207	3,375,350	11,175	3,386,525	206,136	3,592,661 521,144 4,113,805

- 12.3 All non-current assets of the Group as at March 31, 2025 are located in Pakistan. Parent Company's local sales represents sales to various external customers in Pakistan whereas export sales represents sales to customers in United State of America and Europe.
- 12.4 Revenue from major customer individually accounting for more than 10% of the Group's revenue was Rs.3,120.904 million (March 2024 Rs.4,864.527 million).

13 TRANSACTIONS WITH RELATED PARTIES

The related parties include Associate and Other Related Group Companies, Key Management Personnel and Defined Contribution Plans (Provident Funds). The Group continues to have a policy whereby transactions with related parties are entered into at commercial terms, approved policy and at rate agreed under a contract / arrangement / agreement. Contributions to defined contribution plan (Provident Funds) are made as per the terms of employment. Remuneration of Key Management Personnel is in accordance with their terms of engagements. Details of transactions with related parties are as follows:

				(Rupees in T	housand)
Name	Nature of relationship	Basis of relationship	Nature of transaction	Nine months ended March 2025	Nine months ended March 2024
Novatex Limited	Related Party	Common	Sales of goods and other material	834,824	4,149,866
		directorship	Rendering of services	2,318,331	714,661
			Acquisition of services		178,321
			Purchase of raw & other material	1,081,828	1,233,178
			Rent	19,780	17,982
			Reimbursement of expenses	281,119	192,230
Krystalite Product	Related Party	Common key	Sales of goods and other material	4,100	173,975
(Private) Limited			Reimbursement of expenses	346	48
Mustagim Dyeing &	Related Party	Common	Sales of goods and other material	196,648	289,075
Printing Ind (Pvt) Ltd		directorship	Rendering of services	25,711	
			Reimbursement of expenses	655	
Ghani & Tayub (Private) Limited	Related Party	Common directorship	Rent	5,850	5,850
Gatron Foundation	Related Party	Common	Payment of donation		3,954
		directorship			
Pharmnova	Related Party	Common key	Reimbursement of expenses	9,971	
(Private) Limited		management			
G&T Tyre	Related Party	Common	Purchase of other material	329	680
(Private) Limited		directorship			
G-Pac Corporation	Related Party	Common	Sale of goods	100,372	L 22 %
		directorship	Reimbursement of expenses	101	
Nova Mobility	Related Party	Common	Purchase of other material	32	
(Private) Limited		directorship	Reimbursement of expenses	214	
Krystosoft (Private) Limited	Related Party	Common key management	Acquisition of services	57	
Gatron (Industries) Limited Workers	Retirement benefit fund	Employees fund	Provident fund contribution	5,192	4,893
Provident Fund					

There are no transactions with Key Management Personnel other than remuneration under their terms of employment amounting to Rs.561.883 million (March 2024: Rs.420.373 million).

The above figures are exclusive of sales tax, where applicable.

Outstanding balances, as at reporting date, are disclosed as follows:

	2025 (Un-audited)	2024 (Audited)
Novatex Limited		
Trade debts	487,608	-
Other receivables		23,192
Trade and other payables	325,010	287,471
Krystalite Product (Private) Limited		
Trade debts	1,260	15,431
Other receivables	167	2,459
Mustaqim Dyeing & Printing Ind (Pvt) Ltd		
Trade debts	311,652	180,901
Trade and other payables	655	4

March 31,

	March 31, 2025 (Un-audited)	June 30, 2024 (Audited)
Ghani & Tayub (Private) Limited Trade and other payables		1,300
G-Pac Corporation Trade debts Trade and other payables	62,049 101	415
G&T Tyre (Private) Limited Trade and other payables		209
Nova Mobility (Private) Limited Other receivables Trade and other payables	164	50 34
Gatron (Industries) Limited Workers Provident Fund Trade and other payables	1,121	1,103

14 DATE OF AUTHORISATION

These condensed interim consolidated financial statements were authorized for issue on April 26, 2025 by the Board of Directors of the Parent Company.

15 CORRESPONDING FIGURES

In order to comply with the requirements of IAS 34, the condensed interim consolidated statement of financial position has been compared with the balances of annual audited financial statements of preceding financial year, whereas, the condensed interim consolidated statement of profit or loss, condensed interim consolidated statement of comprehensive income, condensed interim consolidated statement of changes in equity and condensed interim consolidated statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

16 GENERAL

- 16.1 Charge for Workers' Profit Participation Fund, Workers' Welfare Fund, Deferred Tax and Income Tax (where applicable) are interim and final liability will be determined on the basis of annual results.
- 16.2 Figures have been rounded off to the nearest thousand of Rupees.

ABDUL RAZAK DIWAN

Chairman

MUHAMMAD IQBAL BILWANI

Director

